

Attachment DR10-5

Meeting Minutes

Date: August 2, 2006

Subject: Victorville 2 Hybrid Power Plant Agency Meeting

Attendees: Mary Dellavalle, Lahontan RWQCB
Gerry Salas, U.S. Army Corps
Tony Penna, Inland Energy
Tom Egan, AMEC
Catrina Mangiardi, ENSR

Tony Penna presented a Project Overview of the Victorville 2 Hybrid Power Plant Project. Tom Egan presented an overview of the biological issues associated with the Project.

Tom explained that EPA will act as lead agency under Section 7 of the ESA, as part of its PSD permit process, and that federal take authorization would be obtained through the resulting Section 7 Biological Opinion. Gerry Salas agreed with this approach.

Tom Egan described drainages on the Project site that likely are jurisdictional under Section 404 of the Clean Water Act (CWA) and Section 1600 of the California Fish and Game Code. Tom stated that the anticipated amount of jurisdictional drainage is less than ½ acre and a formal wetland delineation is being conducted to determine the actual amount of jurisdictional area. Additionally, Tom explained that the Project anticipates obtaining authorizations from the U.S. Army Corps of Engineers (Corps) under a Section 404 Nationwide Permit (NWP), and from the California Department of Fish and Game under a Section 1600 Streambed Alteration Agreement for impacts to jurisdictional areas from the installation of a natural gas pipeline. Catrina Mangiardi asked Gerry Salas if a NWP would be necessary if horizontal directional drilling (HDD) method is used to install the pipeline rather than trenching. Gerry Salas answered that under those conditions a NWP would likely not be necessary. Mary Dellavalle indicated that she would have to seek Board's direction of whether a 401 or other permit would be required under this scenario.

Mary Dellavalle asked about the transmission lines and where in the "ravines" they would be located. She indicated that proper erosion control should be implemented during construction to ensure that sediment is not transported downslope and into waterways or drainages.

With respect to schedule, Tony Penna explained that the Project intends to submit its AFC to the CEC in July 2006, with data adequacy achieved in September 2006 and a certificate to construct issued in October 2007.

Following this discussion, the group toured the Project site. The meeting concluded at approximately 1:30 p.m.