

Attachment DR10-4

Victorville 2 Hybrid Power Project Coordination Meeting

Meeting Location: Lahontan Regional Water Quality Control Board Office in Victorville, California

Meeting Date: July 21, 2006

Attendees

Tony Penna (Inland Energy)
Catrina Mangiardi (ENSR)
Tom Egan (AMEC)
Mike Coony (RWQCB)
Mary Dellavale (RWQCB)
Cindi Mitton (RWQB)

Meeting Notes

Tony Penna provided an overview of the proposed Victorville 2 Hybrid Power Project (VV2 Project) and Tom Egan gave a brief overview of the status of the biological resource issues.

Input/guidance received from Board staff and action items from the meeting include the following:

- Board staff requested copies of aerial or quad maps depicting the location of the Project site or GPS coordinates (Inland will provide).
- Project should include owner information for reclaimed water supply pipeline between the VV2 Project site and the water source (Victor Valley Water Reclamation Authority or VVWRA treatment plant) in the CEQA equivalent environmental document (CEC Application for Certification or AFC).
- Project should include a discussion of possible reclaimed water spills/response in the Project's spill response plan and CEC AFC.
- Project should include topographic maps in the AFC depicting pre- and post-construction topography in order to address impacts to storm water.

- Board staff requested that the Project minimize the impervious surfaces located onsite in order to minimize the amount of storm water migrating offsite.
- Board staff suggested that the Project research feasibility of using non-hazardous oil in the solar array rather than hazardous oil.
- Board staff suggested that the Project establish a long-term management plan to identify points in the process where there is potential for oil spills from the solar array to occur and also outline standard operating procedures (SOPs) for how to respond to a release.
- Board staff requested that they be kept involved in CEC scoping and subsequent environmental review process;
- Board staff indicated that the Project will need to acquire an industrial NPDES permit and prepare an associated storm water pollution prevention plan (SWPPP).
- Board staff indicated that the Project will need to acquire appropriate permit from the Board (either 401 Water Quality Certification or state waters permit depending on Corps involvement).
- Board staff asked to receive information about the upcoming August 2 site visit by US Army Corps of Engineers staff (Inland will provide).
- Board staff requested an electronic copy of the VV2 Project PowerPoint presentation (Inland will provide).
- Board staff requested information on the Palmdale Power Project as it becomes available (Inland Energy agreed to provide).

Staff indicated that Toby Tyler (located in the Board's Tahoe office) would be the permit writer. However applications to LRWQCB should be submitted to the Victorville office. Mary will be the primary contact for the permit. Mike will be the primary contact for water and storm water issues.