05-AFC-2

COM-6

MONTHLY COMPLIANCE REPORT – No. 18

Report Period: November 2012

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Abbreviations and Acronyms

AFC	Application for Certification
AQCMM	Air Quality Construction Mitigation Manager
CBO	Chief Building Officer
CEC	California Energy Commission
CPM	Compliance Project Manager
CRS	Cultural Resources Specialist
ECM	emissions control module
LACSD	County Sanitation Districts of Los Angeles County
MCR	Monthly Compliance Report
SCAQMD	South Coast Air Quality Management District
WCEP	Walnut Creek Energy Park
WEAP	Worker Environmental Awareness Program

1.0 PROJECT SUMMARY

1.1 Construction Schedule

This section of the monthly compliance report (MCR) addresses the progress of the project construction activities to date.

The following changes have been made to the Key Events List:

- First Combustion of Gas Turbine is scheduled for 12/22/2012.
- Obtain Building Occupation Permit is scheduled for 12/21/2012.
- Synchronization with the Grid is scheduled for 12/23/2012.

The Key Events List is included in Attachment A; changes are highlighted in yellow.

1.1.1 Summary of Current Project Construction Status

Major construction activities for the month of November 2012 included the following:

- Placed yard rock on switchyard
- Graded west end of job site
- Completed Powerblock 2 piping
- Completed fuel gas drains tank
- Set intercooler 5
- Set nearly all BOP piping (air compressor, fuel gas area, water treatment, etc.)
- Completed over 80% of Unit 5 GE vendor piping
- Unit 1 & 2 electrical complete
- Permanent backfeed to plant
- Continued conduit, cable pulls, and terminations in Powerblocks
- Continued conduit, cable pulls, and terminations in BOP
- Pulsed Unit 3 filterhouse
- Set filterhouse 5
- Completed all alignments in CTG 5
- Insulated intercooler at Units 2 & 3
- Insulated SCR at Units 1 & 2
- Completed instrumentation of Units 1-3 and Water Treatment
- Completed special coatings for LT & sulfuric acid containment areas

- Painted the waste water tank

A copy of the construction Level II schedule is provided for reference in Figure 1.

2.0 REQUIRED DOCUMENTS SUBMITTED WITH THIS REPORT

2.1 CBO Correspondence, Approvals, Submittal Schedule & Payment Receipt

Copies of all the transmittal letters for the deliverables sent to the Chief Building Officer (CBO) are included in Attachment C along with the associated approval letters received from the CBO in November.

In accordance with GEN-2 and TSE-1, the up to date CBO submittal schedules are provided in Attachments C-1 and C-2, respectively.

In accordance with ELEC-1, MECH-1, MECH-2, STRUC-1, and TSE-4, copies of transmittal letters for submittals to the CBO are provided in Attachment C-3. Approval letters from the CBO are included in Attachment C-4 including the CBO's approval of any corrective actions taken per GEN-7.

In accordance with GEN-8, copies of inspection records (including notification to the CBO of completed work) are included in Attachment C-5.

A Non-Conformance Report Log is included in Attachment C-6.

In accordance with GEN-3, proof of CBO payment is included in Attachment C-7.

2.2 Air Quality Construction Mitigation Documentation

A summary report by the Air Quality Construction Mitigation Manager is provided in Attachment D-1. As required under AQ-SC3, documentation demonstrating compliance with the construction fugitive dust control mitigation is provided in Attachment D-2.

As required under AQ-SC5, a summary of all the actions taken to maintain compliance with the diesel-fueled engine controls requirements will be provided in this report. The Equipment Survey Form in Attachment D-3 presents all of the heavy equipment used on site along with the applicable engine tier level. The on-site contractor has expressed their commitment to keeping their equipment maintained to factory specifications. A

copy of the letter from the contractor and subcontractors has been included in Attachment D-4.

AQ-SC5 requires all diesel-powered equipment at the project construction site to be fueled with ultra-low sulfur diesel, and fuel purchase receipts are provided in Attachment D-5.

2.3 Cultural Resources Report

No activities requiring cultural monitoring were performed in November 2012, so a report is not included in this MCR.

2.4 Paleontological Resources Report

No activities requiring paleontological monitoring were performed in November 2012, so a report is not included in this MCR.

2.5 Storm Water Inspection Report and Weekly Checklist

As specified in condition of certification WATER QUALITY AND SOILS-1, "During construction, the project owner shall provide an analysis in the MCR on the effectiveness of the drainage, erosion and sediment control measures and the results of monitoring and maintenance activities." Attachment E of this report includes the storm water inspection reports and checklists that were completed during this reporting period. The storm water inspection reports and checklists show that the installed Drainage, Erosion and Sediment Control Plan (DESCP) measures and Best Management Practices (BMPs) at the WCEP site have been effective. The results of all monitoring and maintenance activities for this reporting period are included in Attachment E.

2.6 Safety Inspection Report

As specified in the verification for condition of certification WORKER SAFETY-3, the monthly safety inspection report is included in Attachment G.

2.7 Worker Environmental Awareness Program (WEAP)

The Worker Environmental Awareness Program (WEAP) is conducted for all workers as they are brought onto the project site. In accordance with conditions of certification CUL-5 and PAL-4, all WEAP Certification of Completion forms for the month are included in Attachment F. A total of 1497 persons have completed the training to date.

2.8 Status of the Dual Plumbing Plan's Review

The project owner has submitted a Dual Plumbing Plan for using reclaimed and potable water to Rowland Water District and Los Angeles County Department of Health Services for review and comment as required by condition of certification WATER RES-4. The Dual Plumbing Plan has been approved by the Rowland Water District. Final approval from the County will be received once the construction of the Dual Plumbing Plan is completed and the results of a final Cross-Connection test.

2.9 Material Deliveries and Concrete/Grout Pour Records

In accordance with an email request from CEC on November 14, 2011, information on material deliveries is provided below. The following table lists deliveries in the morning peak commute hours during the November 2012 reporting period. Only dates where deliveries were received during the morning peak commute hours are listed.

Material Deliveries During Peak Morning Commute Hours (November 2012)	
Date	Number of Deliveries
11/05/2012	4
11/06/2012	4
11/07/2012	4
11/13/2012	1
11/16/2012	1
11/20/2012	1

2.10 Required Reporting Elements Not Reported During Period

The following conditions of certification have monthly reporting requirements but were not applicable during this reporting period:

- CIVIL-4 Final grading plans have not been submitted.
- CUL-6 No activities requiring cultural monitoring were performed.
- GEN-6 No new special inspectors were proposed or approved this period.
- MECH-2 There were no CBO inspections of any pressure vessel(s) this period.
- PAL-5 No activities requiring paleontological monitoring were performed this period.
- STRUC-3 There were no design changes to final plans filed this period.

3.0 COMPLIANCE MATRIX

A copy of the compliance matrix is provided in Attachment B. As required, previously reported and fully satisfied conditions are not included in the matrix.

4.0 COMPLIANCE REQUIREMENTS COMPLETED DURING THE REPORTING PERIOD

The following compliance requirements were completed during the November 2012 reporting period.

Table 4-1 Compliance Submittals

Condition Of Certification	Summary	Date Submitted	Status
AQ-3	Notification of Unit 3 First Fire	11/9/2012	Submitted
AQ-3	Notification of Unit 4 First Fire	11/21/2012	Submitted
AQ-19	Proof that Huntington Beach Units 3 & 4 permits have been surrendered	11/5/2012	Submitted
TLSN-3	Baseline EMF Measurements	11/9/2012	Submitted

5.0 DELINQUENT SUBMITTALS

There were no delinquent submittals during the November 2012 reporting period.

6.0 CUMULATIVE LISTING OF CHANGES TO CONDITIONS OF CERTIFICATION

A cumulative list of approved changes to the conditions of certification is provided below:

- Amendment 1 (04/29/2009): Approval for relocation of several plant features within existing property boundary.
- Amendment 2 (02/18/2008): Approval for modification of transmission pole height.
- Amendment 3 (05/04/2011): Approval for modifications to various air quality conditions including AQ-SC7 and AQ-SC8. Revised compliance determinations

were made for the following conditions: AQ-1, AQ-3, AQ-4, AQ-6, AQ-16, and AQ-19 (see Order No. 11-0504-2 for additional amendment details).

- Amendment 4 (09/08/2011): Approval of request to modify the construction laydown area.
- Amendment 5 (11/14/2011): Approval of request to modify the cooling tower.
- Amendment 6 (03/02/2012): Approval of requested modification to the gen-tie connection.
- Amendment 7 (07/11/2012): Approval of requested modification to include off-site industrial wastewater discharge connection.

7.0 FILINGS OR PERMITS ISSUED BY OTHER GOVERNMENTAL AGENCIES

There were no permits issued by other government agencies in the November 2012 reporting period.

8.0 PROJECT COMPLIANCE ACTIVITIES SCHEDULE FOR THE NEXT TWO MONTHS

A summary of the planned submittals over the next two months is presented in Table 8-1.

Table 8-1 Planned Submittals for December 2012 and January 2013

Condition Of Certification	Due Date	Due Date Description	Summary
AQ-3	12/14/2012	60 days prior to first fire	Notification on Unit 5 first fire
AQ-7	1/5/2013	10 days prior to Initial Source Test (Unit 1)	Notify the CEC of the Initial Source Test
AQ-7	1/10/2013	10 days prior to Initial Source Test (Unit 2)	Notify the CEC of Initial Source Test

Table 8-1 Planned Submittals for December 2012 and January 2013

Condition Of Certification	Due Date	Due Date Description	Summary
AQ-9	1/5/2013	Within 2 weeks of Initial Startup (Unit 1)	Notify CEC and AQMD of Actual Startup Date
AQ-9	1/10/2013	Within 2 weeks of Initial Startup (Unit 2)	Notify CEC and AQMD of Actual Startup Date
AQ-13	1/5/2013	Within 30 days of installation of SCR Inlet Temperature Gauge	Provide letter signed by California PE confirming installation of instrumentation
AQ-14	1/5/2013	Within 30 days of installation of SCR Pressure Drop Gauge	Provide letter signed by California PE confirming installation of instrumentation
AQ-15	1/12/2013	No less than 30 days after installation of totalizer and hour meter at diesel fire pump	Provide letter signed by California PE confirming installation of instrumentation
COM-6	MONTHLY	Submit the Monthly Compliance Report to the CPM via email within 10 working days after the end of each reporting month.	Monthly Compliance Report
CUL-2	WEEKLY	On a weekly basis a current schedule of anticipated project activity shall be provided to the CRS and CPM.	2-Week Look Ahead Schedule
CUL-6	WEEKLY	At the beginning of each week following monitoring, the CRS shall provide copies of the logs of the monitors to the CPM.	CRS Monitoring Logs
TSE-6	12/14/2012	At least one week prior to synchronizing, provide CAL ISO with a letter stating the proposed date of synchronization.	Synchronization notification
TSE-6	12/21/2012	At least one business day prior to synchronizing provide telephone notification to the ISO Outage Coordination Department.	Synchronization notification

9.0 LISTING OF MONTH'S ADDITIONS TO THE COMPLIANCE FILE

Table 9-1 List of Additions to Compliance File during November 2012 Reporting Period

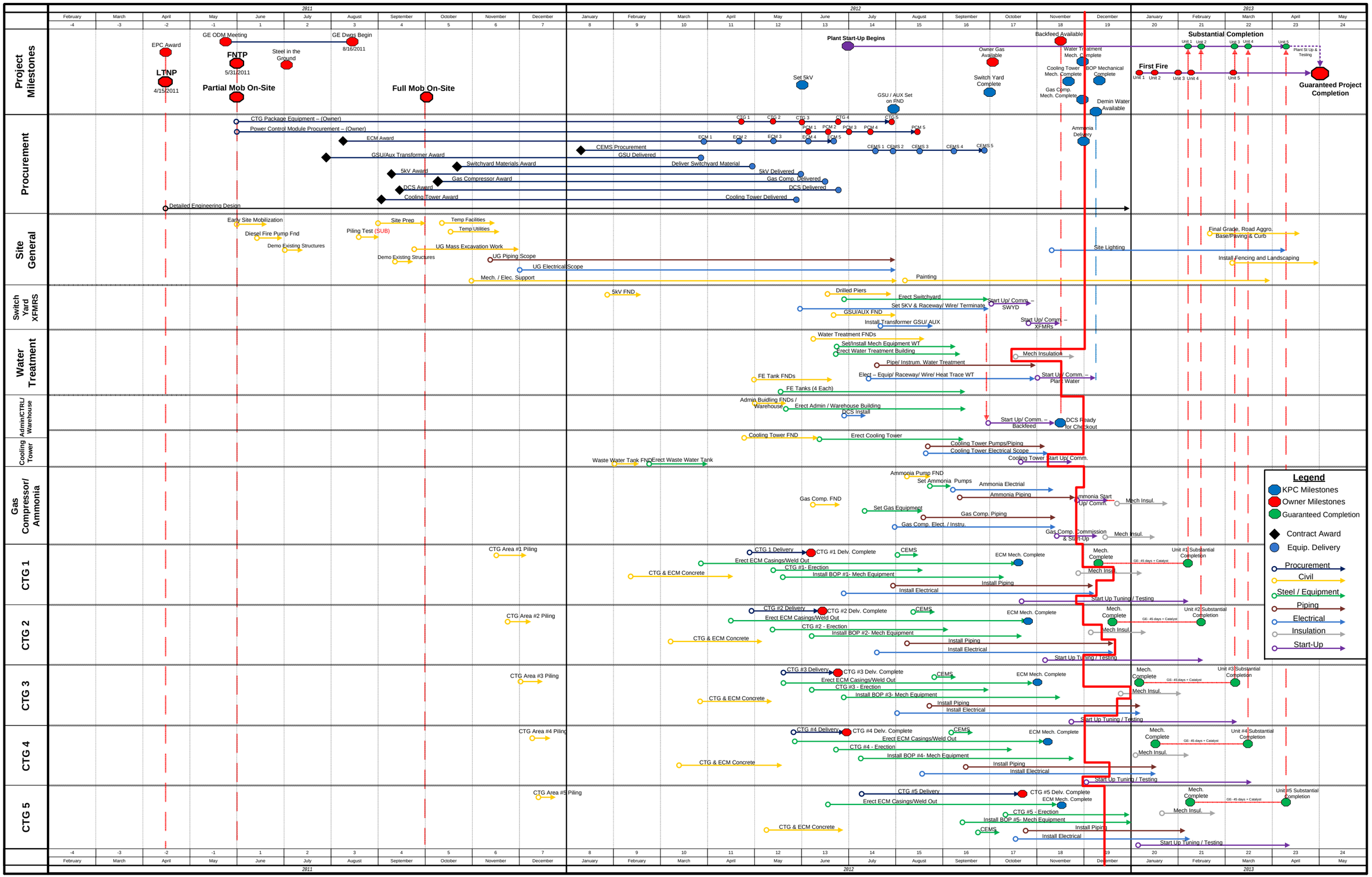
Date Added	Governmental Agency	Condition/Regulatory Reference	Description
11/5/2012 11/12/2012 11/19/2012 11/26/2012	CEC	CUL-2	Weekly Schedule
11/5/2012	CEC	AQ-19	Proof of Permit Surrender for EMHB Units 3 & 4
11/9/2012	CEC	AQ-3	Notification of Initial Startup – Unit 3
11/9/2012	US EPA	40 CFR §75.61(a)(2)(i)	Notification of Initial Startup – Unit 2
11/9/2012	CEC	TLSN-3	Baseline EMF Measurements
11/12/2012	CEC	AQ-SC6	Extension of Title V Permit to Construct
11/13/2012	SCAQMD	Title V Permit	Installation Completion and Startup Notification – Unit 1
11/19/2012	CEC	BIO-1	Response to Staff Request for Information – APLIC Compliance
11/21/2012	CEC	AQ-3	Notification of Initial Startup – Unit 4
11/21/2012	US EPA	40 CFR §75.61(a)(2)(i)	Notification of Initial Startup – Unit 3
11/27/2012	SCAQMD	Title V Permit	Startup Notification – Unit 2
12/4/2012	LACSD	Industrial Wastewater Discharge Permit No. 20551	Monthly Construction Progress Report for November
12/4/2012	LACSD	Industrial Wastewater Discharge Permit No. 21013	Monthly Progress Report for November

10.0 LIST OF COMPLAINTS, NOTICES AND CITATIONS

There were no complaints, notices, or citations received in the November 2012 reporting period.

FIGURE 1

WALNUT CREEK ENERGY PARK CONSTRUCTION SCHEDULE


2011
2012
2013
February March April May June July August September October November December January February March April May June July August September October November December January February March April May
-4 -3 -2 -1 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24
Project Milestones
EPC Award
LTNP
4/15/2011
GE ODM Meeting
FNTP
5/31/2011
Partial Mob On-Site
Steel in the Ground
GE Dwgs Begin
8/16/2011
Full Mob On-Site
Plant Start-Up Begins
Set 5kV
GSU / AUX Set on FND
Owner Gas Available
Switch Yard Complete
Backfeed Available
Water Treatment Mech. Complete
Cooling Tower Mech. Complete
BOP Mechanical Complete
Gas Comp. Mech. Complete
Demin Water Available
Substantial Completion
Unit 1
Unit 2
Unit 3
Unit 4
Unit 5
Plant St Up & Testing
First Fire
Guaranteed Project Completion
Procurement
CTG Package Equipment – (Owner)
Power Control Module Procurement – (Owner)
ECM Award
GSU/Aux Transformer Award
Switchyard Materials Award
5kV Award
Gas Compressor Award
DCS Award
Cooling Tower Award
Detailed Engineering Design
CTG 1
CTG 2
CTG 3
CTG 4
CTG 5
PCM 1
PCM 2
PCM 3
PCM 4
PCM 5
ECM 1
ECM 2
ECM 3
ECM 4
ECM 5
CEMS Procurement
GSU Delivered
Deliver Switchyard Material
5kV Delivered
Gas Comp. Delivered
DCS Delivered
Cooling Tower Delivered
CEMS 1
CEMS 2
CEMS 3
CEMS 4
CEMS 5
Ammonia Delivery
Site General
Early Site Mobilization
Diesel Fire Pump Fnd
Demo Existing Structures
Piling Test (SUB)
Site Prep
Temp Facilities
Temp Utilities
UG Mass Excavation Work
UG Piping Scope
UG Electrical Scope
Mech. / Elec. Support
Painting
Site Lighting
Final Grade, Road Aggro, Base/Paving & Curb
Install Fencing and Landscaping
Switch Yard XFMRS
5kV FND
Drilled Piers
Erect Switchyard
Set 5KV & Raceway/ Wire/ Terminate
GSU/AUX FND
Install Transformer GSU/ AUX
Start Up/ Comm. – SWYD
Start Up/ Comm. – XFMRS
Water Treatment
Water Treatment FNDs
Set/Install Mech Equipment WT
Erect Water Treatment Building
Pipe/ Instrum. Water Treatment
Elect – Equip/ Raceway/ Wire/ Heat Trace WT
Mech Insulation
Start Up/ Comm. – Plant Water
FE Tank FNDs
FE Tanks (4 Each)
Admin/CTRL/ Warehouse
Admin Buidling FNDs / Warehouse
Erect Admin / Warehouse Building
DCS Install
Start Up/ Comm. – Backfeed
DCS Ready for Checkout
Cooling Tower
Cooling Tower FND
Erect Cooling Tower
Cooling Tower Pumps/Piping
Cooling Tower Electrical Scope
Cooling Tower Start Up/ Comm.
Waste Water Tank FND
Erect Waste Water Tank
Gas Compressor/ Ammonia
Ammonia Pump FND
Set Ammonia Pumps
Ammonia Electrial
Ammonia Piping
Ammonia Start Up/ Comm.
Mech Insul.
Gas Comp. FND
Set Gas Equipment
Gas Comp. Piping
Gas Comp. Elect. / Instru.
Gas Comp. Commission & Start-Up
CTG 1
CTG Area #1 Piling
CTG 1 Delivery
CTG #1 Delv. Complete
CEMS
ECM Mech. Complete
Mech. Complete
Unit #1 Substantial Completion
GE: 45 days + Catalyst
Erect ECM Casings/Weld Out
CTG #1- Erection
Install BOP #1- Mech Equipment
CTG & ECM Concrete
Install Piping
Install Electrical
Start Up Tuning / Testing
CTG 2
CTG Area #2 Piling
CTG #2 Delivery
CTG #2 Delv. Complete
Unit #2 Substantial Completion
CTG #2 - Erection
Install BOP #2- Mech Equipment
CTG 3
CTG Area #3 Piling
CTG #3 Delivery
CTG #3 Delv. Complete
Unit #3 Substantial Completion
CTG #3 - Erection
Install BOP #3- Mech Equipment
CTG 4
CTG Area #4 Piling
CTG #4 Delivery
CTG #4 Delv. Complete
Unit #4 Substantial Completion
CTG #4 - Erection
Install BOP #4- Mech Equipment
CTG 5
CTG Area #5 Piling
CTG #5 Delivery
CTG #5 Delv. Complete
Unit #5 Substantial Completion
CTG #5 - Erection
Install BOP #5- Mech Equipment
Legend
KPC Milestones
Owner Milestones
Guaranteed Completion
Contract Award
Equip. Delivery
Procurement
Civil
Steel / Equipment
Piping
Electrical
Insulation
Start-Up

Attachment A – Key Events List

KEY EVENTS LIST	
PROJECT: Walnut Creek Energy Park	
DOCKET #: 05-AFC-2	
COMPLIANCE PROJECT MANAGER: Camille Remy-Obad	
EVENT DESCRIPTION	DATE
Certification Date	2/2008
Obtain Site Control	6/1/2013
Online Date	5/1/2013
POWER PLANT SITE ACTIVITIES	
Start Site Mobilization	6/1/2011
Start Ground Disturbance	6/2/2011
Start Grading	9/19/2011
Start Construction	6/1/2011
Begin Pouring Major Foundation Concrete	12/12/2011
Begin Installation of Major Equipment	6/3/2012
Completion of Installation of Major Equipment	11/21/2012
First Combustion of Gas Turbine	12/22/2012
Obtain Building Occupation Permit	12/21/2012
Start Commercial Operation	5/1/2013
Complete All Construction	5/1/2013
TRANSMISSION LINE ACTIVITIES	
Start T/L Construction	5/9/2012
Interconnection	10/5/2012
Synchronization with Grid	12/23/2012
Complete T/L Construction	9/15/2012
FUEL SUPPLY LINE ACTIVITIES	
Start Gas Pipeline Construction and Interconnection	7/23/2012
Complete Gas Pipeline Construction	9/14/2012
WATER SUPPLY LINE ACTIVITIES	
Start Water Supply Line Construction	8/1/2012
Complete Water Supply Line Construction	8/28/2012

Attachment B – CEC Compliance Matrix

Walnut Creek Energy Park (05-AFC-2C)

Compliance Matrix Based on CEC 2008 Final Decision

Color code key:	Pre-Construction (PC)
	Construction (CONS)
	Commissioning (COMM)
	Operations (OPS)
	Pending CEC Approval
	Approved

Cond. #	Sort Code	Description of Condition of Certification	Verification Requirement	Submittal Deadline to CEC	Projected Completion Date	Status/ Comments
AQ-01	COMM / OPS	The project owner shall limit the emissions from each gas fired combustion turbine train exhaust stacks as follows: Contaminant Emissions Limit: PM10 ~~2,778~~ 2,592 lbs in any one month, ~~CO 6,532 lbs in any one month, SOx 281 lbs in any one month,~~ VOC ~~1,106~~ 1,035 lbs in any one month. For the purpose of this condition, the limit(s) shall be based on the emissions from a single exhaust stack. During commissioning, ~~CO emissions shall not exceed 7,441 lbs/mo and~~ the VOC emissions shall not exceed ~~1,114~~ 1,043 lbs in any one month. The project owner shall calculate the emission limit(s) by using the monthly fuel use data and the following emission factors: PM10: 7.04 lb/mmscf and VOC: 2.73 lb/mmscf. *[Note to reader: these edits included per CEC-Approved Amendment dated 5/4/2011]*	Submit all emission calculations, fuel use, CEM records and a summary demonstrating compliance ~~of~~ with all emission limits stated in this Condition for approval to the CPM on a quarterly basis in the quarterly emissions report (AQ-SC10). *[Note to reader: these edits included per CEC-Approved Amendment dated 5/4/2011]*	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-02	OPS	The project owner/operator shall not produce emissions of oxides of nitrogen from the facility, including the firewater pump and all five gas turbines combined, that exceed the RECLAIM Trading Credits holdings required in Condition of Certification AQ-16 within a calendar year.	Submit to the CPM no later than 60 days following the end of each calendar year, the SCAQMD required (via Rule 2004) Quarterly Certification of Emissions (or equivalent) for each quarter and the Annual Permit Emissions Program report (or equivalent) as prescribed by the SCAQMD Executive Officer.	No later than 60 days following the end of each calendar year.	2/28/2013	
AQ-03b	COMM	The project owner shall submit, commencing one month from the time of gas turbine first fire, a monthly commissioning status report throughout the duration of the commissioning phase that demonstrates compliance with this condition and the emission limits of Condition AQ-13. The monthly commissioning status report shall include criteria pollutant emission estimates for each commissioning activity and total commissioning emission estimates.	The monthly commissioning status report shall be submitted to the CPM until the report includes the completion of the initial commissioning activities. The project owner shall provide start-up and shutdown occurrence and duration data as part as part of the Quarterly Operation Report (AQ- SC10). The project owner shall make the site available for inspection of the commissioning and startup/shutdown records by representatives of the District, CARB and the Commission.	One month after gas turbine first fire	1/14/2013	Assumes first fire on 12/22/2012 Include report as attachment to MCR
AQ-04	OPS	The 2.5 ppm NOx emissions limit(s) are averaged over 60 minutes at 15 percent oxygen, dry basis. The ~~6.0~~ 4.0 ppm CO emission limit(s) are averaged over 60 minutes at 15 percent oxygen, dry basis. The 2.0 ppm VOC emission limit(s) are averaged over 60 minutes at 15 percent oxygen, dry basis. The 5.0 ppm NH3 emission limit(s) are averaged over 60 minutes at 15 percent oxygen, dry basis. *[Note to reader: these edits included per CEC-Approved Amendment dated 5/4/2011]*	The project owner shall submit to the CPM for approval all emissions and emission calculations on a quarterly basis as part of the quarterly emissions report of Condition of Certification AQ-SC10.	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-05	OPS	The project owner may at no time purposefully exceed either the mass or concentration emission limits set forth in Conditions of Certification AQ-1, -2, -3 or 4.	The project owner shall submit to the CPM for approval all emissions and emission calculations on a quarterly basis as part of the quarterly emissions report of Condition of Certification AQ-SC10.	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-06	OPS	The project owner shall limit the fuel usage from each turbine to no more than ~~393~~ 367 mmscf of pipeline quality natural gas in any one month. The operator shall install and maintain a fuel flow meter and recorder to accurately indicate and record the fuel usage being supplied to each turbine. *[Note to reader: these edits included per CEC-Approved Amendment dated 5/4/2011]*	The project owner shall submit to the CPM for approval all fuel usage records on a quarterly basis as part of the quarterly emissions report of Condition of Certification AQ-SC10.	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-07a	COMM	The project owner shall conduct an initial source test for NOx, CO, SOx, VOC, NH3 and PM10 and a periodic source test every three years thereafter for NOx, CO, SOx, VOC and PM10 of each gas turbine exhaust stack in accordance with the following requirements: See AQ-07 for required test methods, averaging time, test locations, testing conditions and other details.	Submit the proposed protocol for the initial source tests 45 days prior to the proposed source test date to both the District and CPM for approval.	60 days prior to proposed source test date	Pending CEC Approval	Submitted to CEC and AQMD 10/31/2012
AQ-07b	COMM	The project owner shall submit source test results to both the District and CPM. The project owner shall notify the District and CPM no later than 10 days prior to the proposed initial source test date and time.	Submit the source test results to the District and the CPM.	No later than 60 days following the source test date	3/16/2013	Assumes start of source testing on 1/15/2012

Walnut Creek Energy Park (05-AFC-2C)

Compliance Matrix Based on CEC 2008 Final Decision

Color code key:	
	Pre-Construction (PC)
	Construction (CONS)
	Commissioning (COMM)
	Operations (OPS)
	Pending CEC Approval
	Approved

Cond. #	Sort Code	Description of Condition of Certification	Verification Requirement	Submittal Deadline to CEC	Projected Completion Date	Status/ Comments
AQ-08a	COMM	The project owner shall conduct source testing of each gas turbine exhaust stack in accordance with the following requirements: See AQ-08 for details. (Ammonia and NOx)	Submit the proposed protocol for the source tests to both the District and CPM for approval. The project owner shall notify the District and CPM no later than 7 days prior to the proposed source test date and time.	60 days prior to proposed source test date	Q4 2012	Assumes first quarterly ammonia source test will be performed Q1 2013
AQ-08b	COMM	The project owner shall submit source test results to both the District and CPM.	Submit the source test results to the District and the CPM.	No later than 45 days following the source test date	Q1/Q2 2013	
AQ-09	COMM	The project owner shall install and maintain a CEMS in each exhaust stack of the combustion turbine trains to measure the following parameters: See AQ-09 for details related to CEMS performance criteria.	Notify the CPM of the completion of the certification process for the CEMS.	Within 30 days of CEMS certification	3/4/2013	
AQ-10	COMM / OPS	The project owner shall keep records in a manner approved by the District for the following items: • Natural Gas use after CEMS certification • Natural Gas use during the commissioning period • Natural Gas use after the commissioning period and prior to the CEMS certification.	The project owner shall submit to the CPM for approval all fuel usage records on a quarterly basis as part of the quarterly emissions report of Condition of Certification AQ-SC10.	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-11a	COMM / OPS	The owner/operator shall determine the hourly ammonia slip emissions from each exhaust stack for each gas turbine train individually via both the following formula: See AQ-11 for details.	Include ammonia slip concentrations averaged on an hourly basis calculated via both protocols provided as part of the Quarterly Operational Report required in Condition of Certification AQ-SC10.	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-11b	COMM / OPS	The project owner shall submit all calibration results performed to the CPM.	Submit the calibration results to the CPM. Submit to the CPM for approval a proposed correction factor to be used in the Energy Commission formula at least once a year but not to exceed 180 days following the completion of the annual ammonia compliance source test.	Within 60 days of the calibration date	Q2 2013	
AQ-11c	COMM / OPS	Exceedances of the ammonia limit shall be reported as prescribed herein. Chronic exceedances of the ammonia slip limit shall be identified by the project owner and confirmed by the CPM within 60 days of the fourth quarter Quarterly Operational Report (AQ-SC10) being submitted to the CPM.	If a chronic exceedance is identified and confirmed, the project owner shall work in conjunction with the CPM to develop a reasonable compliance plan to investigate and redress the chronic exceedance of the ammonia slip limit within 60 days of the above confirmation.	As required	As required	
AQ-12a	COMM	The operator shall install and maintain an ammonia injection flow meter and recorder to accurately indicate and record the ammonia injection flow rate being supplied to each turbine. The device or gauge shall be accurate to within plus or minus 5 percent and shall be calibrated once every twelve months. Continuously recording is defined for this condition as at least once every hour and is based on the average of the continuous monitoring for that hour.	Submit to the CPM a written statement by a California registered Professional Engineer stating that said engineer has reviewed the as-built-designs or inspected the identified equipment and certifies that the appropriate device has been installed and is functioning properly.	No less than 30 days after installation	Q4 2012	Letter confirming installation submitted to CEC 9/17/2012 for Units 1-4
AQ-12b	OPS	The project owner shall submit annual calibration results after successful completion.	Submit the required calibration results to the CPM.	Within 30 days of their successful completion	Q2 2013	
AQ-13a	COMM	The operator shall install and maintain a temperature gauge and recorder to accurately indicate and record the temperature in the exhaust as the inlet of the SCR reactor. The gauge shall be accurate to within plus or minus 5 percent and shall be calibrated once every twelve months. Continuously recording is defined for this condition as at least once every hour and is based on the average of the continuous monitoring for that hour. Under any operating condition, including start-up, the maximum operating temperature shall not exceed 750° F.	Submit to the CPM a written statement by a California registered Professional Engineer stating that said engineer has reviewed the as-built-designs or inspected the identified equipment and certifies that the appropriate device has been installed and is functioning properly.	No less than 30 days after installation	Q4 2012 / Q1 2013	
AQ-13b	OPS	The project owner shall submit annual calibration results after successful completion.	Submit the annual calibration results to the CPM.	Within 30 days of their successful completion	Q2 2013	
AQ-14a	COMM	The operator shall install and maintain a pressure gauge and recorder to accurately indicate and record the pressure differential across the SCR catalyst bed in inches of water column. The gauge shall be accurate to within plus or minus 5 percent and shall be calibrated once every twelve months. Continuously recording is defined for this condition as at least once every month and is based on the average of the continuous monitoring for that month. Under any operating condition, including start-up, the maximum operating pressure shall not exceed 7.6 inches of water.	Submit to the CPM a written statement by a California registered Professional Engineer stating that said engineer has reviewed the as-built-designs or inspected the identified equipment and certifies that the appropriate device has been installed and is functioning properly.	No less than 30 days after installation	Q4 2012 / Q1 2013	

Walnut Creek Energy Park (05-AFC-2C)

Compliance Matrix Based on CEC 2008 Final Decision

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	Construction (CONS)
	Commissioning (COMM)
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	Pending CEC Approval
	Approved

Cond. #	Sort Code	Description of Condition of Certification	Verification Requirement	Submittal Deadline to CEC	Projected Completion Date	Status/ Comments
AQ-14b	OPS	The project owner shall submit annual calibration results after successful completion.	Submit the annual calibration results to the CPM.	Within 30 days of their successful completion	Q2 2013	
AQ-15a	COMM	The project owner shall limit the operating time of the firewater pump to no more than 199.99 hours per year. The firewater pump shall be equipped with a non-resettable elapsed meter to accurately indicate the elapsed operating time of the engine. The firewater pump shall be equipped with a nonresettable totalizing fuel meter to accurately indicate the fuel usage of the engine. The firewater pump shall burn only diesel fuel that contains sulfur compounds less than or equal to 15 ppm by weight. The project owner shall operate and maintain the firewater pump according to the following requirements: See AQ-15 for details on additional conditions	Submit to the CPM a written statement by a California registered Professional Engineer stating that said engineer has reviewed the as-built-designs or inspected the identified equipment and certifies that the appropriate device has been installed and is functioning properly.	No less than 30 days after installation	Q4 2012 / Q1 2013	
AQ-15b	COMM / OPS	The project owner shall submit all dates of operation, elapsed time in hours, and the reason for each operation in the Quarterly Operations Report	Include the required information in the QOR.	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-16	OPS	The project equipment shall not be operated unless the project owner demonstrates to the SCAQMD Executive Officer that the facility holds sufficient RTCs to offset the prorated annual emissions increase for the first compliance year of operation. In addition, this equipment shall not beoperated unless the project owner demonstrates to the Executive Officer that, at the commencement of each compliance year after the first compliance year of operation, the facility hold sufficient RTCs in an amount equal to the annual emission increase. The project owner shall submit all such information to the CPM for approval. To comply with this condition, the project owner shall hold a minimum of ~~40,761~~ 43,900 lbs/year of NOx RTCs and 2,280 lbs/year of SOx RTCs for the first year of operation and ~~32,319~~ 35,458lbs/year of NOx RTCs and 2,280lbs/year of SOx RTCs thereafter. *[Note to reader: these edits included per CEC-Approved Amendment dated 5/4/2011]*	The project owner shall submit all identified evidence demonstrating compliance to the CPM on an annual basis as part of the annual compliance report.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
AQ-17a	COMM	The project owner shall conduct one source test over the lifetime of the project for NOx and PM10 on each gas turbine exhaust stack in accordance with the following requirements: See AQ-17 for details.	Submit the proposed protocol for the initial source tests to both the AQMD and CPM for approval. The project owner shall notify the AQMD and CPM no later than 10 days prior to the proposed initial source test date and time.	At least 60 days prior to the proposed source test date	Q2 2013	
AQ-17b	COMM	The project owner shall submit source test results to both the AQMD and CPM.	Submit the source test results to the AQMD and CPM.	No later than 60 days following the source test date	Q2 2013	
AQ-18	COMM / OPS	The project owner shall limit the operating time for each combustion turbine to no more than 4,000 hours in any one year. For the purposes of this condition, one year shall be defined as any time that fuel is being combusted for any purpose in the combustion turbine train. One year is defined as a period of twelve (12) consecutive months determined on a rolling basis with a new twelve month period beginning on the first day of each calendar month. The operator shall install and maintain a non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine. The measuring device or gauge shall be accurate to plus or minus 5 percent. The measuring device or gauge shall be calibrated once every 12 months.	The project owner shall submit to the CPM for review a record of the time of use for all fuel use on a quarterly basis as part of the quarterly emissions report of Condition of Certification AQ-SC10.	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-19	CONS	The project owner shall not start operation of any equipment until both boiler units 3 and 4 currently located at AES Huntington Beach Generating Station have been retired and permits for boilers 3 and 4 have been surrendered to the SCAQMD. *[Note to reader: these edits included per CEC-Approved Amendment dated 5/4/2011]*	The project owner shall provide by email and post to the U.S. mail evidence demonstrating that they have surrendered the permits to operate for Huntington Beach boilers 3 and 4 prior to the first turbine fire. The project owner shall make the site available for inspection by representatives of the District, CARB, EPA and the Commission. In addition, the project owner shall make Huntington Beach boiler units 3 and 4 available for inspection to confirm shutdown of these boilers by representatives of the District, CARB, EPA and the Commission. *[Note to reader: these edits included per CEC-Approved Amendment dated 5/4/2011]*	Upon completion of construction, operation of any equipment cannot start until HB Units 3 & 4 have been retired and permits for both units surrerendered to SCAQMD	Complete	Submitted to CEC 11/2/2012

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AQ-SC03	CONS	AQCMM shall submit documentation in each Monthly Compliance Report demonstrating compliance with the mitigation measures outlined in the condition for the purposes of preventing all fugitive dust plumes from leaving the project site and linear facility routes (see AQ-SC03 for more details).	The project owner shall include in the MCR (1) a summary of all actions taken to maintain compliance with this condition, (2) copies of any complaints filed with the air district in relation to project construction, and (3) any other documentation deemed necessary by the CPM and AQCMM to verify compliance with this condition. Such information may be provided via electronic format or disk at the project owner's discretion.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
AQ-SC04	CONS	The AQCMM shall continuously monitor construction activities for visible dust plumes. See AQ-SC04 for more details.	The AQCMP shall include a section detailing how the additional mitigation measures will be accomplished within the time limits specified (only applicable if conditions outlined in AQ-SC04 exist).	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
AQ-SC05	CONS	The AQCMM shall submit to the CPM, in the MCR, a construction mitigation report that demonstrates compliance with the following mitigation measures for the purposes of controlling diesel construction-related emissions. Any deviation from the following mitigation measures shall require prior CPM notification and approval. See AQ-SC05 for more details.	The project owner shall include in the MCR (1) a summary of all actions taken to maintain compliance with this condition, (2) copies of all diesel fuel purchase records, (3) a list of all heavy equipment used on site during that month, including the owner of that equipment and a letter from each owner indicating that equipment has been properly maintained, and (4) any other documentation deemed necessary by the CPM and AQCMM to verify compliance with this condition. Such information may be provided via electronic format or disk at the project owner's discretion.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
AQ-SC06	CONS	The project owner shall submit to the CPM for review and approval any modification proposed by the project owner to any project air permit. The project owner shall submit to the CPM any modification to any permit proposed by the District or U.S. EPA, and any revised permit issued by the District or U.S. EPA, for the project.	Submit any proposed air permit modification to the CPM within five working days of its submittal either by 1) the project owner to an agency, or 2) receipt of proposed modifications from an agency. The project owner shall submit all modified air permits to the CPM within 15 days of receipt.	Within 5 working days of proposed air permit modification submittal to agency	As required	Petition to Amend FDOC to SQAQMD on 3/3/11; Petition to Amend FD to CEC on 3/8/11. Petition to Amend Facility Permit to AQMD, CEC on 6/11/12 Revised Permit to CEC, 10/10/2012
AQ-SC08	CONS	~~Project owner shall not start operation of any equipment until both boiler units 3 and 4 currently located at AES Huntington Beach Generating Station have been retired and permits for boilers 3 and 4 surrendered.~~ *[Condition deleted per CEC-approved amendment dated 5/4/2011]*	~~The project owner shall provide written evidence demonstrating that they have surrendered the permits to operate for Huntington Beach boilers 3 and 4~~	~~10 days prior to start of operation of any emissions source~~	N/A	Condition Deleted per Amendment Order No. 11-0504-2
AQ-SC09	COMM / OPS	If the project owner does not participate in the voluntary California Climate Action Registry, then the project owner shall report on a quarterly basis to the CPM the quantity of greenhouse gases (GHG) emitted as a direct result of facility electricity production as follows: The project owner shall maintain a record of fuel use in units of million-Btu (MMBtu) for all fuels burned on site for the purpose of power production.These fuels shall include but are not limited to: (1) all fuel burned in the combustion turbines, (2) HRSGs (if applicable) or auxiliary boiler (ifapplicable), and (3) all fuels used in any capacity for the purpose of turbine startup, shutdown, operation or emission controls. See AQ-SC09 for more details.	GHG emissions that are not reported to the California Climate Action Registry shall be reported to the CPM as part of the Quarterly Operation Reports required by condition of certification AQ-SC10.	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-SC10	COMM / OPS	The project owner shall submit to the CPM Quarterly Operation Reports, following the end of each calendar quarter, that include operational and emissions information as necessary to demonstrate compliance with the Conditions of Certification herein. The Quarterly Operation Report will specifically note or highlight incidences of noncompliance.	Submit the Quarterly Operation Reports to the CPM and APCO no later than 30 days following the end of each calendar quarter.	30 days following end of calendar quarter	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013

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AQ-SC11	COMM / OPS	The project owner shall perform quarterly cooling tower recirculating water quality testing, or shall provide for continuous monitoring of conductivity as an indicator, for total dissolved solids content.	Submit to the CPM cooling tower recirculating water quality tests or a summary of continuous monitoring results and daily recirculating water flow in the Quarterly Operation Report (AQ-SC10). If the project owner uses continuous monitoring of conductivity as an indicator for total dissolved solids content, the project owner shall submit data supporting the calibration of the conductivity meter and the correlation with total dissolved solids content at least once each year in a Quarterly Operation Report (AQ-SC10).	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
AQ-SC12	COMM / OPS	The cooling tower daily PM10 emissions shall be limited to 10.7 lb/day. The cooling tower shall be equipped with a drift eliminator to control the drift fraction to 0.0005 percent of the circulating water flow. The project owner shall estimate daily PM10 emissions from the cooling tower using the water quality testing data or continuous monitoring data and daily circulating water flow data collected on a quarterly basis. See AQ-SC12 for more details.	Submit to the CPM daily cooling tower PM10 emission estimates in the Quarterly Operation Report (AQ-SC10).	Include in QOR	4/30/2013	Projected completion date assumes first QOR will be completed during commissioning for 1Q 2013
BIO-01a	CONS	The project owner shall design, install, and maintain transmission lines and all electrical components in accordance with the Avian Power Line Interaction Committee, Suggested Practices for Raptor Protection on Power Lines: The State of the Art in 1996, to reduce the likelihood of electrocutions of large birds.	Provide photos to document how transmission line and towers were constructed and meet APLIC guidelines (per email from Dale Rundquist on 5/27/2011)	Following completion of subject work	Complete	Submitted to CEC 10/18/2012; Additional photos/memo provided 11/19/2012 in response to staff request
CIVIL-02a	CONS	The resident engineer shall, if appropriate, stop all earthwork and construction in the affected areas when the responsible soils engineer, geotechnical engineer, or the civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions.	Notify the CPM within 24 hours, when earthwork and construction is stopped as a result of unforeseen adverse geologic/soil conditions.	Within 24 hours of discovery	As required	
CIVIL-02b	CONS	The project owner shall submit modified plans, specifications and calculations to the CBO based on these new conditions. The project owner shall obtain approval from the CBO before resuming earthwork and construction in the affected area [2001 CBC, Section 104.2.4, Stop orders].	Within 24 hours of the CBO's approval to resume earthwork and construction in the affected areas, the project owner shall provide to the CPM a copy of the CBO's approval.	Within 24 hours of CBO approval to resume earthwork	As required	
CIVIL-03a	CONS	The project owner shall perform inspections in accordance with the 2001 CBC, Chapter 1, Section 108, Inspections; Chapter 17, Section 1701.6, Continuous and Periodic Special Inspection; and Appendix Chapter 33, Section 3317, Grading Inspection. All plant site-grading operations, for which a grading permit is required, shall be subject to inspection by the CBO. If, in the course of inspection, it is discovered that the work is not being performed in accordance with the approved plans, the discrepancies shall be reported immediately to the resident engineer and the CBO [2001 CBC, Appendix Chapter 33, Section 3317.7, Notification of Noncompliance]. The project owner or resident engineer shall prepare a written report, with copies to the CBO and the CPM, detailing all discrepancies, non-compliance items, and the proposed corrective action.	The project owner or resident engineer shall transmit to the CBO and the CPM a Non-Conformance Report (NCR), and the proposed corrective action for review and approval. Within five days of resolution of the NCR, the project owner shall submit the details of the corrective action to the CBO and the CPM.	Within five days of the discovery of any discrepancies	As required	
CIVIL-03b	CONS	A list of NCRs, for the reporting month, shall also be included in the following Monthly Compliance Report.	Include the required documentation in the MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.
CIVIL-04a	CONS	After completion of finished grading and erosion and sedimentation control and drainage work, the project owner shall obtain the CBO's approval of the final grading plans (including final changes) for the erosion and sedimentation control work. The civil engineer shall state that the work within his/her area of responsibility was done in accordance with the final approved plans [2001 CBC, Section 3318, Completion of Work].	Submit to the CBO, for review and approval, the final grading plans (including final changes) and the responsible civil engineer's signed statement that the installation of the facilities and all erosion control measures were completed in accordance with the final approved combined grading plans, and that the facilities are adequate for their intended purposes, with a copy of the transmittal letter to the CPM.	Within 30 days (or project owner and CBO approved alternative timeframe) of the completion of the erosion and sediment control mitigation and drainage work	Q1/Q2 2013	
CIVIL-04b	CONS	The project owner shall submit a copy of the CBO's approval to the CPM in the next Monthly Compliance Report.	Include the required documentation in the MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.

Walnut Creek Energy Park (05-AFC-2C)

Compliance Matrix Based on CEC 2008 Final Decision

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COM-01	CONS	The CPM, responsible Energy Commission staff, and delegate agencies or consultants shall be guaranteed and granted unrestricted access to the power plant site, related facilities, project-related staff, and the records maintained on site, for the purpose of conducting audits, surveys, inspections, or general site visits. Although the CPM will normally schedule site visits on dates and times agreeable to the project owner, the CPM reserves the right to make unannounced visits at any time.	Owner and Contractor shall give CEC staff access as required by this condition.	Ongoing	Ongoing	
COM-02	CONS	Compliance Record--The files are to contain copies of all "as-built" drawings, all documents submitted as verification for conditions, and all other project-related documents.Energy Commission staff and delegate agencies shall, upon request to the project owner, be given unrestricted access to the files.	Owner and Contractor shall give CEC staff access as required by this condition.	Ongoing	Ongoing	
COM-03	CONS	Each condition of certification is followed by a means of verification. The verification describes the Energy Commission's procedure(s) to ensure post-certification compliance with adopted conditions. The verification procedures, unlike the conditions, may be modified as necessary by the CPM, and in most cases without full Energy Commission approval. See condition COM-3 for details	See condition COM-3 for details on verification options and timeframes	Ongoing	Ongoing	
COM-05a	CONS	A compliance matrix shall be submitted by the project owner to the CPM along with each monthly and annual compliance report. The compliance matrix is intended to provide the CPM with the current status of all conditions of certification in a spreadsheet format. The compliance matrix must identify specific items in a specific format. See COM-05 for details	Submit a compliance matrix with each MCR and ACR. Satisfied conditions do not need to be included in the compliance matrix after they have been identified as satisfied in at least one monthly or annual compliance report.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
COM-05b	OPS	A compliance matrix shall be submitted by the project owner to the CPM along with each monthly and annual compliance report. The compliance matrix is intended to provide the CPM with the current status of all conditions of certification in a spreadsheet format. The compliance matrix must identify specific items in a specific format. See COM-05 for details	Submit a compliance matrix with each MCR and ACR. Satisfied conditions do not need to be included in the compliance matrix after they have been identified as satisfied in at least one monthly or annual compliance report.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
COM-06	CONS	Monthly Compliance Report - The first Monthly Compliance Report is due one month following the Energy Commission business meeting date upon which the project was approved, unless otherwise agreed to by the CPM. The first Monthly Compliance Report shall include an initial list of dates for each of the events identified on the Key Events List.	During pre-construction and construction of the project, the project owner or authorized agent shall submit an original and eight copies of the Monthly Compliance Report within 10 working days after the end of each reporting month. Monthly Compliance Reports shall be clearly identified for the month being reported. The reports shall contain specific information. See COM-06 for details	Include in MCR	12/14/2012	Ongoing
COM-07	OPS	After construction is complete, the project owner shall submit Annual Compliance Reports instead of Monthly Compliance Reports. The reports are for each year of commercial operation and are due to the CPM each year at a date agreed to by the CPM. Annual Compliance Reports shall be submitted over the life of the project unless otherwise specified by the CPM. Each Annual Compliance Report shall identify the reporting period and shall contain the following: See COM-7 for details	See COM-07 for details.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
COM-08	CONS	Confidential Information -- Any information that the project owner deems confidential shall be submitted to the Energy Commission's Dockets Unit with an application for confidentiality pursuant to Title 20, California Code of Regulations, section 2505(a). Any information that is determined to be confidential shall be kept confidential as provided for in Title 20, California Code of Regulations, section 2501 et. seq.		As required	As required	
COM-09	CONS	Pursuant to the provisions of Section 25806(b) of the Public Resources Code, the project owner is required to pay an annual fee currently sixteen thousand eight hundred fifty dollars ($16,850), which will be adjusted annually on July 1.	The initial payment is due on the date the Energy Commission adopts the final decision. All subsequent payments are due by July 1 of each year in which the facility retains its certification. The payment instrument shall be made payable to the California Energy Commission and mailed to: Accounting Office MS-02, California Energy Commission, 1516 9th St., Sacramento, CA 95814.	Annually on July 1	7/1/2013	CEC will send an invoice to WCE LLC

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COM-10b	CONS	In addition to the monthly and annual compliance reporting requirements, the project owner shall report and provide copies to the CPM of all complaint forms, notices of violation, notices of fines, official warnings, and citations, within 10 days of receipt.	Complaints shall be logged and numbered. Complaints shall be recorded on the complaint form (Attachment A) or equivalent submittal.	Within 10 days of receipt	As required	
COM-11	OPS	Planned Facility Closure -- In order to ensure that a planned facility closure does not create adverse impacts, a closure process that provides for careful consideration of available options and applicable laws, ordinances, regulations, standards, and local/regional plans in existence at the time of closure, will be undertaken.	To ensure adequate review of a planned project closure, the project owner shall submit a proposed facility closure plan to the Energy Commission for review and approval at least 12 months (or other period of time agreed to by the CPM) prior to commencement of closure activities. The project owner shall file 120 copies (or other number of copies agreed upon by the CPM) of a proposed facility closure plan with the Energy Commission. The plan shall include all topics detaoled in COM-11. See COM-11 for details	12 months prior to planned closure	TBD	
COM-12a	OPS	Unplanned Temporary Facility Closure/On-Site Contingency Plan -- In order to ensure that public health and safety and the environment are protected in the event of an unplanned temporary facility closure, it is essential to have an on-site contingency plan in place. The on-site contingency plan will help to ensure that all necessary steps to mitigate public health and safety impacts and environmental impacts are taken in a timely manner.	Submit an on-site contingency plan for CPM review and approval. The approved plan must be in place prior to commercial operation of the facility and shall be kept at the site at all times.	No less than 60 days (or other time agreed to by the CPM) prior to commencement of commercial operation	3/2/2013	Assumes commercial operation on 5/1/2013
COM-12b	CONS	The project owner, in consultation with the CPM, will update the on-site contingency plan as necessary. The CPM may require revisions to the on-site contingency plan over the life of the project.	In the annual compliance reports submitted to the Energy Commission, the project owner will review the on-site contingency plan, and recommend changes to bring the plan up to date. Any changes to the plan must be approved by the CPM. 3) Contractor shall support plan development as needed. See COM-11 for details.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
COM-13	CONS	The on-site contingency plan required for unplanned temporary closure shall also cover unplanned permanent facility closure. All of the requirements specified for unplanned temporary closure shall also apply to unplanned permanent closure. In addition, the on-site contingency plan shall address how the project owner will ensure that all required closure steps will be successfully undertaken in the event of abandonment.	In the event of an unplanned permanent closure, the project owner shall notify the CPM, as well as other responsible agencies, by telephone, fax, or e-mail, within 24 hours and shall take all necessary steps to implement the on-site contingency plan. The project owner shall keep the CPM informed of the status of all closure activities. A closure plan, consistent with the requirements for a planned closure, shall be developed and submitted to the CPM within 90 days of the permanent closure or another period of time agreed to by the CPM.	Notify CPM and other agencies within 24 hrs of decision for permanent closure	As required	
COM-14	CONs	Post Certification Changes to the Energy Commission Decision: Amendments, Ownership Changes, Insignificant Project Changes and Verification Changes -- The project owner must petition the Energy Commission pursuant to Title 20, California Code of Regulations, section 1769, in order to modify the project (including linear facilities) design, operation or performance requirements, and to transfer ownership or operational control of the facility. It is the responsibility of the project owner to contact the CPM to determine if a proposed project change should be considered a project modification pursuant to section 1769. Implementation of a project modification without first securing Energy Commission, or Energy Commission staff approval, may result in enforcement action that could result in civil penalties in accordance with section 25534 of the Public Resources Code.	A petition is required for amendments and for insignificant project changes as specified in the condition. For verification changes, a letter from the project owner is sufficient. In all cases, the petition or letter requesting a change should be submitted to the CPM, who will file it with the Energy Commission's Dockets Unit in accordance with Title 20, California Code of Regulations, section 1209. The criteria that determine which type of approval and the process that applies are explained in more detail in COM-14. They reflect the provisions of Section 1769 at the time this condition was drafted. If the Commission's rules regarding amendments are amended, the rules in effect at the time an amendment is requested shall apply. See COM-14 for more detail	As Required	As required	Draft Petition for Minor Project Modification for Wastewater Connection submitted to CPM via email 4/4/2012
CUL-01b	CONS	Prior to a termination or release of the CRS, or within 3 days after resignation of the CRS, the project owner shall submit the resume of the proposed new CRS to the CPM for review and approval. If there is no alternate CRS in place to conduct the duties of the CRS, a previously approved monitor may serve in place of a CRS so that construction may continue up to a maximum of 3 days without a CRS. If cultural resources are discovered then construction will remain halted until there is a CRS or alternate CRS to make a recommendation regarding significance.	Submit the resume of the replacement CRS to the CPM.	At least 10 days prior to a termination or release of the CRS	As required	Alternate CRS Approved by CEC on 08/01/11

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CUL-01d	CONS	If additional CRMs are obtained during the project, the CRS shall provide additional letters to the CPM identifying the CRMs and attesting to the qualifications of the CRMs	Submit the required letter to the CPM.	At least five days prior to the CRMs beginning on-site duties	As required	
CUL-01e	CONS	Prior to beginning specialized technical tasks, the resume(s) of any additional technical specialists shall be provided to the CPM for review and approval.	Submit the required resumes to the CPM.	At least 10 days prior to beginning specialized tasks	As required	
CUL-02c	CONS	Provide subject documents to CRS, if not previously provided.	Provide subject maps and drawings to CRS, and notify CPM and CRS in writing to identify the proposed schedule of each project phase.	At least 15 days prior to each phase, if construction is phased	As required	
CUL-02e	CONS	On a weekly basis, a current schedule of anticipated project activity shall be provided to the CRS and CPM by letter, email, or fax.	Provide a current schedule of anticipated project activity to the CRS and CPM by letter, email, or fax.	On a weekly basis during construction	Weekly	Schedule is provided weekly on Mondays via email
CUL-02f	CONS	If compliance documents are being submitted in keeping with a phased project schedule, provide written notice of any changes to the scheduling of construction phases to the CRS and CPM.	Provide written notification of changes to the scheduling of construction phases to the CRS and CPM.	Within 5 days of identifying any changes to the scheduling of construction phases	As required	
CUL-04a	CONS	Submit the Cultural Resources Report (CRR) to the CPM for approval. All survey reports and other research reports not previously submitted to the CA Historic Resource Information Office and State Historic Preservation Officer shall be included as an appendix to the CRR. See Cul-4 for additional detail.	Submit the subject CRR to the CPM for review and approval.	Within 90 days after completion of all ground disturbance (including landscaping)	Q1/Q2 2013	
CUL-04b	CONS	Provide documentation to the CPM that copies of the CRR have been provided to the SHPO, the CHRIS, and the curating institution (if archaeological materials were collected and curated).	Provide the required documentation to the CPM.	Within 10 days after CPM approval of the CRR	Q1/Q2 2013	
CUL-05b	CONS	Provide in the Monthly Compliance Report the WEAP Certification of Completion forms of persons who have completed the training in the prior month and a running total of all persons who have completed training to date.	Include the required documentation in the MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
CUL-06b	CONS	At the beginning of each week following monitoring, the CRS shall provide copies of the legibly handwritten daily logs of the monitors to the CPM as emails or in some other form acceptable to the CPM.	The CRS shall provide copies of daily monitoring logs to the CPM.	At the beginning of each week during monitoring activity	Weekly	Logs are provided weekly via email.
CUL-06c	CONS	While monitoring is on-going, the project owner shall include in each MCR a copy of the monthly summary report of cultural resources-related monitoring prepared by the CRS. Copies of daily logs shall be retained by the project owner on-site during construction.	Include the required information in the MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
CUL-06d	CONS	If the CRS determines that full-time monitoring is not necessary in certain locations, a letter or e-mail providing a detailed justification for the decision to reduce the level of monitoring shall be provided to the CPM for review and approval at least 24 hours prior to any reduction in monitoring.	Provide the required justification letter to the CPM for review and approval.	At least 24 hours prior to any reduction in monitoring	As required	
CUL-06e	CONS	The CRS and/or the project owner shall notify the CPM by telephone or e-mail within 24 hours of any incidents of non-compliance with the Cultural Resources conditions of certification and/or applicable LORS, upon becoming aware of the situation. The CRS shall also recommend corrective action to resolve the problem or achieve compliance with the conditions of certification.	Provide required notification to CPM.	Within 24 hours of any incidents of non-compliance	As required	
CUL-06f	CONS	When the incident of non-compliance (see CUL-06e) is resolved, the CRS shall write a report describing the issue, the resolution of the issue, and the effectiveness of the resolution measures. This report shall be provided in the next Monthly Compliance Report (MCR).	Provide required documentation in MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.

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Cond. #	Sort Code	Description of Condition of Certification	Verification Requirement	Submittal Deadline to CEC	Projected Completion Date	Status/ Comments
CUL-07	CONS	A Native American monitor or monitors shall be obtained to monitor preconstruction site mobilization, construction ground disturbance, construction grading, boring, and trenching and construction (including landscaping) in areas where ground disturbance exceeds three feet and in areas where Native American artifacts may be discovered. Lists of concerned Native Americans, with contact information, and guidelines for monitoring shall be obtained from the Native American Heritage Commission. Preference in selecting a monitor or monitors shall be given to Native Americans with traditional ties to the area that shall be monitored.	Send notification to the CPM identifying the person(s) retained to conduct Native American monitoring in areas where there is potential to discover Native American artifacts. The project owner shall also provide a plan identifying the proposed monitoring schedule and information explaining how Native Americans who wish to provide comments will be allowed to comment. The project owner shall also ensure that the CRS informs Native American groups of any discoveries of Native American archaeological material. If efforts to obtain the services of a qualified Native American monitor are unsuccessful, the project owner shall immediately inform the CPM. The CPM will either identify potential monitors or will allow ground disturbance to proceed without a Native American monitor.	Within one day of obtaining a Native American monitor	As required	
CUL-08a	CONS	The project owner shall ensure that the CRS notifies the CPM within 24 hours of a discovery, or by Monday morning if the cultural resources discovery occurs between 8:00 AM on Friday and 8:00 AM on Sunday.	For discovered cultural material that cannot be treated prescriptively, completed DPR form 523s shall be submitted to the CPM for review and approval no later than 48 hours following the notification of the CPM, or 48 hours following the completion of data recordation/ recovery, whichever is more appropriate for the subject cultural material.	Within 24 hours of a discovery	As required	
ELEC-01b	CONS	The project owner shall send the CPM a copy of the transmittal letter in the next MCR.	Include in MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.
GEN-01a	CONS	The project owner shall design, construct and inspect the project in accordance with the 2001 California Building Standards Code (CBSC) (also known as Title 24, California Code of Regulations). The project owner shall insure that all the provisions of the above applicable codes be enforced during any construction, addition, alteration, moving, demolition, repair, or maintenance of the completed facility [2001 CBC, Section 101.3, Scope]. The project owner shall insure that all contracts with contractors, subcontractors and suppliers shall clearly specify that all work performed and materials supplied on this project comply with the codes listed above. See Gen-1 for more detail	Submit to the Compliance Project Manager (CPM) a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation and inspection requirements of the applicable LORS and the Energy Commission's Decision have been met in the area of facility design. The project owner shall provide the CPM a copy of the Certificate of Occupancy within 30 days of receipt from the CBO [2001 CBC, Section 109 – Certificate of Occupancy].	Within 30 days after receipt of the Certificate of Occupancy	Q4 2012 / Q1 2013	
GEN-01b	CONS	Once the Certificate of Occupancy has been issued, the project owner shall inform the CPM prior to any construction, addition, alteration, moving, demolition, repair, or maintenance to be performed on any portion(s) of the completed facility which may require CBO approval for the purpose of complying with the above stated codes. The CPM will then determine the necessity of CBO approval on the work to be performed.	Inform the CPM if necessary.	At least 30 days prior to any construction, addition, alteration, moving, demolition, repair, or maintenance	As Needed	
GEN-01c	OPS	Once the Certificate of Occupancy has been issued, the project owner shall inform the CPM prior to any construction, addition, alteration, moving, demolition, repair, or maintenance to be performed on any portion(s) of the completed facility which may require CBO approval for the purpose of complying with the above stated codes. The CPM will then determine the necessity of CBO approval on the work to be performed.	Inform the CPM if necessary.	At least 30 days prior to any construction, addition, alteration, moving, demolition, repair, or maintenance	As Needed	
GEN-02b	CONS	Provide updates to schedule of facility design submittals in the Monthly Compliance Report.	Include in MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
GEN-03	CONS	The project owner shall make payments to the CBO for design review, plan check and construction inspection based upon a reasonable fee schedule to be negotiated between the project owner and the CBO. These fees may be consistent with the fees listed in the 2001 CBC [Chapter 1, Section 107 and Table 1-A, Building Permit Fees; Appendix Chapter 33, Section 3310 and Table A-33-A, Grading Plan Review Fees; and Table A-33-B, Grading Permit Fees], adjusted for inflation and other appropriate adjustments; may be based on the value of the facilities reviewed; may be based on hourly rates; or may be as otherwise agreed by the project owner and the CBO.	Make the required payments to the CBO in accordance with the agreement between the project owner and the CBO. The project owner shall send a copy of the CBO's receipt of payment to the CPM in the next Monthly Compliance Report indicating that the applicable fees have been paid.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.

Walnut Creek Energy Park (05-AFC-2C)

Compliance Matrix Based on CEC 2008 Final Decision

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	Operations (OPS)
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	Approved

Cond. #	Sort Code	Description of Condition of Certification	Verification Requirement	Submittal Deadline to CEC	Projected Completion Date	Status/ Comments
GEN-04a	PC	The Project Owner shall assign a California registered architect, structural engineer or civil engineer, as a resident engineer (RE), to be in general responsible charge of the project [Building Standards Administrative Code (Cal. Code Regs., tit. 24, § 4-209, Designation of Responsibilities)].	Submit to the CBO for review and approval, the resume and registration number of the RE and any other delegated engineers assigned to the project. The project owner shall notify the CPM of the CBO's approvals of the RE and other delegated engineer(s) within five days of the approval.	At least 30 days prior to the start of rough grading	Complete	Approved by CBO on 4/8/11; evidence submitted to CPM on 4/12/11
GEN-04b	CONS	If the RE or the delegated engineers are reassigned or replaced, the project owner shall submit the name, qualifications and registration number of the newly assigned engineer to the CBO for review and approval. The project owner shall notify the CPM of the CBO's approval of the new engineer.	If the RE or the delegated engineer(s) are subsequently reassigned or replaced, the project owner has five days in which to submit the resume and registration number of the newly assigned engineer to the CBO for review and approval. The project owner shall notify the CPM of the CBO's approval of the new engineer within five days of the approval.	Within 5 days of replacement	As required	
GEN-05b	CONS	If the designated responsible engineer is subsequently reassigned or replaced, the project owner has five days in which to submit the resume and registration number of the newly assigned engineer to the CBO for review and approval. The project owner shall notify the CPM of the CBO's approval of the new engineer within five days of the approval.	Submit the resume and registration number of the replacement engineer within five days of replacement. Notify the CPM of the CBO's approvals of the responsible engineers within five days of the approval.	Within 5 days of replacement	As required	
GEN-06b	CONS	The project owner shall also submit to the CPM a copy of the CBO's approval of the qualifications of all special inspectors in the next Monthly Compliance Report.	Include the required documentation in the MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.
GEN-06c	CONS	If the special inspector is subsequently reassigned or replaced, the project owner has five days in which to submit the name and qualifications of the newly assigned special inspector to the CBO for approval.	The project owner shall notify the CPM of the CBO's approval of the newly assigned inspector within five days of the approval.	Within 5 days of replacement	As required	
GEN-07a	CONS	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend the corrective action required [2001 CBC, Chapter 1, Section 108.4, Approval Required; Chapter 17, Section 1701.3, Duties and Responsibilities of the Special Inspector; Appendix Chapter 33, Section 3317.7, Notification of Noncompliance]. The discrepancy documentation shall be submitted to the CBO for review and approval. The discrepancy documentation shall reference this condition of certification and, if appropriate, the applicable sections of the CBC and/or other LORS.	The project owner shall transmit a copy of the CBO's approval of any corrective action taken to resolve a discrepancy to the CPM in the next Monthly Compliance Report.	Include in MCR	12/14/2012	Included in MCR as applicable.
GEN-07b	CONS	If any corrective action is disapproved, the project owner shall advise the CPM, within five days, of the reason for disapproval and the revised corrective action to obtain CBO's approval.	Advise CPM of reason for corrective action disapproval and submit revised corrective action to CBO.	Within 5 days of disapproval of corrective action	As required	
GEN-08a	CONS	The project owner shall obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. The project owner shall request the CBO to inspect the completed structure and review the submitted documents. The project owner shall notify the CPM after obtaining the CBO's final approval. The project owner shall retain one set of approved engineering plans, specifications and calculations (including all approved changes) at the project site or at another accessible location during the operating life of the project [2001 CBC, Section 106.4.2, Retention of Plans]. Electronic copies of the approved plans, specifications, calculations and marked-up as-builts shall be provided to the CBO for retention by the CPM.	Within 15 days of the completion of any work, the project owner shall submit to the CBO, with a copy to the CPM, in the next Monthly Compliance Report, (a) a written notice that the completed work is ready for final inspection, and (b) a signed statement that the work conforms to the final approved plans. After storing final approved engineering plans, specifications and calculations as described above, the project owner shall submit to the CPM a letter stating that the above documents have been stored and indicate the storage location of such documents.	Within 15 days of completion of any work	As required	
GEN-08b	CONS	Provide copy of written notice to CBO described in GEN-08a to CPM in next MCR.	Provide subject documents to CPM in next MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.
GEN-08c	CONS	The project owner shall retain one set of approved engineering plans, specifications and calculations (including all approved changes) at the project site or at another accessible location during the operating life of the project [2001 CBC, Section 106.4.2, Retention of Plans].	Submit to the CPM a letter stating that the above documents have been stored and indicate the storage location of such documents.	After storing final approved engineering plans, specifications, and calculations	As required	
GEN-08d	CONS	Provide to the CBO three sets of electronic copies of the above documents at the project owner's expense. These are to be provided in the form of "read only" adobe PDF 6.0 files, with restricted printing privileges (i.e. password protected), on archive quality compact discs.	Provide the required copies to the CBO.	Within 90 days of the completion of construction	7/30/2013	

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Cond. #	Sort Code	Description of Condition of Certification	Verification Requirement	Submittal Deadline to CEC	Projected Completion Date	Status/ Comments
HAZ-01	CONS	The project owner shall not use any hazardous materials not listed in the Application for Certification, or in greater quantities than those set forth in the AFC, unless approved in advance by the Compliance Project Manager (CPM).	Provide to the CPM, in the Annual Compliance Report, a list of hazardous materials and storage quantities contained at the facility.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
HAZ-03	CONS	The project owner shall develop and implement a Safety Management Plan for delivery of aqueous ammonia. The plan shall include procedures, protective equipment requirements, training and a checklist. It shall also include a section describing all measures to be implemented to prevent mixing of aqueous ammonia with incompatible hazardous materials.	Provide a safety management plan as described above to the CPM for review and approval.	At least 60 days prior to the first delivery of aqueous ammonia to the facility	Pending CEC Approval	Submitted 8/17/2012
HAZ-04	CONS	The aqueous ammonia storage facility shall be designed to either the ASME Pressure Vessel Code and ANSI K61.6 or to API 620. In either case, the storage tank shall be protected by a secondary containment basin capable of holding 125 percent of the storage volume or the storage volume plus the volume associated with 24 hours of rain assuming the 25-year storm. The final design drawings and specifications for the ammonia storage tank and secondary containment basins shall be submitted to the CPM.	Submit final design drawings and specifications for the ammonia storage tank and secondary containment basin to the CPM for review and approval.	At least 60 days prior to delivery of aqueous ammonia to the facility	Pending CEC Approval	Submitted to CPM 7/25/2012
MECH-01b	CONS	The project owner shall transmit to the CPM, in the Monthly Compliance Report following completion of any inspection, a copy of the transmittal letter conveying the CBO's inspection approvals.	Submit required documentation in MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.
MECH-01c	CONS	Upon completion of construction of any such major piping or plumbing system, the project owner shall request the CBO's inspection approval of said construction [2001 CBC, Section 106.3.2, Submittal Documents; Section 108.3, Inspection Requests; Section 108.4, Approval Required; 2001 California Plumbing Code, Section 103.5.4, Inspection Request; Section 301.1.1, Approval].	The responsible mechanical engineer shall stamp and sign all plans, drawings and calculations for the major piping and plumbing systems subject to the CBO design review and approval, and submit a signed statement to the CBO when the said proposed piping and plumbing systems have been designed, fabricated and installed in accordance with all of the applicable laws, ordinances, regulations and industry standards.	Upon completion of construction	5/1/2013	
MECH-02a	CONS	For all pressure vessels installed in the plant, the project owner shall submit to the CBO and California Occupational Safety and Health Administration (Cal-OSHA), prior to operation, the code certification papers and other documents required by the applicable LORS. Upon completion of the installation of any pressure vessel, the project owner shall request the appropriate CBO and/or Cal-OSHA inspection of said installation [2001 CBC, Section 108.3, Inspection Requests]. See MECH-2 for specific references and additional requirements.	Submit to the CBO for design review and approval, the above listed documents, including a copy of the signed and stamped engineer's certification, with a copy of the transmittal letter to the CPM.	At least 30 days (or project owner and CBO approved alternative timeframe) prior to the start of on-site fabrication or installation of any pressure vessel	TBD	See Master Drawing List (Attachment C-1 in MCR)
MECH-02b	CONS	The project owner shall transmit to the CPM, in the Monthly Compliance Report following completion of any inspection, a copy of the transmittal letter conveying the CBO's and/or Cal-OSHA inspection approvals.	Include in MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.
NOISE-02a	CONS	Throughout the construction and operation of the WCEP, the project owner shall document, investigate, evaluate, and attempt to resolve all project- related noise complaints. The project owner or authorized agent shall: 1. Use the Noise Complaint Resolution Form, or its equivalent, to document and respond to each noise complaint; 2. Attempt to contact the person(s) making the noise complaint within 24 hours; 3. Conduct an investigation to determine the source of noise related to the complaint; 4. If the noise is project related, take reasonable measures as acceptable to the CPM to reduce the noise at its source; and 5. Submit a report documenting the complaint and the actions taken. The report shall include: a complaint summary, including final results of noise reduction efforts; and if obtainable, a signed statement by the complainant, stating that the noise problem is resolved to the complainant's satisfaction.	Within five days of receiving a noise complaint, file a copy of the Noise Complaint Resolution Form, with the local jurisdiction and the CPM, documenting the resolution of the complaint. If mitigation is required to resolve a complaint, and the complaint is not resolved within a 3-day period, the project owner shall submit an updated Noise Complaint Resolution Form when the mitigation is implemented.	Within 5 days of receiving a noise complaint	As required	

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NOISE-02b	OPS	Throughout the construction and operation of the WCEP, the project owner shall document, investigate, evaluate, and attempt to resolve all project- related noise complaints. The project owner or authorized agent shall: 1. Use the Noise Complaint Resolution Form, or its equivalent, to document and respond to each noise complaint; 2. Attempt to contact the person(s) making the noise complaint within 24 hours; 3. Conduct an investigation to determine the source of noise related to the complaint; 4. If the noise is project related, take reasonable measures as acceptable to the CPM to reduce the noise at its source; and 5. Submit a report documenting the complaint and the actions taken. The report shall include: a complaint summary, including final results of noise reduction efforts; and if obtainable, a signed statement by the complainant, stating that the noise problem is resolved to the complainant's satisfaction.	Within five days of receiving a noise complaint, file a copy of the Noise Complaint Resolution Form, with the local jurisdiction and the CPM, documenting the resolution of the complaint. If mitigation is required to resolve a complaint, and the complaint is not resolved within a 3-day period, the project owner shall submit an updated Noise Complaint Resolution Form when the mitigation is implemented.	Within 5 days of receiving a noise complaint	As required	
NOISE-04a	COMM	The project design and implementation shall include appropriate noise mitigation measures adequate to ensure that operation of the project will not cause noise levels attributable to plant operation, during the four quietest consecutive hours of the nighttime, to exceed and average of 52 dBA measured near the intersection of Fieldgate Avenue and Folger Street (monitoring location M2) and near the intersection of Inyo Street and Roxham Avenue (monitoring location M4). See Noise-4 for complete details on provisions specific to this condition.	The survey shall take place within 30 days of the project first achieving a sustained output of 90 percent or greater of rated capacity.	Within 30 days of reaching 90% rated capacity	Q1/Q2 2013	
NOISE-04b	COMM	The project owner shall submit a summary report of the survey to the CPM. Included in the survey report will be a description of any additional mitigation measures necessary to achieve compliance with the above listed noise limit, and a schedule, subject to CPM approval, for implementing these measures. When these measures are in place, the project owner shall repeat the noise survey.	Submit the summary report of the survey to the CPM.	Within 15 days after completing the survey	Q1/Q2 2013	
NOISE-04c	COMM	When the measures of NOISE-04b are in place, the project owner shall repeat the noise survey.	Submit to the CPM a summary report of the new noise survey, performed as described above and showing compliance with this condition.	Within 15 days of completion of the new survey	Q1/Q2 2013	
NOISE-05	COMM / OPS	Following the project first achieving a sustained output of 90 percent or greater of rated capacity, the project owner shall conduct an occupational noise survey to identify the noise hazardous areas in the facility. The survey shall be conducted by a qualified person in accordance with the provisions of Title 8, California Code of Regulations, sections 5095-5099 (Article 105) and Title 29, Code of Federal Regulations, section 1910.95. The survey results shall be used to determine the magnitude of employee noise exposure. The project owner shall prepare a report of the survey results and, if necessary, identify proposed mitigation measures that will be employed to comply with the applicable California and federal regulations.	Submit the noise survey report to the CPM. The project owner shall make the report available to OSHA and Cal-OSHA upon request by OSHA or Cal-OSHA.	Within 30 days after completing the survey	TBD	
NOISE-06	PC	Heavy equipment operation and noisy construction work relating to any project features shall be restricted to the times of day delineated below, unless a special permit has been issued by the City Director of Public Works: Any Day: 7 a.m. to 8 p.m. Haul trucks and other engine-powered equipment shall be equipped with adequate mufflers.	Transmit to the CPM a statement acknowledging that the above restrictions will be observed throughout the construction of the project.	Prior to ground disturbance	Complete	Appproved by CEC on 5/10/11
NOISE-07a	OPS	In the event that a legitimate nighttime noise complaint under Noise Condition NOISE-2 is made by an owner of an existing residence located near monitoring locations M2 and M4 but not resolved by off-site mitigation to the verified satisfaction of the complainant or by on-site mitigation to the satisfaction of the CPM and the CPM determines the project was operating during the four quietest consecutive hours of the nighttime (0100 to 0500) and the noise attributable to such operation was greater than 49 dBA at the complainant's residence, the Project Owner shall limit such operation during the four quietest consecutive hours of the nighttime (0100 to 0500) so that the noise attributable to the project is no more than 49 dBA at the complainant's residence. The limitation on project operation shall not apply if the project is dispatched to avoid or during a Cal-ISO-declared Electrical Emergency, as determined by the Cal-ISO.	Notify by mail all residents within 1,750 feet of the project boundary of the start of commercial operation. The notice shall inform residents of the Noise Complaint Resolution process under Condition of Certification NOISE-2.	15 days prior to commercial operation	4/16/2013	

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NOISE-07b	OPS	Within 10 days of the CPM determining that a complaint is legitimate and the project was operating during the four quietest consecutive hours of the nighttime in excess of 49 dBA at the complainant's residence, the project owner shall limit project operation during the four quietest consecutive hours of the nighttime (0100 to 0500) so that noise attributable to project operation does not exceed 49 dBA.	Project owner shall limit project operation during the four quietest consecutive hours of the nighttime (0100 to 0500) so that noise attributable to project operation does not exceed 49 dBA.	Within 10 days of the CPM determining that a complaint is legitimate	As required	
NOISE-07c	OPS	If the project is dispatched to operate during the four quietest hours of the nighttime (0100 to 0500) to avoid , or during, a Cal-ISO declared emergency, verification of Cal- ISO's determinations shall be provided to the CPM within 3 business days after the actual or pending electrical emergency.	The form of the verification shall be a Cal-ISO Alert Warning and Emergency Notice (AWE Notice) for Southern California documenting such actual or pending electrical emergency.	Within 3 business days after actual or pending electrical emergency	As required	
PAL-01c	CONS	Prior to the termination or release of a PRS, the project owner shall submit the resume of the proposed new PRS to the CPM for review and approval.	Submit the resume of the proposed new PRS to the CPM for review and approval.	As required	As required	
PAL-02c	CONS	If there are changes to the scheduling of the construction phases, the project owner shall inform the PRS and submit an updated schedule to the CPM within 5 days of identifying the changes.	Provide the required documentation to the CPM.	Within 5 days of identifying any changes to the scheduling of construction phases	As required	
PAL-04b	CONS	In the Monthly Compliance Report (MCR) the project owner shall provide copies of the WEAP Certification of Completion forms with the names of those trained and the trainer or type of training (in-person or video) offered that month. The MCR shall also include a running total of all persons who have completed the training to date.	Provide WEAP Certification of Completion forms and running total of all persons who have completed the training to date in MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
PAL-04c	CONS	If the owner requests an alternate paleontological trainer, the resume and qualifications of the trainer shall be submitted to the CPM for review and approval prior to installation of an alternate trainer. Alternate trainers shall not conduct training prior to CPM authorization.	Submit qualifications of trainer to CPM for review and approval.	Prior to installation of alternate trainer	As required	
PAL-05a	CONS	The project owner shall ensure that the PRS and PRM(s) monitor consistent with the PRMMP all construction-related grading, excavation, trenching, and augering in areas where potentially fossil-bearing materials have been identified, both at the site and along any constructed linear facilities associated with the project. In the event that the PRS determines full time monitoring is not necessary in locations that were identified as potentially fossil-bearing in the PRMMP, the project owner shall notify and seek the concurrence of the CPM. The project owner shall ensure that the PRS and PRM(s) have the authority to halt or redirect construction if paleontological resources are encountered. The project owner shall ensure that there is no interference with monitoring activities unless directed by the PRS. See PAL-5 for additional requirements.	Ensure that the PRS submits the summary of monitoring and paleontological activities in the MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
PAL-05b	CONS	When feasible, the CPM shall be notified 10 days in advance of any proposed changes in monitoring different from the plan identified in the PRMMP. If there is any unforeseen change in monitoring, the notice shall be given as soon as possible and must be approved by the CPM prior to implementation of the change.	Notify CPM of changes in monitoring.	10 days in advance of any proposed changes in monitoring	As required	
PAL-06	CONS	The project owner, through the designated PRS, shall ensure that all components of the PRMMP are adequately performed including collection of fossil materials, preparation of fossil materials for analysis, analysis of fossils, identification and inventory of fossils, the preparation of fossils for curation, and the delivery for curation of all significant paleontological resource materials encountered and collected during the project construction.	Maintain in their compliance file copies of signed contracts or agreements with the designated PRS and other qualified research specialists. The project owner shall maintain these files for a period of three years after completion and approval of the CPM-approved Paleontological Resource Report (See PAL-7). The project owner shall be responsible to pay any curation fees charged by the museum for fossils collected and curated as a result of paleontological mitigation. A copy of the letter of transmittal submitting the fossils to the curating institution shall be provided to the CPM.	From retention of PRS until 3 years after project completion and approval of PRR	Q2 2016	

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PAL-07	CONS	The project owner shall ensure preparation of the Paleontological Resources Report (PRR) by the designated PRS. The PRR shall be prepared following completion of the ground disturbing activities. The PRR shall include an analysis of the collected fossil materials and related information and submitted to the CPM for review and approval. The report shall include, but is not limited to, a description and inventory of recovered fossil materials; a map showing the location of paleontological resources encountered; determinations of sensitivity and significance; and a statement by the PRS that project impacts to paleontological resources have been mitigated below the level of significance.	After completion of ground disturbing activities, including landscaping, submit the Paleontological Resources Report under confidential cover to the CPM.	Within 90 days after completion of ground disturbing activities, including landscaping	Q1/Q2 2013	
PUBLIC HEALTH-01	COMM	The project owner shall develop and implement a Cooling Water Management Plan to ensure that the potential for bacterial growth in cooling water is controlled. The Plan shall be consistent with either Staff's "Cooling Water Management Program Guidelines" or with the Cooling Technology Institute's "Best Practices for Control of Legionella" guidelines.	Provide the Cooling Water Management Plan to the CPM for review and approval	At least 30 days prior to the commencement of cooling tower operations	Pending CEC Approval	Submitted to CPM 9/25/2012
STRUC-01b	CONS	Submit to the CPM, in the next Monthly Compliance Report a copy of a statement from the CBO that the proposed structural plans, specifications and calculations have been approved and are in compliance with the requirements set forth in the applicable engineering LORS.	Include the required documentation in the MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.
STRUC-02a	CONS	The project owner shall submit to the CBO the required number of sets of the following documents related to work that has undergone CBO design review and approval: concrete cylinder strength test reports, concrete pour sign-off sheets, bolt torque inspection reports, field weld inspection reports, and reports covering other structural activities requiring special inspections. See STRUC-2 for related details.	Submit required documentation to CBO.	Following completion of subject work	As required	
STRUC-02b	CONS	If a discrepancy is discovered in any of the submitted data, prepare and submit an NCR describing the nature of the discrepancies and the proposed corrective action to the CBO, with a copy of the transmittal letter to the CPM [2001 CBC, Chapter 17, Section 1701.3, Duties and Responsibilities of the Special Inspector]. The NCR shall reference the Condition(s) of Certification and the applicable CBC chapter and section. Within five days of resolution of the NCR, the project owner shall submit a copy of the corrective action to the CBO and the CPM.	Submit required documentation to CBO and CPM.	Within 5 days of discovery of a discrepancy	As required	
STRUC-02c	CONS	Transmit a copy of the CBO's approval or disapproval of the corrective action to the CPM within 15 days. If disapproved, the project owner shall advise the CPM, within five days, the reason for disapproval, and the revised corrective action to obtain CBO's approval.	Submit required documentation to CPM.	Within 15 days of CBO approval or disapproval of corrective action	As required	
STRUC-03a	CONS	The project owner shall submit to the CBO design changes to the final plans required by the 2001 CBC, Chapter 1, Section 106.3.2, Submittal documents and Section 106.3.3, Information on plans and specifications, including the revised drawings, specifications, calculations, and a complete description of, and supporting rationale for, the proposed changes, and shall give to the CBO prior notice of the intended filing.	On a schedule suitable to the CBO, the project owner shall notify the CBO of the intended filing of design changes, and shall submit the required number of sets of revised drawings and the required number of copies of the other above- mentioned documents to the CBO, with a copy of the transmittal letter to the CPM. The project owner shall notify the CPM, via the Monthly Compliance Report, when the CBO has approved the revised plans.	On schedule suitable to CBO	As required	
STRUC-03b	CONS	The project owner shall notify the CPM, via the Monthly Compliance Report, when the CBO has approved the revised plans.	Notify CPM of CBO approval of revised plans.	Include in MCR	12/14/2012	Included in MCR as applicable.
STRUC-04a	CONS	Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in Chapter 3, Table 3-E of the 2001 CBC shall, at a minimum, be designed to comply with the requirements of that Chapter.	Submit to the CBO for design review and approval final design plans, specifications and calculations, including a copy of the signed and stamped engineer's certification.	At least 30 days (or project owner and CBO approved alternate timeframe) prior to the start of installation of the tanks or vessels containing the above specified quantities of toxic or hazardous materials	See Master Drawing List	
STRUC-04b	CONS	The project owner shall send copies of the CBO approvals of plan checks to the CPM in the following Monthly Compliance Report. The project owner shall also transmit a copy of the CBO's inspection approvals to the CPM in the Monthly Compliance Report following completion of any inspection.	Include in MCR.	Include in MCR	12/14/2012	Included in MCR as applicable.

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TLSN-02	OPS	The project owner shall ensure that every reasonable effort will be made to identify and correct, on a case-specific basis, any complaints of interference with radio or television signals from operation of the project-related lines and associated switchyards. The project owner shall maintain written records for a period of five years, of all complaints of radio or television interference attributable to plant operation together with the corrective action taken in response to each complaint. All complaints shall be recorded to include notations on the corrective action taken. Complaints not leading to a specific action or for which there was no resolution should be noted and explained. The record shall be signed by the project owner and also the complainant, if possible, to indicate concurrence with the corrective action or agreement with the justification for a lack of action.	All reports of line-related complaints shall be summarized for the project-related lines and included during the first five years of plant operation in the Annual Compliance Report.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
TLSN-03a	CONS	The project owner shall hire a qualified consultant to measure the strengths of the electric and magnetic fields from the line before and after it is energized. The measurements shall be made according to the American National Standard Institute/Institute of Electrical and Electronic Engineers (ANSI/IEEE) standard procedures at the locations of maximum field strengths along the proposed route. These measurements shall be completed not later than six months after the start of operations.	File copies of the pre-energization measurements with the CPM.	Within 60 days after completion of the measurements.	Complete	Pre-energization measurements taken on 9/10/2012 Measurements submitted to CEC on 11/9/2012
TLSN-03b	COMM / OPS	The project owner shall hire a qualified consultant to measure the strengths of the electric and magnetic fields from the line before and after it is energized. The measurements shall be made according to the American National Standard Institute/Institute of Electrical and Electronic Engineers (ANSI/IEEE) standard procedures at the locations of maximum field strengths along the proposed route. These measurements shall be completed not later than six months after the start of operations.	File copies of post-energization measurements with the CPM.	Within 60 days after completion of the measurements.	Q1 2013	
TLSN-04	OPS	The project owner shall ensure that the rights-of-way of the proposed transmission line are kept free of combustible material, as required under the provisions of Section 4292 of the Public Resources Code and Section 1250 of Title 14 of the California Code of Regulations.	During the first five years of plant operation, the project owner shall provide a summary of inspection results and any fire prevention activities carried out along the right-of-way and provide such summaries in the Annual Compliance Report.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
TLSN-05	COMM	The project owner shall ensure that all permanent metallic objects within the right-of-way of the project-related lines are grounded according to industry standards regardless of ownership. In the event of a refusal by any property owner to permit such grounding, the project owner shall so notify the CPM. Such notification shall include, when possible, the owner's written objection. Upon receipt of such notice, the CPM may waive the requirement for grounding the object involved.	Transmit to the CPM a letter confirming compliance with this Condition.	At least 30 days before the lines are energized	Complete	
TRANS-01	CONS	Prior to any ground disturbance within the public right-of-way (e.g.,highway, road, bicycle path, pedestrian path), the project owner or its contractor(s) shall secure an encroachment permit demonstrating compliance with the applicable requirements of the City of Industry, the County of Los Angeles (if applicable), and Caltrans (if applicable) for encroachment into the public right-of-way.	Provide to the CPM copies of the encroachment permit(s) issued/approved by the City of Industry Engineering Department, the Los Angeles County Department of Public Works, and/or Caltrans. In addition, the project owner shall retain copies of the issued/approved permit(s) and supporting documentation in its compliance file for a minimum of 180 calendar days after the start of commercial operation.	Prior to ground disturbance in public right-of-way	As required	
TRANS-02c	OPS	Provide a copy of the operation phase parking plan to the CPM for review and approval.	Submit the required plan to the CPM for review and approval.	At least 60 calendar days prior to the start of commercial operation	3/2/2013	
TRANS-04b	CONS	The project owner shall meet with the CPM, the City of Industry Engineering Department, the Los Angeles County Department of Public Works, and Caltrans to identify sections of public right-of-way to be repaired, to establish a schedule to complete the repairs and to receive approval for the action(s). Following completion of any public right-of-way repairs, the project owner shall provide to the CPM a letter signed by the City of Industry Engineering Department, and the Los Angeles County Department of Public Works, and Caltrans stating their satisfaction with the repairs.	Provide the required letter to the CPM.	Within 60 calendar days after completion of construction	6/30/2013	

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TRANS-05	OPS	Prior to the start of commercial operation the project owner shall submit written notification to the Los Angeles County Sheriff's Department Aero Bureau informing them of the start of commercial operation date for the power plant, and advising it that potential turbulence caused by thermal plumes emitted from the power plant's cooling towers and combustion turbine generator stacks may adversely affect aircraft flying directly over the power plant below an elevation of 500 feet above ground level. The project owner shall provide a copy of the Los Angeles County Sheriff's Department Aero Bureau written comments, if any, to the CPM for review.	Prior to the start of commerical operation, the project owner shall provide to the CPM a copy of the transmittal letter submitted to the Los Angeles County Sheriff's Department Aero Bureau. The project owner shall provide any written comment(s) received on the written notification from the Los Angeles County Sheriff's Department Aero Bureau to the CPM for review.	At a time prior to the start of commerical operation	4/1/2013	
TSE-01b	CONS	The project owner shall provide schedule updates in the Monthly Compliance Report.	Include in MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
TSE-02b	CONS	If the designated responsible engineer is subsequently reassigned or replaced, the project owner has five days in which to submit the name, qualifications, and registration number of the newly assigned engineer to the CBO for review and approval.	The project owner shall notify the CPM of the CBO's approval of the new engineer within five days of the approval.	Within 5 days of replacement	As required	
TSE-03	CONS	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action. (2001 California Building Code, Chapter 1, Section 108.4, Approval Required; Chapter 17, Section 1701.3, Duties and Responsibilities of the Special Inspector; Appendix Chapter 33, Section 3317.7, Notification of Noncompliance). The discrepancy documentation shall become a controlled document and shall be submitted to the CBO for review and approval and shall reference this condition of certification.	Submit a copy of the CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM within 15 days of receipt. If disapproved, the project owner shall advise the CPM, within five days, the reason for disapproval, and the revised corrective action required to obtain the CBO's approval.	Within 15 days of CBO approval or disapproval of corrective action	As required	
TSE-04b	CONS	The following activities shall be reported in the Monthly Compliance Report: a) receipt or delay of major electrical equipment; b) testing or energization of major electrical equipment; and c) the number of electrical drawings approved, submitted fo rapproval, and still to be submitted.	Send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.	Include in MCR	12/14/2012	Included in MCR as applicable.
TSE-06a	COMM	The project owner shall provide the following Notice to the California Independent System Operator prior to synchronizing the facility with the California transmission system:1) At least one week prior to synchronizing the facility with the grid for testing, provide the CAL ISO with a letter stating the proposed date of synchronization; and 2) at least one business day prior to synchronizing the facility with the grid for testing, provide telephone notification to the ISO Outage Coordination Department.	Provide copies of the CAL ISO letter to the CPM when it is sent to the CAL ISO.	One week prior to initial synchronization with the grid	Complete	Letter submitted to CAL ISO and CEC 12/12/2012
TSE-06b	COMM	The project owner shall contact the CAL ISO Outage Coordination Department, Monday through Friday, between the hours of 0700 and 1530 at (916) 351-2300 prior to synchronizing the facility with the grid for testing.	A report of conversation with the CAL ISO shall be provided electronically to the CPM.	At least one business day prior to synchronizing the facility with the grid for testing	12/22/2012	

Walnut Creek Energy Park (05-AFC-2C)

Compliance Matrix Based on CEC 2008 Final Decision

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TSE-07	COMM	The project owner shall be responsible for the inspection of the owner's transmission facilities during and after project construction, and any subsequent CPM and CBO approved changes thereto, to ensure conformance with CPUC General Order 95 or National Electric Safety Code (NESC); Title 8 of the California Code and Regulations (Title 8); Articles 35, 36 and 37 of the "High Voltage Electric Safety Orders", CAL ISO standards, National Electric Code (NEC) and related industry standards. In case of non-conformance, the project owner shall inform the CPM and CBO in writing, within 10 days of discovering such non-conformance and describe the corrective actions to be taken.	Transmit to the CPM and CBO a) "As built" engineering description(s) and one-line drawings of the electrical portion of the facilities signed and sealed by the registered electrical engineer in responsible charge. A statement attesting to conformance with CPUC General Order 95 or National Electric Safety Code (NESC); Title 8 of the California Code and Regulations (Title 8); Articles 35, 36 and 37 of the "High Voltage Electric Safety Orders", CAL ISO standards, National Electric Code (NEC) and related industry standards. b) An "as built" engineering description of the mechanical, structural, and civil portion of the transmission facilities signed and sealed by the registered engineer in responsible charge or acceptable alternative verification. "As built" drawings of the electrical, mechanical, structural, and civil portion of the transmission facilities shall be maintained at the power plant and made available, if requested, for CPM audit as set forth in the "Compliance Monitoring Plan". c) A summary of inspections of the completed transmission facilities, and identification of any nonconforming work and corrective actions taken, signed and sealed by the registered engineer in charge.	Within 60 days after first synchronization of the project	2/21/2013	
VIS-01a	CONS	The project owner shall color and finish the surfaces of all project structures and buildings visible to the public to ensure that they: (1) minimize visual intrusion and contrast by blending with the landscape; (2) minimize glare; and (3) comply with local design policies and ordinances. The transmission line conductors shall be non-specular and non-reflective, and the insulators shall be non-reflective and non-refractive. The project owner shall submit a surface treatment plan to the Compliance Project Manager (CPM) for review and approval. The project owner shall not request vendor final finish treatment of any buildings or structures during their manufacture, or perform final field treatment on any buildings or structures, until the project owner has received treatment plan approval by the CPM. The treatment plan shall include the subject matter detailed in this condition. See VIS-01 for details.	Submit the proposed treatment plan to the CPM for review and approval and simultaneously to the City of Industry Planning Department for review and comment. The project owner shall provide the CPM with the City's comments. If the CPM determines that the plan requires revision, the project owner shall provide to the CPM a plan with the specified revision(s) for review and approval by the CPM before any treatment is applied. Any modifications to the treatment plan must be submitted to the CPM for review and approval.	At least 60 days prior to applying vendor color(s) and finish(es) for structures or buildings to be surface treated during manufacture	Pending CEC Approval	Comments from the CEC received 11/02/11 Revised submittal including administration, water treatment, and gas compressor buildings submitted 4/27/2012
VIS-01b	OPS	Notify the CPM that surface treatment of all listed structures and buildings has been completed and is ready for inspection; and shall submit one set of electronic color photographs from the Key Observation Points.	Notify the CPM.	Within 90 days after the start of commercial operation	7/30/2013	
VIS-01c	OPS	The project owner shall provide a status report regarding surface treatment maintenance in the Annual Compliance Report. The report shall specify a): the condition of the surfaces of all structures and buildings at the end of the reporting year; b) maintenance activities that occurred during the reporting year; and c) the schedule of maintenance activities for the next year.	Include the required information in the ACR.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
VIS-02b	CONS	Within 10 days of receiving a lighting complaint, the project owner shall provide the CPM with a complaint resolution form report as specified in the General Conditions section including a proposal to resolve the complaint, and a schedule for implementation.	The project owner shall notify the CPM within 10 days after completing implementation of the proposal. A copy of the complaint resolution form report shall be included in the subsequent Monthly Compliance Report following complaint resolution.	As required	As required	
VIS-03b	OPS	Prior to commercial operation, the project owner shall notify the CPM that the lighting has been completed and is ready for inspection.	If after inspection the CPM notifies the project owner that modifications to the lighting are needed, within 30 days of receiving that notification the project owner shall implement the modifications and notify the CPM that the modifications have been completed and are ready for inspection.	Prior to commercial operation	4/1/2013	
VIS-03c	OPS	Within 10 days of receiving a lighting complaint, the project owner shall provide the CPM with a complaint resolution form report as specified in the Compliance General Conditions including a proposal to resolve the complaint, and a schedule for implementation. A copy of the complaint resolution form report shall be submitted to the CPM within 30 days of complaint resolution.	Provide the complaint resolution form to the CPM.	As required	As required	

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VIS-04b	OPS	Provide written documentation in each Annual Compliance Report to demonstrate that the cooling towers have consistently been operated within the above-specified design parameters, except as necessary to prevent damage to the cooling tower.	Provide subject documentation in each ACR.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
VIS-04c	OPS	If determined to be necessary to ensure operational compliance, based on legitimate complaints received or other physical evidence of potential non-compliant operation, the project owner shall monitor the cooling tower operating parameters in a manner and for a period as specified by the CPM.	For each period that the cooling tower operation monitoring is required, the project owner shall provide to the CPM the cooling tower operating data within 30 days of the end of the monitoring period. The project owner shall include with this operating data an analysis of compliance and shall provide proposed remedial actions if compliance cannot be demonstrated.	Within 30 days of end of monitoring period	As required	
VIS-05	OPS	The project owner shall remove all evidence of the laydown area and linear- facility construction activities and shall restore the ground surface to its original or better condition. Unless precluded by the project's configuration, the project owner shall replace any vegetation or paving removed or damaged during project construction. The project owner shall submit a surface restoration plan to the CPM for review and approval.	Submit the surface restoration plan to the CPM for review and approval. If the CPM notifies the project owner that revisions to the surface restoration plan are needed, the project owner shall submit a revised plan to the CPM within 30 days.	At least 60 days prior to the start of commercial operation	3/2/2013	
VIS-05b	OPS	The project owner shall complete surface restoration.	Complete the surface restoration.	Within 90 days after the start of commercial operation	7/30/2013	
VIS-05c	CONS	The project owner shall notify the CPM that the restoration is ready for inspection.	Notify the CPM that restoration is ready for inspection.	Within 7 days after completion of surface restoration	Q2/Q3 2013	
WASTE-02a	CONS	If potentially contaminated soil is unearthed during excavation at either the proposed site or linear facilities as evidenced by discoloration, odor, detection by handheld instruments, or other signs, the Registered Professional Engineer or Geologist shall inspect the site, determine the need for sampling to confirm the nature and extent of contamination, and file a written report to the project owner and CPM stating the recommended course of action.	Submit any final reports filed by the Registered Professional Engineer or Geologist to the CPM.	Within 5 days of receiving final report	As required	
WASTE-02b	CONS	Depending on the nature and extent of contamination, the Registered Professional Engineer or Geologist shall have the authority to temporarily suspend construction activity at that location for the protection of workers or the public. If, in the opinion of the Registered Professional Engineer or Geologist, significant remediation may be required, the project owner shall contact representatives of the Department of Toxic Substances Control for guidance and possible oversight.	Notify the CPM of any orders issued to halt construction.	Within 24 hours of any orders issued to halt construction	As required	
WASTE-03b	OPS	The project owner shall obtain a hazardous waste generator identification number prior to generating any hazardous waste during operations.	Apply for and obtain a Hazardous Waste ID # and submit to the CEC for review and approval.	Prior to COD	TBD	
WASTE-04	CONS	Upon becoming aware of any impending waste management-related enforcement action by any local, state, or federal authority, the project owner shall notify the CPM of any such action taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts.	Notify the CPM in writing within 10 days of becoming aware of an impending enforcement action. The CPM shall notify the project owner of any changes that will be required in the manner in which project-related wastes are managed.	Within 10 days of becoming aware of an impending enforcement action	As required	
WASTE-05b	OPS	The Operation Waste Management Plan shall be submitted to the CPM.	The project owner shall submit any required revisions within 20 days of notification by the CPM.	No less than 30 days prior to the start of project operation for approval	4/1/2013	
WASTE-05c	OPS	In the Annual Compliance Reports, the project owner shall document the actual waste management methods used during the year and provide a comparison of the actual methods used to those the planned management methods proposed in the original Operation Waste Management Plan.	Include the required documentation in the ACR.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
WASTE-07	OPS	The project owner shall ensure that the cooling tower sludge is tested pursuant to Title 22, California Code of Regulations, section 66262.10 and report the findings to the CPM.	The project shall include the results of sludge testing in a report provided to the CPM. If four consecutive tests show that the sludge is non-hazardous, the project owner may apply to the CPM to discontinue testing.	TBD	Q1/Q2 2013	

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WATER QUAL & SOILS-01c	CONS	During construction, the project owner shall provide an analysis in the monthly compliance report on the effectiveness of the drainage, erosion and sediment control measures and the results of monitoring and maintenance activities. Once operational, the project owner shall provide in the annual compliance report information on the results of monitoring and maintenance activities demonstrating the adequacy of all BMPs.	Include the required documentation in the MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
WATER QUAL & SOILS-01c	OPS	Once operational, the project owner shall provide in the annual compliance report information on the results of monitoring and maintenance activities demonstrating the adequacy of all BMPs.	Include the required documentation in the ACR.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
WATER QUAL & SOILS-02d	CONS	The project owner shall comply with the requirements of the NPDES Permit for Discharges of Stormwater Associated with Construction Activity. The project owner shall develop and implement a Construction SWPPP for the entire WCEP site, lay down area, and all linear facilities.	The project owner shall notify the CPM of any reported non-compliance with the Construction SWPPP.	As required	As required	
WATER QUAL & SOILS-03a	OPS	The project owner shall comply with the requirements of the General National Pollutant Discharge Elimination System (NPDES) Permit for Discharges of Storm water Associated with Industrial Activity. The project owner shall develop and implement a Storm Water Pollution Prevention Plan (SWPPP) for the operation of the entire WCEP site (Operational SWPPP), and shall submit copies to the CPM of all correspondence between the project owner and the RWQCB about the General NPDES permit.	Submit copies to the CPM of the Operational SWPPP for the entire WCEP site for review and approval. This information shall include a copy of the Notice of Intent.	At least 60 days prior to commercial operation	3/2/2013	
WATER QUAL & SOILS-03b	OPS	Following the commercial operation date, the project owner shall notify the CPM of any reported non-compliance with the SWPPP, any associated corrective measures, and the results of implementing those measures.	Submit any reported non-compliance and copies of all correspondence between the project owner and the RWQCB about the General NPDES permit to the CPM.	As needed following start of commercial operation	As required	
WATER QUAL & SOILS-04	OPS	The project owner shall obtain a Flood Permit and Water Quality Agreement for commercial connection of the WCEP's operational storm water system to the County's flood control system from Los Angeles County Flood Control District/Department of Public Works. WCEP shall comply with all storm water discharge requirements, including pretreatment, peak flow restrictions, payment of fees, and monitoring and reporting requirements as applicable. The CPM shall be notified by the project owner in writing of any reported non-compliance with the Water Quality Agreement's discharge requirements, including corrective measures for non-compliance and the results of implementing those measures. The project owner shall also prepare and comply with a Standard Urban Storm water Mitigation Plan (SUSMP).	Provide the CPM with a copy of its Water Quality Agreement for commercial connection to the County's flood control system from Los Angeles County Flood Control District/Department of Public Works. Provide evidence of compliance with the SUSMP. The CPM shall be notified by the project owner in writing within 10 days of any reported non-compliance with the Water Quality Agreement's discharge requirements, including corrective measures for non-compliance and the results of implementing those measures.	At least 30 days prior to WCEP commercial operation	4/1/2013	
WATER QUALITY AND SOILS -05		See WATER RES-4				
WATER QUALITY AND SOILS -06		See WATER RES-1				
WATER QUALITY AND SOILS -07		See WATER RES-2				
WATER QUALITY AND SOILS -08		See WATER RES-3				
WATER QUALITY AND SOILS -09	OPS	The project owner shall obtain a Permit for Industrial Wastewater Discharge and comply with the wastewater discharge limitations, pretreatment requirements, peak flow restrictions, dewatering discharges, payment of fees, and monitoring and reporting requirements of Los Angeles County Sanitation District.	Provide the CPM with a copy of its Permit for Industrial Wastewater Discharge from Los Angeles County Sanitation District. The CPM shall be notified by the project owner in writing within 10 days of any reported non-compliance with Los Angeles County Sanitation District's discharge requirements, including corrective measures for non-compliance and the results of implementing those measures.	At least 30 days prior to commercial operation	4/1/2013	

Walnut Creek Energy Park (05-AFC-2C)

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WATER RES-01b	OPS	Prior to commercial operation, the project owner shall install and maintain metering devices as part of the WCEP reclaimed and potable water supply and distribution system to monitor and record in gallons per day the total volumes of water supplied to the WCEP from each water source. Those metering devices shall be operational for the life of the project.	Submit to the CPM proof that metering devices have been installed and are operational on the reclaimed and potable water supply distribution systems to WCEP. Water use may be based on metering or billings from the supplier. Any proposed changes in water supply that could cause an increase in WCEP's potable water use in excess of the limit specified in WATER RES-2 must first be approved by the CPM.	At least 60 days prior to commercial operation	3/2/2013	
WATER RES-01c	OPS	The project owner shall prepare an annual Water Use Summary, which will include the monthly range and monthly average of daily potable and reclaimed water usage in gallons per day, and total water used by the project on a monthly and annual basis in acre-feet. For subsequent years, the annual Water Use Summary shall also include the yearly range and yearly average water use by the project. The annual summary shall be submitted to the CPM as part of the annual compliance report, and shall include a report on the servicing, testing and calibration of the metering devices.	Submit a Water Use Summary to the CPM in the annual compliance report. The summary report shall distinguish between recorded water use of reclaimed and potable water. Included in the summary report of water use, the project owner shall submit copies of meter records documenting the quantities of reclaimed water provided. The project owner shall provide a report on the servicing, testing and calibration of the metering devices in the annual compliance report.	Include in ACR	Q1 2014	Projected completion date assumes first ACR will be submitted for the 2013 calendar year.
WATER RES-02	OPS	The project owner shall not exceed 95 AF of potable water use per calendar year as emergency backup water supply, without written authorization from the CPM. The project owner shall monitor the use of emergency backup water and report estimated usage prior to any planned reclaimed water system outages, and report total usage to the CPM immediately after any occurrence when potable water is used as a backup water source. Potable water shall not be used for cooling, process, or other approved non-potable uses when reclaimed water is available. When necessary to use potable water for emergency backup supply, it shall not exceed the minimum amount required to allow for the re-introduction of reclaimed water as the main water supply source following disruption of reclaimed water service. The project owner shall report all disruptions to the reclaimed water service in the annual compliance report, including the cause, associated volume of potable water used, and the total annual use for the year and for two years prior.	Notify the CPM in writing of the potential use of emergency backup potable water and provide an estimate of the volume required to continue normal power generation. During any unplanned outages in reclaimed water supply, the project owner shall notify the CPM when emergency backup potable water is being used. The project owner shall document total usage for each service interruption where potable water was used as an emergency backup. The project owner shall report all disruptions to the reclaimed water service in the annual compliance report, including the cause, associated volume of potable water used, and the total annual use for the year and for two years prior. The project owner shall not exceed 95 AF of potable water use per calendar year as emergency back-up water supply, without written authorization from the CPM.	At least 30 days prior to any planned interruption in reclaimed water supply	TBD	
WATER RES-03a	OPS	The project owner shall secure a Water Supply Service Agreement for reclaimed and potable water service from Rowland Water District.	Provide the CPM with a copy of its Water Service Agreement with Rowland Water District.	At least 30 days prior to WCEP commercial operation	4/1/2013	
WATER RES-03b	OPS	The project owner shall report to the CPM any incidents of non-compliance with the service agreement (e.g. exceeding maximum delivery rates or annual volumes of potable and reclaimed water supply), corrective measures to avoid recurrence, and the results of implementing those measures.	The CPM shall be notified within 10 days of any incidents of non-compliance with the terms of the Water Service Agreement, including proposed corrective measures to avoid recurrence, and the results of implementing those measures.	Within 10 days of any incidents of non-compliance	As required	
WATER RES-04b	CONS	Following site mobilization, the project owner shall submit a written summary in the Monthly Compliance Reports, reporting the status of the Dual Plumbing Plan's review by Rowland Water District and Los Angeles County Department of Health Services, and the plan's implementation following approval by the CPM.	Submit the required documentation in the MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.
WORKER SAFETY-03b	CONS	The CSS shall submit in the Monthly Compliance Report a monthly safety inspection report to include: 1) Record of all employees trained for that month (all records shall be kept on site for the duration of the project); 2) Summary report of safety management actions and safety-related incidents that occurred during the month; 3) Report of any continuing or unresolved situations and incidents that may pose danger to life or health; and 4) Report of accidents and injuries that occurred during the month.	The CSS shall submit the required report in the MCR.	Include in MCR	12/14/2012	Included in MCR on ongoing basis.

Attachment C – CBO Correspondence, Approvals, Submittal Schedule, & Payment Receipt

Index	
Attachment No.	Attachment Title
C-1	Master Drawing List (GEN-2)
C-2	Master Drawing List (TSE-1)
C-3	Copies of Transmittal Forms to CBO
C-4	Copies of CBO Approvals
C-5	Copies of Inspection Requests / Records (GEN-8)
C-6	Non-Conformance Report Log
C-7	CBO Proof of Payment (GEN-3)

Attachment C-1 – Master Drawing List (GEN-2)

Walnut Creek Energy Park
Kiewit Project No. 2010031
Master Drawing List

GOLD - APPROVED
GREEN - COND. APPROVAL
BLUE - SUBMITTED
PINK - CRITICAL
GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
CIVIL-	902	SPECIFICATIONS FOR ROADS	-	
CIVIL-1-1.0	SWPPP	WCEP GENERAL PERMIT SWPPP PHASE 1 MOBILIZTION	3/24/2011	APP
CIVIL-1-1.1	CC-001	SITE DELINEATION MAP DESCP-B	3/24/2011	COMMENTS
CIVIL-1-1.1	CC-002	WATERCOURSES & CRITICAL AREAS DESCP-C	7/11/2011	COMMENTS
CIVIL-1-1.1	CE-001	COVER SHEET DESCP-A1	3/24/2011	COMMENTS
CIVIL-1-1.1	CE-002	NOTES, ABBREVIATIONS AND LEGENDS DESCP-A2	3/24/2011	COMMENTS
CIVIL-1-1.1	CW-002	PRE-DEVELOPMENT DRAINAGE PLAN DESCP-D1	3/24/2011	COMMENTS
CIVIL-1-1.1	CW-003	POST DEVELOPMENT DRAINAGE PLAN DESCP-D3	3/24/2011	COMMENTS
CIVIL-1-1.1	CW-008	INTERIM DRAINAGE & EROSION CONTROL PLAN DESCP-D2	3/24/2011	COMMENTS
CIVIL-1-1.1	CW-013	STORMWATER PLAN DESCP-D4	7/11/2011	COMMENTS
CIVIL-1-1.1	CW-200	CLEARING & GRADING PLAN DESCP-E	3/24/2011	COMMENTS
CIVIL-1-1.1	DESCP	DRAINAGE, EROSION, AND SEDIMENT CONTROL PLAN	3/24/2011	COMMENTS
CIVIL-1-1.1		**DRAINAGE, EROSION, AND SEDIMENT CONTROL PLAN**	3/24/2011	COMMENTS
CIVIL-1-1.2	CN-002	NOTES, ABBREVIATIONS AND LEGENDS	5/17/2011	APP
CIVIL-1-1.3	DESCP 100 YR CALC	100 YEAR DRAINAGE CALC	5/18/2011	REF
CIVIL-1-11.0	SLOPE STABILITY ANALYSIS REV1.pdf	SLOPE STABILITY ANALYSIS REV1.pdf	-	APP NOTE
CIVIL-1-11.0	TEMPORARY EXCAVATION DESIGN REV1.pdf	TEMPORARY EXCAVATION DESIGN REV1.pdf	-	APP NOTE
CIVIL-1-12.0	906	SPECIFICATIONS FOR DEMOLITION	-	COM-MENTS
CIVIL-1-13.0	PILE BAKCFILL	PILE BACKFILL		APP
CIVIL-1-14.0	CM-102	BOLLARD PLAN	6/18/2012	COMMENTS
CIVIL-1-14.0	CM-103	BOLLARD PLAN	6/18/2012	COMMENTS
CIVIL-1-2.0	GEOTECH	GEOTECHNICAL REPORT - DIESEL FIREWATER PUMP	4/18/2011	APP
CIVIL-1-2.5	GEOTECH	GEOTECH REPORT	5/13/2011	APP
CIVIL-1-3.0	CG-015	GRADING PLAN	5/2/2011	COMMENTS

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
Civil-1-3.1	CG-001	GRADING KEY PLAN	7/11/2011	COM-MENTS
Civil-1-3.1	CG-009	GRADING PLAN	7/11/2011	COM-MENTS
Civil-1-3.1	CG-010	GRADING PLAN	7/11/2011	COM-MENTS
Civil-1-3.1	CG-011	GRADING PLAN	7/11/2011	COM-MENTS
Civil-1-3.1	CG-012	GRADING PLAN	7/11/2011	COM-MENTS
Civil-1-3.1	CG-013	GRADING PLAN	7/11/2011	COM-MENTS
Civil-1-3.1	CG-014	GRADING PLAN	7/11/2011	COM-MENTS
Civil-1-3.1	CG-016	GRADING PLAN	7/11/2011	COM-MENTS
CIVIL-1-3.2	CC-002	PRE-DEVELOPMENT DRAINAGE PLAN	7/11/2011	APP
CIVIL-1-3.2	CC-003	PRE-DEVELOPMENT DRAINAGE PLAN	7/11/2011	APP
CIVIL-1-3.2	DRAINAGE PLANS		5/10/2011	APP
CIVIL-1-3.3	CW-013	STORMWATER PLAN	5/10/2011	COM-MENTS
CIVIL-1-4.0	901A	EARTHWORK SPECIFICATION	7/11/2011	APP
CIVIL-1-5.0	CDC-001	CIVIL DESIGN CRITERIA (070A)	7/11/2011	APP
CIVIL-1-6.0	905A	STORM WATER DRAINAGE SPEC	7/11/2011	APP
CIVIL-1-7.0	CD-001	STORM WATER DETAILS	7/11/2011	APP
CIVIL-1-7.0	CD-101	EXCAVATION BACKFILL AND BEDDING DETAILS	7/20/2011	APP
CIVIL-1-7.01	CD-041	SITE DETAILS	7/19/2011	COM-MENTS
CIVIL-1-7.01	CD-081	SURFACING DETAILS	7/19/2011	COM-MENTS
CIVIL-1-8.0	CM-201	COORDINATE KEY PLAN	-	REF
CIVIL-1-8.0	CM-209	COORDINATE PLAN	-	REF
CIVIL-1-8.0	CM-210	COORDINATE PLAN	-	REF
CIVIL-1-8.0	CM-211	COORDINATE PLAN	-	REF
CIVIL-1-8.0	CM-212	COORDINATE PLAN	-	REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
CIVIL-1-8.0	CM-213	COORDINATE PLAN	-	REF
CIVIL-1-8.0	CM-214	COORDINATE PLAN	-	REF
CIVIL-1-8.0	CM-215	COORDINATE PLAN	-	REF
CIVIL-1-8.0	CM-216	COORDINATE PLAN	-	REF
CIVIL-1-9.0	CM-152	SURFACING PLAN	-	COM-MENTS
CIVIL-1-9.0	CS-001	SITE KEY PLAN	-	COM-MENTS
CIVIL-1-9.0	CS-010	SITE PLAN	-	COM-MENTS
CIVIL-1-9.0	CS-011	SITE PLAN	-	COM-MENTS
CIVIL-1-9.0	CS-013	SITE PLAN	-	COM-MENTS
CIVIL-1-9.0	CS-014	SITE PLAN	-	COM-MENTS
CIVIL-1-9.0	CS-015	SITE PLAN	-	COM-MENTS
CIVIL-4		**FINAL GRADING PLANS**		
ELEC-1-1.0	2010-031-EDC-001	ELECTRICAL DESIGN CRITERIA	6/20/2011	**APP**
ELEC-1-10.0	ED-900	ELECTRICAL DUCT BANK DETAILS	9/22/2011	**APP**
ELEC-1-100.0 -REF ONLY	**EW-001**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-123**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-124**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-133**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-134**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-142**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-143**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-144**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-151**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-152**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-153**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-154**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-161**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-162**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-163**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-164**	**ELECTRICAL RACEWAY LAYOUT**		**REF**
ELEC-1-100.0 -REF ONLY	**EW-171**	**ELECTRICAL RACEWAY LAYOUT**		**REF**

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-100.0 -REF ONLY	EW-172	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-173	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-174	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-212	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-214	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-221	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-222	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-224	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-231	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-232	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-233	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-234	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-241	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-242	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-243	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-244	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-251	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-252	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-253	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-254	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-261	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-262	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-263	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-264	ELECTRICAL RACEWAY LAYOUT		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-100.0 -REF ONLY	EW-271	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-100.0 -REF ONLY	EW-273	ELECTRICAL RACEWAY LAYOUT		REF
ELEC-1-101.0 -REF ONLY	EE-020	NON SEG BUS CONNECTION DETAIL		REF
ELEC-1-102.0	896	PLANT ELECTRICAL INSTALLATION AND TESTING	4/23/2012	APP
ELEC-1-103.0	EL-001	ELECTRICAL LIGHTING PLAN		APP
ELEC-1-103.0	EL-002	ELECTRICAL LIGHTING PLAN		APP
ELEC-1-103.0	EL-150	ELECTRICAL LIGHTING PLAN	9/19/2012	APP
ELEC-1-103.0	EL-160	ELECTRICAL LIGHTING PLAN	9/19/2012	APP
ELEC-1-103.0	EL-170	ELECTRICAL LIGHTING PLAN	9/19/2012	APP
ELEC-1-103.0	EL-210	ELECTRICAL LIGHTING PLAN	9/19/2012	APP
ELEC-1-103.0	EL-230	ELECTRICAL LIGHTING PLAN	4/6/2012	APP
ELEC-1-103.0	EL-240	ELECTRICAL LIGHTING PLAN	4/6/2012	APP
ELEC-1-103.0	EL-250	ELECTRICAL LIGHTING PLAN	4/6/2012	APP
ELEC-1-103.0	EL-260	ELECTRICAL LIGHTING PLAN	4/6/2012	APP
ELEC-1-103.0	EL-270	ELECTRICAL LIGHTING PLAN	4/6/2012	APP
ELEC-1-104.0	EO-007			APP
ELEC-1-104.0	EO-008	ELECTRICAL ONE-LINE DIAGRAM	2/27/2012	APP
ELEC-1-105.0- REF ONLY	EI-090A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-090C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-091A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-091B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-091C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-092A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-092B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-092C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-093A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-093B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-094B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI900A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-900B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-900C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-901A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-901B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-901C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-902A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-902B	ELECTRICAL INTERCONNECTS		REF
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ELEC-1-105.0- REF ONLY	EI-903B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-903C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-904A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-904B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-905C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-906A	ELECTRICAL INTERCONNECTS		REF

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ELEC-1-105.0- REF ONLY	EI-906B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-906C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-907A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-907B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-907C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-908	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-909	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI9090B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-910	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-911	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-912	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-913	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-914	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-915	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-916	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-917	ELECTRICAL INTERCONNECTS		REF
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ELEC-1-105.0- REF ONLY	EI-918C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-918D	ELECTRICAL INTERCONNECTS		REF
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ELEC-1-105.0- REF ONLY	EI-919C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-919D	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-919E	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-919F	ELECTRICAL INTERCONNECTS		REF
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ELEC-1-105.0- REF ONLY	EI-921	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-922	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-923	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-924	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-925	ELECTRICAL INTERCONNECTS		REF
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ELEC-1-105.0- REF ONLY	EI-928	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-929	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-930	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-931	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-932	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-933	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-934	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-935	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-936	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-937	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-938	ELECTRICAL INTERCONNECTS		REF

GOLD - APPROVED
GREEN - COND. APPROVAL
BLUE - SUBMITTED
PINK - CRITICAL
GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-105.0- REF ONLY	EI-939	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-940	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-941	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-942	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-943	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-944	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-945	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-946	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-947	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-948	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-949	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-94C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-950	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-951	ELECTRICAL INTERCONNECTS		REF
ELEC-1-105.0- REF ONLY	EI-952	ELECTRICAL INTERCONNECTS		REF
ELEC-1-107.0	862B	RELAY SETTINGS		APP
ELEC-1-108.0	880L	FLASH ARC STUDY		APP
ELEC-1-109.0	SPEC 870	WIRE AND CABLE		REF
ELEC-1-11.0	ED-130	ELECTRICAL DUCT BANK LAYOUT CTG #01 & PCM AREA	9/22/2011	APP
ELEC-1-12.0	ED-140	DUCT BANK	9/22/2011	APP
ELEC-1-13.0	ED-150	ELECTRICAL DUCT BANK LAYOUT CTG #03, #04, PCM, & ADMIN/CONTROL & WATER TREATMENT BLDG. AREA.	9/22/2011	APP
ELEC-1-14.0	ED-160	ELECTRICAL DUCT BANK LAYOUT CTG #05, PCM, & WATER TREATMENT BLDG AREA	9/22/2011	APP
ELEC-1-15.0	ED-170	ELECTRICAL DUCT BANK LAYOUT AIR COMPRESSOR & FUEL GAS BUILDING AREA	9/22/2011	APP
ELEC-1-15.0	ED-170A	ELECTRICAL DUCT BANK LAYOUT AIR COMPRESSOR & FUEL GAS BUILDING		APP
ELEC-1-16.0	ED-270	AREA	10/20/2011	APP
ELEC-1-17.0	EG-001	ELECTRICAL GROUNDING SITE KEY PLAN	9/6/2011	APP

GOLD - APPROVED
GREEN - COND. APPROVAL
BLUE - SUBMITTED
PINK - CRITICAL
GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-18.0	EG-230	ELECTRICAL GROUNDING LAYOUT	-	APP
ELEC-1-18.0	EG-240	ELECTRICAL GROUNDING LAYOUT	-	APP
ELEC-1-18.0	EG-250	ELECTRICAL GROUNDING LAYOUT	-	APP
ELEC-1-18.0	EG-260	ELECTRICAL GROUNDING LAYOUT	-	APP
ELEC-1-19.0	ED-002	ELECTRICAL DUCT BANK LAYOUT SITE KEY PLAN	-	APP
ELEC-1-2.0	2010-031-EO-300	ELEC ONE LINE - TEMP POWER	6/17/2011	APP
ELEC-1-20.0	ED-901	ELECTRICAL EMBEDDED CONDUIT LAYOUT INSTALLATION DETAILS	10/20/2011	APP
ELEC-1-21.0	ED-133	DUCT BANK	9/22/2011	APP
ELEC-1-21.0	ED-134	DUCT BANK	9/22/2011	APP
ELEC-1-21.0	ED-143	DUCT BANK	9/22/2011	APP
ELEC-1-21.0	ED-144	DUCT BANK	9/22/2011	APP
ELEC-1-21.0	ED-153	DUCT BANK	9/22/2011	APP
ELEC-1-21.0	ED-154	DUCT BANK	9/22/2011	APP
ELEC-1-21.0	ED-164	DUCT BANK	9/22/2011	APP
ELEC-1-21.0	ED-231	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-232	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-234	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-241	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-242	DUCT BANK	10/20/2011	APP

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GREEN - COND. APPROVAL
BLUE - SUBMITTED
PINK - CRITICAL
GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-21.0	ED-243	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-244	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-251	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-252	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-253	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-254	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-261	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-262	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-263	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-264	DUCT BANK	10/20/2011	APP
ELEC-1-21.0	ED-271	DUCT BANK	10/20/2011	APP
ELEC-1-22.0	CALC 880D	SHORT CIRCUIT ANALYSIS	-	APP
ELEC-1-23.0	EO-001	OVERALL ONE-LINE DIAGRAM	11/30/2011	APP
ELEC-1-24.0	EE-002	ELECTRICAL LEGEND FOR ONE LINE DIAGRAMS	6/21/2011	APP
ELEC-1-25.0	EA-001	ELECTRICAL HAZARDOUS AREA CLASSIFICATION OVERALL PLAN	3/12/2012	APP
ELEC-1-26.0	EG-270	ELECTRICAL GROUNDING LAYOUT 5KV BUILDING AREA	-	APP
ELEC-1-27.0	EM-001	ELECTRICAL MAN HOLE LAYOUT	1/4/2012	APP
ELEC-1-27.0	EM-002	ELECTRICAL MAN HOLE LAYOUT	1/4/2012	APP
ELEC-1-27.0	EM-003	ELECTRICAL MAN HOLE LAYOUT	1/4/2012	APP
ELEC-1-27.0	EM-004	ELECTRICAL MAN HOLE LAYOUT	1/4/2012	APP
ELEC-1-27.0	EM-005	ELECTRICAL MAN HOLE LAYOUT	1/4/2012	APP
ELEC-1-27.0	EM-006	ELECTRICAL MAN HOLE LAYOUT	1/4/2012	APP
ELEC-1-27.1	EM-007	ELECTRICAL MAN HOLE LAYOUT		APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-28.0	EG-130	ELECTRICAL GROUNDING LAYOUT		APP
ELEC-1-28.0	EG-140	ELECTRICAL GROUNDING LAYOUT		APP
ELEC-1-28.0	EG-150	ELECTRICAL GROUNDING LAYOUT		APP
ELEC-1-28.0	EG-160	ELECTRICAL GROUNDING LAYOUT		APP
ELEC-1-29.0	EG-120	ELECTRICAL GROUNDING		APP
ELEC-1-29.0	EG-210	ELECTRICAL GROUNDING		APP
ELEC-1-29.0	EG-220	ELECTRICAL GROUNDING		APP
ELEC-1-3.0	CAS-C	CABLE AMPACITY STUDY	6/28/2011	APP
ELEC-1-30.0	EG-903	ELECTRICAL GROUNDING		APP
ELEC-1-30.0	EG-905	ELECTRICAL GROUNDING		APP
ELEC-1-31.0	ED-230	ELECTRICAL D7UCT BANK LAYOUT #01		APP
ELEC-1-32.0	ED-009	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-33.0	ED-120	ELECTRICAL DUCT BANK LAYOUT COOLING TOWER AREA		APP
ELEC-1-34.0	ED-210	ELECTRICAL DUCT BANK LAYOUT WATEWATER STORAGE TANK AREA		APP
ELEC-1-35.0	ED-220	ELECTRICAL DUCT BANK LAYOUT COOLING TOWER & HEAT EXCHANGER AREA		APP
ELEC-1-36.0	ED-220A	ELECTRICAL DUCT BANK LAYOUT DETAIL 220-1-220A		APP
ELEC-1-37.0	805	ELECTRICAL COMMODITIES SPEC		APP
ELEC-1-38.0	E0-002	ELECTRICAL ONE-LINE DIAGRAM COMBUSTION TURBINE		APP
ELEC-1-38.0	EO-002	ONE-LINE DIAGRAM GEN-CTG 101	2/27/2012	APP
ELEC-1-38.0	EO-003	ONE-LINE DIAGRAM GEN-CTG-201	2/27/2012	APP
ELEC-1-38.0	EO-004	ELECTRICAL ONE-LINE DIAGRAM COMBUSTION TURBINE		APP
ELEC-1-38.0	EO-004	ONE-LINE DIAGRAM GEN-CTG-301	2/27/2012	APP

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GREEN - COND. APPROVAL
BLUE - SUBMITTED
PINK - CRITICAL
GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-38.0	EO-005	ELECTRICAL ONE-LINE DIAGRAM COMBUSTION TURBINE		APP
ELEC-1-38.0	EO-005	ONE-LINE DIAGRAM GEN-CTG 401	2/27/2012	APP
ELEC-1-38.0	EO-006	ONE-LINE DIAGRAM GEN-CTG 501	2/27/2012	APP
ELEC-1-38.0	EO--03	ELECTRICAL ONE-LINE DIAGRAM COMBUSTION TURBINE		APP
ELEC-1-39.0 ref only	ES-010A	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-010B	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-010C	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-011	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-012A	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-012B	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-013A	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-013B	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-013C	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-014	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-015A	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-015B	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-036	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-037	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-038	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-041	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-042	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-050	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-051	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF

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PINK - CRITICAL
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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-39.0 ref only	ES-052	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.0 ref only	ES-055	ELECTRICAL SCHEMATIC DRAWING	1/4/2012	REF
ELEC-1-39.1 REF ONLY	ES-060	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-061	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-062	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-063	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-064	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-065	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-066	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-067	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-068	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-070	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-071	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-072	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-073	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-074	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-075	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-076	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-078	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-079	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-080	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-39.1 REF ONLY	ES-081	ELECTRICAL SCHEMATIC DRAWING		REF
ELEC-1-4.0	GS	ELECTRICAL CALCS - GROUNDING	7/12/2011	APP
ELEC-1-40.0	EO-010A	ELECTRICAL ONE-LINE DIAGRAM		APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-40.0	EO-010B	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-41.0	EO-014	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-025	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-026	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-027	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-028	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-029	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-030	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-031	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-032	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-033	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-034	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-42.0	EO-035	ELECTRICAL ONE-LINE DIAGRAM		APP
ELEC-1-43.0	ED-163	DUCT BANK LAYOUT WATER TREATMENT BUILDING AREA		APP
ELEC-1-44.0	ED-233	DUCT BANK LAYOUT CTG 01 & SWITCHYARD AREA		APP
ELEC-1-45.0	EG-904	ELECTRICAL SWITCHYARD GROUNDING DETAILS		APP
ELEC-1-46.0	ED-150A	ELECTRICAL DUCT BANK LAYOUT WATER TREATMENT BUILDING		APP
ELEC-1-46.0	ED-150B	ELECTRICAL DUCT BANK LAYOUT WATER TREATMENT BUILDING		APP
ELEC-1-46.0	ED-150C	ELECTRICAL DUCT BANK LAYOUT WATER TREATMENT BUILDING		APP
ELEC-1-46.0	ED-150D	ELECTRICAL DUCT BANK LAYOUT WATER TREATMENT BUILDING		APP
ELEC-1-46.0	ED-150E	ELECTRICAL DUCT BANK LAYOUT WATER TREATMENT BUILDING		APP
ELEC-1-46.0	ED-150F	ELECTRICAL DUCT BANK LAYOUT WATER TREATMENT BUILDING		APP
ELEC-1-47.0	ED-170B	ELECTRICAL DUCT BANK LAYOUT AIR COMPRESSOR & FUEL GAS		APP
ELEC-1-47.0	ED-170C	ELECTRICAL DUCT BANK LAYOUT AIR COMPRESSOR & FUEL GAS		APP

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GREEN - COND. APPROVAL
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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-47.0	ED-170D	ELECTRICAL DUCT BANK LAYOUT AIR COMPRESSOR & FUEL GAS		APP
ELEC-1-48.0	ED-240	ELECTRICAL DUCT BANK CTG #02, #03, #04, #05, &		APP
ELEC-1-48.0	ED-250	ELECTRICAL DUCT BANK CTG #02, #03, #04, #05, &		APP
ELEC-1-48.0	ED-260	ELECTRICAL DUCT BANK CTG #02, #03, #04, #05, &		APP
ELEC-1-49.0	EG-170	ELECTRICAL GROUNDING LAYOUT AIR COMPRESSOR &		APP
ELEC-1-5.01	800-QC-0001-001			APP
ELEC-1-5.01	800-QC-0002-001			APP
ELEC-1-5.01	APPROVED FABRICATOR APPLICATION	HYUNDAI - APPROVED FABRICATOR APPLICATION	-	APP
ELEC-1-5.02	APPROVED FABRICATOR APPLICATION	APPROVED FABRICATOR APPLICATION - CROWN		APP
ELEC-1-5.02	APPROVED FABRICATOR APPLICATION	CROWN - EXPERIENCE		APP
ELEC-1-5.02	APPROVED FABRICATOR APPLICATION	CROWN - TECHNICAL SYSTEMS QUALITY MANUAL		APP
ELEC-1-50.0 -REF	EI-013A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-013B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-014A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-014B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-014C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-017A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-017B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-017C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-020	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-100	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-101	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-102	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-103	ELECTRICAL INTERCONNECTS		REF

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PINK - CRITICAL
GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-50.0 -REF	EI-104	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-105	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-127A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-127B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-127C	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-127D	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-128A	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-128B	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-128D	ELECTRICAL INTERCONNECTS		REF
ELEC-1-50.0 -REF	EI-128E	ELECTRICAL INTERCONNECTS		REF
ELEC-1-51.0	E0-102B	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-102A	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-103A	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-103B	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-104A	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-104A	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-104B	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-104B	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-105A	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-105B	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-106A	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-106B	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-130A	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-130B	ELECTRICAL THREE-LINE DIAGRAMS		APP

GOLD - APPROVED
GREEN - COND. APPROVAL
BLUE - SUBMITTED
PINK - CRITICAL
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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-51.0	EO-131A	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-51.0	EO-131B	ELECTRICAL THREE-LINE DIAGRAMS		APP
ELEC-1-52.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-53.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-54.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-55.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-56.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		APP
ELEC-1-57.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-58.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		APP
ELEC-1-59.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		APP
ELEC-1-6.0	EG-002	ELECTRICAL GROUNDING SITE MAIN GROUNDING GRID LAYOUT	9/6/2011	APP
ELEC-1-60.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-61.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-62.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-63.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		APP
ELEC-1-64.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		APP
ELEC-1-65.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-66.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-67.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-68.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-69.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		APP
ELEC-1-7.0	EG-900	ELECTRICAL GROUNDING DETAILS	-	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-7.0	EG-901	ELECTRICAL GROUNDING DETAILS	-	APP
ELEC-1-7.0	EG-902	ELECTRICAL GROUNDING DETAILS	-	APP
ELEC-1-70.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-71.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-72.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-73.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		APP
ELEC-1-74.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-75.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-76.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		APP
ELEC-1-77.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-78.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-79.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-8.0	EE-001	ELECTRICAL LEGEND	-	APP
ELEC-1-80.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-81.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-82.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-83.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-84.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-85.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-86.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-87.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-88.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-89.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-9.0	ED-001	ELECTRICAL DUCT BANK LAYOUT SITE KEY PLAN	9/22/2011	APP
ELEC-1-90.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-91.0	EI-	ELECTRICAL INTERCONNECT DRAWINGS		REF
ELEC-1-92.0	EL-900	ELECTRICAL LIGHTING PLAN		APP
ELEC-1-92.0	EL-901	ELECTRICAL LIGHTING PLAN		APP
ELEC-1-92.0	EL-903			APP
ELEC-1-92.0	EL-905	ELECTRICAL LIGHTING PLAN		APP
ELEC-1-92.0	EL-906	ELECTRICAL LIGHTING PLAN		APP
ELEC-1-93.0	880H	LIGHTNIGH PROTECTION STUDY		APP
ELEC-1-94.0	ID-031	TOWER LEVEL TRANSMITTER		REF
ELEC-1-95.0	EP-001	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-95.0	EP-002	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-95.0	EP-003	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-95.0	EP-004	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-010	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-011	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-012	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-013	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-014	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-015	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-96.0	EP-016	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-017	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-018	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-020	ELECTRICAL PANELBOARD SCHEDULE	5/21/2012	APP
ELEC-1-96.0	EP-021	ELECTRICAL PANELBOARD SCHEDULE		APP
ELEC-1-96.0	EP-022	ELECTRICAL PANELBOARD SCHEDULE		APP
ELEC-1-96.0	EP-023	ELECTRICAL PANELBOARD SCHEDULE		APP
ELEC-1-96.0	EP-025	ELECTRICAL PANELBOARD SCHEDULE		APP
ELEC-1-96.0	EP-026	ELECTRICAL PANELBOARD SCHEDULE		APP
ELEC-1-96.0	EP-027	ELECTRICAL PANELBOARD SCHEDULE		APP
ELEC-1-96.0	EP-028	ELECTRICAL PANELBOARD SCHEDULE		APP
ELEC-1-97.0	**EO-045**	**ELECTRICAL ONE LINE DIAGRAM 125VDC BATTERY SYSTEM 5KV ENCLOSURE**		**APP**
ELEC-1-97.0	**EO-046**	**ELECTRICAL ONE LINE DIAGRAM 125VDC BATTERY SYSTEM WATER TREATMENT ENCLOSURE**		**APP**
ELEC-1-97.0	**EO-047**	**ELECTRICAL ONE LINE DIAGRAM 208/120V AC UPS SYSTEM**		**APP**
ELEC-1-98.0	**862A**	**PLANT RELAY COORDINATION STUDY**		**APP**
ELEC-1-99.0	**EW-076B**	**CIRCUIT AND RACEWAY SCHEDULES**		**REF**
ELEC-1-99.0	**EW-076C**	**CIRCUIT AND RACEWAY SCHEDULES**		**REF**

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
ELEC-1-AG-001	E001	AGATE-ADMIN/CONTROL BLDG		APP
ELEC-1-AG-001	E100	AGATE-ADMIN/CONTROL BLDG		APP
ELEC-1-AG-001	E101	AGATE-ADMIN/CONTROL BLDG		APP
ELEC-1-AG-001	E102	AGATE-ADMIN/CONTROL BLDG		APP
ELEC-1-AG-001	E400	AGATE-ADMIN/CONTROL BLDG		APP
ELEC-1-AG-002	E300	AGATE-GAS COMPRESSOR BLDG		APP
ELEC-1-AG-002	E301	AGATE-GAS COMPRESSOR BLDG		APP
ELEC-1-AG-003	E200	AGATE-WATER TREATMENT BLDG		APP
ELEC-1-AG-003	E201	AGATE-WATER TREATMENT BLDG		APP
ELEC-1-AG-004	EUG	UNDERGROUND CONDUIT PLAN		APP
ELEC-1-AG-005	LP-100-101	LIGHTNING PROTECTION DRAWINGS		APP
GEN-1-19.0	SPECIAL INSPECTORS	JUSTO GONZALEZ		APP
GEN-2-1.0	WCEP MASTER DWG LIST	MASTER DRAWING LIST & SUBMITTAL SCHEDULE	3/31/2011	REF
GEN-2-1.0	WCEP MASTER SPEC LIST	MASTER SPECIFICATION LIST	3/31/2011	REF
GEN-2-1.0		**MASTER LISTS**	3/31/2011	REF
GEN-4-1.0	RERESUME01	RESIDENT ENGINEER RESUME-DAVE LINDERMAN	3/30/2011	APP
GEN-4-1.0		**RESIDENT ENGINEER**	3/30/2011	APP
GEN-5-1.0	CE1RESUME	OMAR OLIVARES, PE	3/31/2011	APP
GEN-5-1.0	CE2RESUME	ALAN MICHELS	-	APP
GEN-5-1.0	EE1RESUME	TODD EITER, PE	3/31/2011	APP
GEN-5-1.0	EE2RESUME	CHARLES SCHWARTZE, PE	3/31/2011	APP
GEN-5-1.0	EE3RESUME	RICH JACOBER	-	APP
GEN-5-1.0	EE4RESUME	DAREN PHELPS	-	APP
GEN-5-1.0	ME1RESUME	LINUS DROUHARD, PE	3/31/2011	APP
GEN-5-1.0	ME2RESUME	CHRIS ANDERSON	-	APP
GEN-5-1.0	SE1RESUME	ZHONG (JOHN) LIU, PE	3/31/2011	APP
GEN-5-1.0		BAOGUO GE	-	APP
GEN-5-1.0		**RESPONSIBLE ENGINEERS**	3/31/2011	APP
GEN-5-1.5	GE1RESUME	Fred Yi, PE	4/6/2011	APP
GEN-5-1.5	GE2RESUME	Allen Evans, PE	4/8/2011	APP

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GEN-5-1.5	GE3RESUME	Clifford Craft, PE	5/17/2011	APP
GEN-5-1.5		**GEOTECHNICAL ENGINEER**	4/8/2011	APP
GEN-6.18.0	SPECIAL INSPECTORS	ROB BENSON		APP
GEN-6-1.0	Jared Clements	Soil Technician & ACI Concrete Technician	4/8/2011	APP
GEN-6-1.1	Donald Church	Soil Technician & ACI Concrete Technician	4/8/2011	APP
GEN-6-1.2	Larry Nicholson	Concrete, Masonry, Welding & NDE Inspector	4/8/2011	APP
GEN-6-1.3	Mark Hart	Soil Technician & ACI Concrete Technician	4/8/2011	APP
GEN-6-1.4	Jeff Jarrell		5/26/2011	APP
GEN-6-10.0	MT 2011-1 yoke Rev 2 ASME API.	MT 2011-1 yoke Rev 2 ASME API.	-	APP
GEN-6-10.0	NQS PT 2011 Group1 Rev 1-2	NQS PT 2011 Group1 Rev 1-2	-	APP
GEN-6-10.0	QCSW & NQS Service Matrix	QCSW & NQS Service Matrix	-	APP
GEN-6-10.0	RT2011-CR -Rev-1-1 06 07 2011 Computed RT piping	RT2011-CR -Rev-1-1 06 07 2011 Computed RT piping	-	APP
GEN-6-10.0	Thomas A. Ward - Tech	Thomas A. Ward - Tech	-	APP
GEN-6-10.0	Tony Nguyen - Tech	Tony Nguyen - Tech	-	APP
GEN-6-10.0	UT_Phased_Array_Procedure	UT_Phased_Array_Procedure	-	APP
GEN-6-11.0	Rodney Jones Degree	Rodney Jones Degree		VOID

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
GEN-6-11.0	Rodney Jones EIT Cert	Rodney Jones EIT Cert		VOID
GEN-6-11.0	Rodney Jones Nuc Cert	Rodney Jones Nuc Cert		VOID
GEN-6-11.0	Rodney Jones Resume	Rodney Jones Resume		VOID
GEN-6-12.0	APPROVED FABRICATOR APPLICATION	APPROVED FAB APP		APP
GEN-6-12.0	CMC REBAR	CMC Q PLAN		APP
GEN-6-13.0	SPECIAL INSPECTORS	TOMMY COLLIER RESUME		VOID
GEN-6-13.0	SPECIAL INSPECTORS	TOMMY COLLIER CERTIFICATION SUMMARY		VOID
GEN-6-13.0	SPECIAL INSPECTORS	TOMMY COOLIER ULTRASONIC CERTIFICATE		VOID
GEN-6-13.0	SPECIAL INSPECTORS	TOMMY COLLIER VISUAL TESTING CERTIFICATE		VOID
GEN-6-13.0	SPECIAL INSPECTORS	MAGNETIC PARTICLE CERTIFICATE		VOID
GEN-6-13.0	SPECIAL INSPECTORS	TOMMY COLLIER MAGNETIC PARTICLE CERTIFICATE		VOID
GEN-6-13.0	SPECIAL INSPECTORS	TOMMY COLLIER PENETRANT CERTIFICATE		VOID
GEN-6-13.0	SPECIAL INSPECTORS	TOMMY COOLIER EYE EXAMINATION CERTIFICATE		VOID
GEN-6-13.0	SPECIAL INSPECTORS	TOMMY COLLIER RADIOGRAPHY CETIFICATE		VOID
GEN-6-14.0	SPECIAL INSPECTORS	JOE GIBBON CERTIFICATES		APP
GEN-6-14.0	SPECIAL INSPECTORS	JOE GIBBON EYE EXAM CERTIFICATES		APP
GEN-6-14.0	SPECIAL INSPECTORS	JOE GIBBON RESUME		APP
GEN-6-14.0	SPECIAL INSPECTORS	JAMES KOWAL CERTIFICATES		APP
GEN-6-14.0	SPECIAL INSPECTORS	JAMES KOWAL EYE EXAM CERTIFICATES		APP
GEN-6-15.0	SPECIAL INSPECTORS	JAMES KOWAL RESUME		APP
GEN-6-16.0	SPECIAL INSPECTORS	RYAN BORNENKECHER RESUME		APP
GEN-6-16.0	SPECIAL INSPECTORS	RYAN BORNENKECHER CETIFICATES		APP

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GEN-6-16.0	SPECIAL INSPECTORS	RYAN BORNENKECHER VISUAL ACTIVITY RECORD		APP
GEN-6-17.0	SPECIAL INSPECTORS	2010 08 27 AWS Acuity		APP
GEN-6-17.0	SPECIAL INSPECTORS	CSWIP Visual copy		APP
GEN-6-17.0	SPECIAL INSPECTORS	HCS_CWI_CSWIP_ICC_cards		APP
GEN-6-17.0	SPECIAL INSPECTORS	Rene Hernandez QCSW 2012		APP
GEN-6-2.0	Biggen Raney	Site for Pile Grout Inspector, or shop Pile Cage Fabrication	10/26/2011	APP
GEN-6-2.0	SCS Quality Manual - Rev 3 10 22 11.pdf	SCS Quality Manual - Rev 3 10 22 11.pdf	10/26/2011	APP
GEN-6-2.1	Anthony Canzoneri	Welding Inspector	10/26/2011	VOID
GEN-6-2.2	Carl Johnson	Pile Cage shop fabrication inspector	10/26/2011	VOID
GEN-6-2.3	Harold Fisher	Pile Cage shop fabrication inspector - ALTERNATE	10/26/2011	APP
GEN-6-2.4	JMyersDiploma.pdf	JMyersDiploma.pdf	10/26/2011	APP
GEN-6-2.4	Joshua Myers	Geotechnical Observations for the Piles.	10/26/2011	APP
GEN-6-2.4	Joshua Myers CEG Document.pdf	Joshua Myers CEG Document.pdf	10/26/2011	APP
GEN-6-2.4	NDE QC MANUAL	QC SOUTHWEST NONDESTRUCTIVE TESTING PROGRAM MANUAL	10/26/2011	APP
GEN-6-2.4	QUALITY CONTROL MANUAL	QC SOUTHWEST QUALITY CONTROL MANUAL REVISION 10	10/26/2011	APP
GEN-6-2.5	Jerett Hayes Certificate	Jerett Hayes Certificate	-	APP
GEN-6-2.5	Jerett Hayes License	Jerett Hayes License	-	APP
GEN-6-2.5	Jerett Hayes Resume	Jerett Hayes Resume	-	APP
GEN-6-20.0	AISC	AISC		APP
GEN-6-20.0	AISC - Quality Manual Sub.	AISC - Quality Manual Sub.		APP
GEN-6-20.0	Alfonso Camacho	Alfonso Camacho		APP
GEN-6-20.0	Amando Silva	Amando Silva		APP
GEN-6-20.0	APPLICATION FOR APPROVED FABRICATOR	APPLICATION FOR APPROVED FABRICATOR		APP
GEN-6-20.0	Gilberto Silva	Gilberto Silva		APP
GEN-6-20.0	Jose Quintero	Jose Quintero		APP
GEN-6-20.0	Oscar Montoya	Oscar Montoya		APP
GEN-6-20.0	SPECIAL INSPECTORS	ALLIED STEEL		APP
GEN-6-21.0	SPECIAL INSPECTORS	Bruehl eyetest		APP
GEN-6-21.0	SPECIAL INSPECTORS	Shawn Bruehl (Cherne)		APP
GEN-6-22.0	ICC - MONTY MORRIS - 2014	ICC - MONTY MORRIS - 2014		APP
GEN-6-22.0	MONTY MORRIS VISUAL ACUITY	MONTY MORRIS VISUAL ACUITY		APP

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GEN-6-22.0	RESUME - MONTY MORRIS	RESUME - MONTY MORRIS		APP
GEN-6-23.0	ICC - NACHO CHIN - 2015	ICC - NACHO CHIN - 2015		APP
GEN-6-23.0	RESUME - NACHO CHIN	RESUME - NACHO CHIN		APP
GEN-6-24.0	M BOVEE - CIVIL ENGINEER	M BOVEE - CIVIL ENGINEER		APP
GEN-6-24.0	M BOVEE - NUC GAUGE	M BOVEE - NUC GAUGE		APP
GEN-6-24.0	MATTHEW BOVEE - ACI CERTIFICATION	MATTHEW BOVEE - ACI CERTIFICATION		APP
GEN-6-24.0	MATTHEW BOVEE WALNUT 2012	MATTHEW BOVEE WALNUT 2012		APP
GEN-6-25.0	CERTIFICATION ACI AND CWI	CERTIFICATION ACI AND CWI		APP
GEN-6-25.0	EYE EXAM	EYE EXAM		APP
GEN-6-25.0	SIMONGCOLLINSRESUME	SIMONGCOLLINSRESUME		APP
GEN-6-27.0	JONATHAN DAVIS	ICC JONATHAN DAVIS		APP
GEN-6-27.0	JONATHAN DAVIS	JONATHAN DAVIS RESUME		APP
GEN-6-28.0	PHILIP MCEHANEY	PHILIP MCEHANEY RESUME		VOID
GEN-6-29.0	GUY TILLEN	GUY TILLEN		APP
GEN-6-30.0	NATHAN PAUSTIAN	NATHAN PAUSTIAN		APP
GEN-6-3.0	LUIS HUTCHINS	REBAR SHOP INSPECTOR FOR PILE CAGE FABRICATION	-	COND APP
GEN-6-4.0	DUSTIN SEXTON	Dustin Lee Sexton Resume	12/2/2011	APP
GEN-6-4.0	DUSTIN SEXTON	Sexton Certifications	12/2/2011	APP
GEN-6-5.0	Aaron Baldwin	Aaron Baldwin Resume	12/2/2011	APP
GEN-6-6.0	John D. Laird	John D. Laird Resume.pdf	12/2/2011	APP
GEN-6-6.0	John D. Laird	john Laird Certificates		APP
GEN-6-7.0	AMRL Certificate - 053111.pdf	AMRL Certificate - 053111.pdf	12/6/2011	VOID
GEN-6-7.0	Caltrans Lab Certificate - 2010-2011.pdf	Caltrans Lab Certificate - 2010-2011.pdf	12/6/2011	VOID
GEN-6-7.0	Caltrans Lab Certificate - 2011-2012.pdf	Caltrans Lab Certificate - 2011-2012.pdf	12/6/2011	VOID
GEN-6-7.0	CCRL Inspection Letter - 2010.pdf	CCRL Inspection Letter - 2010.pdf	12/6/2011	VOID
GEN-6-7.0	Quality Manual - 092210 Revision.pdf	Quality Manual - 092210 Revision.pdf	12/6/2011	VOID
GEN-6-7.0	Sequoia DBE Certs.pdf	Sequoia DBE Certs.pdf	12/6/2011	VOID
GEN-6-7.01	Pri DeSilva - Resume.pdf	Pri DeSilva - Resume.pdf	12/6/2011	APP

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GEN-6-7.02	ACI Cert - Steve Perez - 022814.pdf	ACI Cert - Steve Perez - 022814.pdf	12/6/2011	VOID
GEN-6-7.03	ACI Field Cert - Alvin Perlas - 031315.pdf	ACI Field Cert - Alvin Perlas - 031315.pdf	12/6/2011	VOID
GEN-6-7.03	ACI Lab Cert - Alvin Perlas - 111512.pdf	ACI Lab Cert - Alvin Perlas - 111512.pdf	12/6/2011	VOID
GEN-6-7.04	ACI Cert - David Coveney-Zaiger - 101615.pdf	ACI Cert - David Coveney-Zaiger - 101615.pdf	12/6/2011	VOID
GEN-6-7.05	ACI Cert - Don Miller - 072316.pdf	ACI Cert - Don Miller - 072316.pdf	12/6/2011	VOID
GEN-6-8.0	Wayne Brooks - Cert.pdf	Wayne Brooks - Cert.pdf	12/7/2011	APP
GEN-6-8.0	Wayne Brooks Resume 120211.pdf	Wayne Brooks Resume 120211.pdf	12/7/2011	APP
GEN-6-9.0	David Tonsfeldt - Cert.pdf	David Tonsfeldt - Cert.pdf	12/7/2011	APP
GEN-6-9.0	David Tonsfeldt Resume.docx	David Tonsfeldt Resume.docx	12/7/2011	APP
GEN-7-1.0	WCEP NCR LOG	PILE CAGES	12/7/2011	APP
GEN-8-1.0		**FINAL DOCUMENTATION**		
GEN-8-1.0		ELECTRONIC COPIES - ENGINEERING PLANS, SPECIFICATIONS, AND CALCULATIONS		
GEN-8-2.0		STATEMENT OF CONFORMANCE		
GEN-8-3.0		NOTICE FOR FINAL INSPECTION		
MECH-1- REF	PS-331	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 1 CT CONNECTIONS	11/7/2011	
MECH-1- REF	PS-332	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 2 CT CONNECTIONS	11/7/2011	
MECH-1- REF	PS-333	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 3 CT CONNECTIONS	11/7/2011	
MECH-1- REF	PS-334	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 4 CT CONNECTIONS	11/7/2011	

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1- REF	PS-335	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 5 CT CONNECTIONS	11/7/2011	
MECH-1- REF	PS-336	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 1	11/7/2011	
MECH-1- REF	PS-337	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 2	11/7/2011	
MECH-1- REF	PS-338	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 3	11/7/2011	
MECH-1- REF	PS-339	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 4	11/7/2011	
MECH-1- REF	PS-340	PIPING AND INSTRUMENTATION DIAGRAM CTP - COMBUSTION TURBINE PIPING UNIT 5	11/7/2011	
MECH-1- REF	PS-530	PIPING AND INSTRUMENTATION DIAGRAM TCF - COOLING TOWER CHEMICAL FEED	1/11/2012	
MECH-1- REF	PS-531	PIPING AND INSTRUMENTATION DIAGRAM TCF - COOLING TOWER CHEMICAL FEED	1/11/2012	
MECH-1- REF	PS-532	PIPING AND INSTRUMENTATION DIAGRAM TCF - COOLING TOWER CHEMICAL FEED	1/11/2012	
MECH-1- REF	PS-540	PIPING AND INSTRUMENTATION DIAGRAM WCF - WATER TREATMENT CHEMICAL FEED	1/11/2012	
MECH-1- REF	PS-541	PIPING AND INSTRUMENTATION DIAGRAM WCF - WATER TREATMENT CHEMICAL FEED	1/11/2012	
MECH-1- REF	PS-542	PIPING AND INSTRUMENTATION DIAGRAM WCF - WATER TREATMENT CHEMICAL FEED	1/11/2012	

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1- REF	PS-652	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS - COMPRESSOR 1B	2/11/2012	
MECH-1- REF	PS-653	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS - COMPRESSOR 1C	2/11/2012	
MECH-1-1.0	2010-031-PS-260P	Circulating Water	4/21/2011	APP
MECH-1-1.0	2010-031-PS-390P	Service Water Storage and Forwarding	4/21/2011	APP
MECH-1-1.0	2010-031-PS-391P	Service Water	4/21/2011	APP
MECH-1-1.0	2010-031-PS-400P	Potable Water	4/21/2011	APP
MECH-1-1.0	2010-031-PS-401P	Potable Water	4/21/2011	APP
MECH-1-1.0	2010-031-PS-471P	Fire Protection	4/21/2011	APP
MECH-1-1.0	2010-031-SKM-001	Plot Plan	4/21/2011	APP
MECH-1-1.0	2010-031-SKM-002	Recycled Wastewater	4/21/2011	APP
MECH-1-1.0		Dual Plumbing Plan	4/21/2011	APP
MECH-1-1.1	Condition of Certification Page 138		4/21/2011	REF
MECH-1-1.1	Condition of Certification Page 204		4/21/2011	REF
MECH-1-1.1	Socioeconomic Table w Employee Number		4/21/2011	REF
MECH-1-1.1	Water RES-4 Report Rev 1		4/21/2011	REF
MECH-1-1.1		Dual Plumbing Reference Documents	4/21/2011	REF
MECH-1-10.0	YP-060	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-10.0	YP-070	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-10.0	YP-080	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-10.0	YP-150A	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-10.0	YP-170	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-10.0	YP-170A	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-10.0	YP-170B	MECHANICAL UNDERGROUND YARD PIPING		APP
MECH-1-10.0	YP-180	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-10.0	YP-240	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-10.0	YP-250	MECHANICAL UNDERGROUND YARD PIPING	11/7/2011	APP

GOLD - APPROVED
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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-10.0	YP-260	MECHANICAL UNDERGROUND YARD PIPING	11/7/2011	APP
MECH-1-10.0	YP-270	MECHANICAL UNDERGROUND YARD PIPING	11/7/2011	APP
MECH-1-11.0	1ZCCW000-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW000-2	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW000-3	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW000-4	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW000-5	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7649-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7649-2	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7652-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7653-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7653-2	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7656-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7657-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7657-2	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7660-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7661-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7661-2	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7664-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7665-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7665-2	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-11.0	1ZCCW7668-1	LARGE BORE FABRICATION ISOMETRIC -CCW		APP
MECH-1-12.0	1RWS7086-1	LARGE BORE ISOMETRIC RECYCLE WATER STORAGE AND		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-12.0	1ZRWS0000-1	ISOMETRIC KEY PLAN RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS0000-2	ISOMETRIC KEY PLAN RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS0000-4	ISOMETRIC KEY PLAN RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS0000-5	ISOMETRIC KEY PLAN RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS7015-1	ISOMETRIC KEY PLAN RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS7017-1	LARGE BORE ISOMETRIC RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS7025-1	LARGE BORE ISOMETRIC RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS7026-1	LARGE BORE ISOMETRIC RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS7053-1	LARGE BORE ISOMETRIC RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZRWS7076-1	LARGE BORE ISOMETRIC RECYCLE WATER STORAGE AND FORWARDING		REF
MECH-1-12.0	1ZWDR0000-1	ISOMETRIC KEY PLAN WASTEWATER DRAIN		REF
MECH-1-12.0	1ZWDR0000-2	ISOMETRIC KEY PLAN WASTEWATER DRAIN		REF
MECH-1-12.0	1ZWDR0000-3	ISOMETRIC KEY PLAN WASTEWATER DRAIN		REF
MECH-1-12.0	1ZWDR7045-1	LARGE BORE FABRICATION ISOMETRIC WASTEWATER DRAIN		REF
MECH-1-12.0	1ZWDR7412-1	LARGE BORE FABRICATION ISOMETRIC WASTEWATER DRAIN		REF
MECH-1-12.0	1ZWDR7417-1	LARGE BORE FABRICATION ISOMETRIC WASTEWATER DRAIN		REF
MECH-1-13.0	MD-210	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS	3/1/2012	APP
MECH-1-13.0	MD-211	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS	3/1/2012	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-13.0	MD-212	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS	3/1/2012	APP
MECH-1-14.0 -REF	97	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP0000-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1002-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1003-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1004-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1006-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1011-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1012-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1017-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1018-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1027-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1036-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1039-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1043-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1055-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1063-1	ISOMETRICS		REF
MECH-1-14.0 -REF	01CTP1073-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP000-2	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2002-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2003-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2004-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2006-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2011-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2012-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2017-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2018-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2027-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2036-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2039-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2043-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2063-1	ISOMETRICS		REF
MECH-1-14.0 -REF	02CTP2073-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP000-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP000-3	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3002-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3003-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3004-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3006-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3011-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3012-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3017-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3018-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3027-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3036-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3039-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3043-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3055-1	ISOMETRICS		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-14.0 -REF	03CTP3063-1	ISOMETRICS		REF
MECH-1-14.0 -REF	03CTP3073-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP0000-4	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4002-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4003-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4004-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4006-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4011-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4012-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4017-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4018-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4027-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4036-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4039-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4043-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4055-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4063-1	ISOMETRICS		REF
MECH-1-14.0 -REF	04CTP4073-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP000-5	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP50011-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5002-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5003-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5004-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5006-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5012-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5017-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5018-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5027-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5036-1	ISOMETRICS		REF
MECH-1-14.0 -REF	05CTP5039-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS0000-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS0000-2	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS0000-3	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS0000-4	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS0000-5	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7195-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7196-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7538-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7544-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7757-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7757-2	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7766-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7766-2	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7772-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7777-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7777-2	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7785-1	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7785-2	ISOMETRICS		REF
MECH-1-14.0 -REF	1ZFGS7797-1	ISOMETRICS		REF

GOLD - APPROVED
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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-15.0	MD-213	MECHANICAL STANDARD COLD PIPE SUPPORT DETAILS		APP
MECH-1-16.0	MD-100	MECHANICAL ABOVE GROUND PIPING DETAILS	3/1/2012	APP
MECH-1-16.0	MD-101	MECHANICAL ABOVE GROUND PIPING DETAILS	3/1/2012	APP
MECH-1-16.0	MD-110	MECHANICAL VENT & DRAIN DETAILS	3/1/2012	APP
MECH-1-16.0	MD-220	MECHANICAL STANDARD COLD SMALL BORE PIPE SUPPORT DETAILS	3/1/2012	APP
MECH-1-17.0 - REF	1ZINA0000-1	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA0000-2	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA0000-3	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA0000-4	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA0000-5	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7135-1	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7135-2	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7163-1	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7163-2	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7170-1	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7170-2	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7190-1	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7190-2	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7277-1	ISOMETRICS		REF
MECH-1-17.0 - REF	1ZINA7277-2	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCC W7703-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCC W7705-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCC W7707-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW0000-6	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW0000-7	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7600-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7601-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7602-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7613-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7614-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7616-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7618-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7620-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7622-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7624-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7626-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7627-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7629-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7631-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7633-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7635-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7637-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7639-1	ISOMETRICS		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-18.0 - REF	1ZCCW7640-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7641-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7642-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7643-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7644-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7645-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7646-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7647-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7648-1	ISOMETRICS		REF
MECH-1-18.0 - REF	1ZCCW7669-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZCCW0000-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT0000-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7019-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7302-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7304-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7307-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7309-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7341-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7349-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7354-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7356-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7358-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7360-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7362-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7362-2	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7363-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7364-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7366-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7367-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7368-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7370-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7375-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7380-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7381-1	ISOMETRICS		REF
MECH-1-19.0 - REF	1ZDWT7382-1	ISOMETRICS		APP
MECH-1-2.0	TIGERFLOW APPROVED FABRICATOR PACKAGE REV0.pdf	APPROVED FABRICATOR APPLICATIONS	5/6/2011	APP
MECH-1-2.001	APPROVED FABRICATOR APPLICATION	APPROVED FABRICATOR - CTG - 201	-	
MECH-1-2.02	APPROVED FABRICATOR APPLICATION	Application for Approved Fabricators Status - ECM - Braden - 110	-	APP
MECH-1-2.02	AZ ORG CHART	AZ ORG CHART		APP
MECH-1-2.02	BRADEN ORG CHART	BRADEN ORG CHART		APP
MECH-1-2.02	BRADEN/AZ CONTACT LIST	BRADEN/AZ CONTACT LIST		APP
MECH-1-2.02	FORM F-SC-24	FORM F-SC-24		APP

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PINK - CRITICAL
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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-2.02	NAME OF TESTING AGENCY TO PERFORM NDT TESTING	NAME OF TESTING AGENCY TO PERFORM NDT TESTING		APP
MECH-1-2.02	PROCEDURE I-OP-04	PROCEDURE I-OP-04		APP
MECH-1-2.02	PROCEDURE P-CC-11	PROCEDURE P-CC-11		APP
MECH-1-2.02	PROCEDURE P-CC-12	PROCEDURE P-CC-12		APP
MECH-1-2.02	PROCEDURE QAP-002	PROCEDURE QAP-002		APP
MECH-1-2.02	PROCEDURE QAP-034	PROCEDURE QAP-034		APP
MECH-1-2.02	Quality Manual and Quality Control Plans	Quality Manual and Quality Control Plans	-	APP
MECH-1-2.02	RESPONSE TO PLAN CHECK COMMENTS	RESPONSE TO PLAN CHECK COMMENTS		APP
MECH-1-2.02	SERGIO RODRIGUEZ RESUME	SERGIO RODRIGUEZ RESUME		APP
MECH-1-2.02	WPS	WPS		APP
MECH-1-2.03	APPROVED FABRICATOR APPLICATION	APPROVED FABRICATOR - COOLING TOWER - 225	-	APP
MECH-1-2.04	APPROVED FABRICATOR	CICSO - APPROVED FABRICATOR		APP
MECH-1-2.04	APPROVED FABRICATOR	CISCO - FBNR PLANT		APP
MECH-1-2.04	APPROVED FABRICATOR	CISCO - STATEMENT OF		APP
MECH-1-2.04	APPROVED FABRICATOR	CISCO CONTACT INFORMATION		APP
MECH-1-2.04	APPROVED FABRICATOR	CISCO QA MANUAL - 2011		APP
MECH-1-2.04	APPROVED FABRICATOR	CICSCO ENGINEERING POLICY 1		APP
MECH-1-2.04	APPROVED FABRICATOR APPLICATION	CICSCO ENGINEERING POLICY 16		APP
MECH-1-2.04	APPROVED FABRICATOR APPLICATION	CICSCO ENGINEERING POLICY 23		APP
MECH-1-2.04	APPROVED FABRICATOR APPLICATION	CICSCO ENGINEERING POLICY 24		APP
MECH-1-2.04	APPROVED FABRICATOR APPLICATION	CISCO QA MANUAL - 2011 UNCTRL COPY		APP
MECH-1-2.04	APPROVED FABRICATOR APPLICATION	CTC-GEOTEK QUALIFICATIONS		APP
MECH-1-2.05	APPROVED FABRICATOR APPLICATION	PMI - APPROVED FABRICATOR - PMI		APP
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	AUGUSTA FIBERGLASS APPLICATION FOR APPROVED FABRICATOR STATUS		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	AUGUSTA FIBERGLASS QC MANUAL		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	AUGUSTA FIBERGLASS ORG CHART		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	CHEMICAL FEED SYSTEMS APPROVED FABIRICATOR ADD INFO		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	EISENBACK APPLICTION FOR APPROVED FABRICATOR STAUS		COMMENTS

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MECH-1-2.06	APPROVED FABRICATOR APPLICATION	EISENBACK ORG CHART		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	EISENBACK QC MANUAL		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	NEPTUNE ORG CHART		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	NEPTUNE TRB APP		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	NEPTUNE ORG CHART 2012		COMMENTS
MECH-1-2.06	APPROVED FABRICATOR APPLICATION	WPS-PQR		COMMENTS
MECH-1-2.07	APP FAB - GE - TURBINE	201-QC-002-001 GE ISO CERT		
MECH-1-2.07	APP FAB - GE - TURBINE	201-QC-0003-001 GE Quality Manual		
MECH-1-2.07	APP FAB - GE - TURBINE	201-QC-0004-001 GE Quality Vision		
MECH-1-2.07	APP FAB - GE - TURBINE	Application - GE Main Package		
MECH-1-2.08	APP FAB - GE - GENERATOR	201-QC-0006-001 Brush ISO Cert		
MECH-1-2.08	APP FAB - GE - GENERATOR	201-QC-0011-001 Brush Quality Manual		
MECH-1-2.08	APP FAB - GE - GENERATOR	Application - Brush Generator		
MECH-1-2.09	APP FAB - GE - INTERCOOLER	Application - Energyen Corp Intercooler		
MECH-1-2.09	APP FAB - GE - INTERCOOLER	ENERGYEN DOC-INT-202 REV 4 WPSPQR with WELDING MAP		
MECH-1-2.09	APP FAB - GE - INTERCOOLER	ENERGYEN ISO 9001-2008 Cert(English)		
MECH-1-2.09	APP FAB - GE - INTERCOOLER	Letter of Cert - Unit 1 Intercooler Data_Package_PO410150611		
MECH-1-2.10	APP FAB - GE - INTERCOOLER PIPING	Application - HKR Intercooler Piping		
MECH-1-2.10	APP FAB - GE - INTERCOOLER PIPING	HKR 4.QAM-004 ISO Quality Management Manual		
MECH-1-2.10	APP FAB - GE - INTERCOOLER PIPING	HKR 3.ISO 9001 Certificate		
MECH-1-2.10	APP FAB - GE - INTERCOOLER PIPING	Letter of Cert - Unit 1 IC Ppg Qualification Book PO 410150924		
MECH-1-2.11	APP FAB - GE - PCM	201-OM-0001-001 Koontz Wagner Quality Manual		
MECH-1-2.11	APP FAB - GE - PCM	Application - Koontz Wagner PCM		
MECH-1-2.11	APP FAB - GE - PCM	KWCCOS ISO 9001 2008 Registration Certificate		

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-2.12	APP FAB -PSI	PSI - APP, CERTS, QA		APP
MECH-1-2.13	APP FAB - UE	APPROVED FABRICATOR APPLICATION & AISC CERTIFICATE		APP
MECH-1-2.13	APP FAB - UE	EMPLOYEE CONTACT LIST		APP
MECH-1-2.13	APP FAB - UE	INSPECTION TEST PLAN		APP
MECH-1-2.13	APP FAB - UE	UE MEMO		APP
MECH-1-2.13	APP FAB - UE	ZIMMERMAN CERTIFICATE OF CONFORMANCE		APP
MECH-1-2.13	APP FAB - UE	ZIMMERMAN QUALITY ASSURANCE MANUAL		APP
MECH-1-2.13	APP FAB - UE	ZIMMERMAN WELDER QUALIFICATION TEST RECORD		APP
MECH-1-2.14	2QC MANAGER	2QC MANAGER		APP
MECH-1-2.14	Approved Fabricator Information	Approved Fabricator Information		APP
MECH-1-2.14	FLOWTRONEX ETO PROCESS MAP	FLOWTRONEX ETO PROCESS MAP		APP
MECH-1-2.14	Lonestar California Appendix B	Lonestar California Appendix B		APP
MECH-1-2.14	Quality Manual QUAL-100-QAM-R13	Quality Manual QUAL-100-QAM-R13		APP
MECH-1-2.14	VP & Manager Qualification	VP & Manager Qualification		APP
MECH-1-2.14	WPQ PQR Jose	WPQ PQR Jose		APP
MECH-1-2.14	WPQ PQR Long	WPQ PQR Long		APP
MECH-1-2.14	WPQ PQR Rudy	WPQ PQR Rudy		APP
MECH-1-2.14	WPS PQR FTX-400 LIEM	WPS PQR FTX-400 LIEM		APP
MECH-1-20.0 - REF	1ZPWS7211-1	ISOMETRICS		APP
MECH-1-20.0 - REF	1ZPWS7212-1	ISOMETRICS		APP
MECH-1-20.0 - REF	1ZPWS7213-1	ISOMETRICS		APP
MECH-1-20.0 - REF	1ZPWS7220-1	ISOMETRICS		APP
MECH-1-20.0 - REF	1ZPWS7221-1	ISOMETRICS		APP
MECH-1-20.0 - REF	1ZPWS7245-1	ISOMETRICS		APP
MECH-1-20.0 - REF	FLOWTRONEX ETO PROCESS MAP	ISOMETRICS		APP
MECH-1-21.0 - REF	1ZRWS0000-6	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7003-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7048-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7050-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7050-2	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7054-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7056-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7057-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7060-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7061-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7063-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7064-1	ISOMETRICS		REF
MECH-1-21.0 - REF	1ZRWS7065-1	ISOMETRICS		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-22.0 - REF	1ZCWS0000-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS0000-2	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7000-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7002-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7005-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7006-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7007-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7008-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7009-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7010-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7011-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7012-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7014-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7014-2	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7015-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7019-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7024-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7408-1	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7408-2	ISOMETRICS		REF
MECH-1-22.0 - REF	1ZCWS7414-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS0000-6	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7701-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7702-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7714-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7748-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7749-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7752-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7754-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7757-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7760-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7773-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7774-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7777-1	ISOMETRICS		REF
MECH-1-23.0 - REF	1ZDWS7779-1	ISOMETRICS		REF
MECH-1-24.0 - REF	1ZINA0000-6	ISOMETRICS		REF
MECH-1-24.0 - REF	1ZINA7100-1	ISOMETRICS		REF
MECH-1-24.0 - REF	1ZINA7104-1	ISOMETRICS		REF
MECH-1-24.0 - REF	1ZINA7106-1	ISOMETRICS		REF
MECH-1-24.0 - REF	1ZINA7120-1	ISOMETRICS		REF
MECH-1-24.0 - REF	1ZINA7123-1	ISOMETRICS		REF
MECH-1-24.0 - REF	1ZINA7126-1	ISOMETRICS		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-24.0 - REF	1ZINA7127-1	ISOMETRICS		REF
MECH-1-24.0 - REF	1ZINA7131-1	ISOMETRICS		REF
MECH-1-25.0 - REF	1ZSDR7001-1	ISOMETRICS		REF
MECH-1-25.0 - REF	1ZSDR7002-1	ISOMETRICS		REF
MECH-1-25.0 - REF	1ZSWS7000-1	ISOMETRICS		REF
MECH-1-25.0 - REF	1ZTCF7519-1	ISOMETRICS		REF
MECH-1-25.0 - REF	1ZWCF7444-1	ISOMETRICS		REF
MECH-1-25.0 - REF	1ZWCF7456-1	ISOMETRICS		REF
MECH-1-26.0 - REF	1ZWDR0000-4	ISOMETRICS		REF
MECH-1-26.0 - REF	1ZWDR7299-1	ISOMETRICS		REF
MECH-1-26.0 - REF	1ZWDR7401-1	ISOMETRICS		REF
MECH-1-26.0 - REF	1ZWDR7418-1	ISOMETRICS		REF
MECH-1-26.0 - REF	1ZWDR7419-1	ISOMETRICS		REF
MECH-1-26.0 - REF	1ZWDR7420-1	ISOMETRICS		REF
MECH-1-26.0 - REF	1ZWDR7420-2	ISOMETRICS		REF
MECH-1-26.0 - REF	1ZWDR7423-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS0000-6	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7201-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7202-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7210-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7219-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7900-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7901-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7902-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7903-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7904-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7905-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7908-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7908-2	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7912-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7913-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7915-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7916-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7917-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7918-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7925-1	ISOMETRICS		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-27.0 - REF	1ZFGS7936-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7936-2	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7937-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7965-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7968-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7970-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7971-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7974-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7975-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7976-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7981-1	ISOMETRICS		REF
MECH-1-27.0 - REF	1ZFGS7994-1	ISOMETRICS		REF
MECH-1-28.0	GA-000	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-070	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-080	GENERAL ARRANGEMENTS		REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-28.0	GA-120	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-130	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-140	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-150	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-160	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-170	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-180	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-210	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-220	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-230	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-240	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-250	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-260	GENERAL ARRANGEMENTS		REF
MECH-1-28.0	GA-270	GENERAL ARRANGEMENTS		REF
MECH-1-29.0	1ZFPS0000-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7801-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7802-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7803-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7804-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7805-1	ISOMETRICS		REF

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MECH-1-29.0	1ZFPS7806-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7807-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7808-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7809-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7810-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7811-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7812-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7813-1	ISOMETRICS		REF
MECH-1-29.0	1ZFPS7815-1	ISOMETRICS		REF
MECH-1-3.0	2001-031 MCD-001	MECHANICAL DESIGN CRITERIA	6/27/2011	APP
MECH-1-31.0	MD-225			APP
MECH-1-31.0	MD-226			APP
MECH-1-31.0	910R-33			APP
MECH-1-31.0	910R-30			APP
MECH-1-32.0	FPS-003			WITHDRAWN
MECH-1-4.0	FPC-530	FIRE PROTECTION DESIGN BASIS	7/20/2011	
MECH-1-4.01	FPS-A	FPS DEMAND AND LINE SIZING CALC	-	COMMENTS
MECH-1-5.0	600	SPECIFICATIONS FOR MECHANICAL COMMODITIES	-	REF
MECH-1-6.0	YP-000	UNDERGROUND YARD PIPING KEY PLAN	10/5/2011	APP
MECH-1-6.0	YP-120	MECHANICAL UNDERGROUND YARD PIPING	10/5/2011	APP
MECH-1-6.0	YP-130	MECHANICAL UNDERGROUND YARD PIPING-PACKAGE 1 (CCW, CWS, FPS, FGS, INA, DWS, SWS, PWS, DWT, SDR)	10/5/2011	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-6.0	YP-140	MECHANICAL UNDERGROUND YARD PIPING-PACKAGE 1 (CCW, CWS, FPS, FGS, INA, DWS, SWS, PWS, DWT, SDR)	10/5/2011	APP
MECH-1-6.0	YP-150	MECHANICAL UNDERGROUND YARD PIPING-PACKAGE 1 (CCW, CWS, FPS, FGS, INA, DWS, SWS, PWS, DWT, SDR)	10/5/2011	APP
MECH-1-6.0	YP-160	MECHANICAL UNDERGROUND YARD PIPING-PACKAGE 1 (CCW, CWS, FPS, FGS, INA, DWS, SWS, PWS, DWT, SDR)	10/5/2011	APP
MECH-1-6.0	YP-210	MECHANICAL UNDERGROUND YARD PIPING-PACKAGE 1 (CCW, CWS, FPS, FGS, INA, DWS, SWS, PWS, DWT, SDR)	10/5/2011	APP
MECH-1-6.0	YP-220	MECHANICAL UNDERGROUND YARD PIPING-PACKAGE 1 (CCW, CWS, FPS, FGS, INA, DWS, SWS, PWS, DWT, SDR)	10/5/2011	APP
MECH-1-6.0	YP-230	MECHANICAL UNDERGROUND YARD PIPING-PACKAGE 1 (CCW, CWS, FPS, FGS, INA, DWS, SWS, PWS, DWT, SDR)	10/5/2011	APP
MECH-1-7.0	MLL-001	LINE LIST	10/5/2011	APP
MECH-1-7.0	PC-001	PIPE CODE	10/5/2011	APP
MECH-1-7.0	PS-260	PIPING AND INSTRUMENTATION DIAGRAM CWS - CIRCULATING WATER	9/21/2011	APP
MECH-1-7.0	PS-261	PIPING AND INSTRUMENTATION DIAGRAM CWS - CIRCULATING WATER	9/21/2011	APP
MECH-1-7.0	PS-270	PIPING AND INSTRUMENTATION DIAGRAM CCW - CLOSED COOLING WATER	9/21/2011	APP
MECH-1-7.0	PS-271	PIPING AND INSTRUMENTATION DIAGRAM CCW - CLOSED COOLING WATER	9/21/2011	APP
MECH-1-7.0	PS-360	PIPING AND INSTRUMENTATION DIAGRAM RWS - RECYCLE WATER STORAGE & FORWARDING	9/21/2011	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-7.0	PS-375	PIPING AND INSTRUMENTATION DIAGRAM DWT - DEMINERALIZED WATER TREATMENT MULTIMEDIA FILTERS	10/5/2011	APP
MECH-1-7.0	PS-376	PIPING AND INSTRUMENTATION DIAGRAM DWT - DEMINERALIZED WATER TREATMENT REVERSE OSMOSIS	10/5/2011	APP
MECH-1-7.0	PS-380	PIPING AND INSTRUMENTATION DIAGRAM DWT - DEMINERALIZED WATER TREATMENT REVERSE OSMOSIS	10/5/2011	APP
MECH-1-7.0	PS-381	PIPING AND INSTRUMENTATION DIAGRAM DWT - DEMINERALIZED WATER TREATMENT REVERSE OSMOSIS	10/5/2011	APP
MECH-1-7.0	PS-390	PIPING AND INSTRUMENTATION DIAGRAM SWS - SERVICE WATER	9/21/2011	APP
MECH-1-7.0	PS-400	PIPING AND INSTRUMENTATION DIAGRAM PWS - POTABLE WATER	9/21/2011	APP
MECH-1-7.0	PS-401	PIPING AND INSTRUMENTATION DIAGRAM PWS - POTABLE WATER	9/21/2011	APP
MECH-1-7.0	PS-410	PIPING AND INSTRUMENTATION DIAGRAM DWS - DEMINERALIZED WATER SYSTEM	9/21/2011	APP
MECH-1-7.0	PS-411	PIPING AND INSTRUMENTATION DIAGRAM DWS - DEMINERALIZED WATER SYSTEM	9/21/2011	APP
MECH-1-7.0	PS-412	PIPING AND INSTRUMENTATION DIAGRAM DWS - DEMINERALIZED WATER SYSTEM	9/21/2011	APP
MECH-1-7.0	PS-470	PIPING AND INSTRUMENTATION DIAGRAM FPS - FIRE PROTECTION	10/5/2011	APP
MECH-1-7.0	PS-471	PIPING AND INSTRUMENTATION DIAGRAM FPS - FIRE PROTECTION	10/5/2011	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-7.0	PS-560	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	9/21/2011	APP
MECH-1-7.0	PS-561	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	9/21/2011	APP
MECH-1-7.0	PS-562	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	9/21/2011	APP
MECH-1-7.0	PS-563	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	9/21/2011	APP
MECH-1-7.0	PS-564	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	9/21/2011	APP
MECH-1-7.0	PS-565	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	9/21/2011	APP
MECH-1-7.0	PS-566	PIPING AND INSTRUMENTATION DIAGRAM INA - INSTRUMENT AIR	9/21/2011	APP
MECH-1-7.0	PS-650	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS PRESSURE REGULATING STATION	10/5/2011	APP
MECH-1-7.0	PS-651	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS COMPRESSOR 1A	10/5/2011	APP
MECH-1-7.0	PS-654	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS SCRUBBER UNIT NO 4&5	10/5/2011	APP
MECH-1-7.0	PS-655	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS SCRUBBER UNIT NO 2&3	10/5/2011	APP
MECH-1-7.0	PS-656	PIPING AND INSTRUMENTATION DIAGRAM FGS - FUEL GAS SCRUBBER UNIT NO 1	10/5/2011	APP
MECH-1-7.0	PS-657		10/5/2011	APP
MECH-1-7.0	PS-780	PIPING AND INSTRUMENTATION DIAGRAM AQA - AQUEOUS AMMONIA	10/5/2011	APP
MECH-1-7.0	PS-950	PIPING AND INSTRUMENTATION DIAGRAM SDR - SANITARY DRAIN	10/5/2011	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
MECH-1-7.0	PS-960	PIPING AND INSTRUMENTATION DIAGRAM WDR - WASTE WATER DRAIN	11/7/2011	APP
MECH-1-7.0	PS-961	PIPING AND INSTRUMENTATION DIAGRAM WDR - WASTE WATER DRAIN	11/7/2011	APP
MECH-1-7.0	PS-962	PIPING AND INSTRUMENTATION DIAGRAM WDR - WASTE WATER DRAIN	11/7/2011	APP
MECH-1-7.0	PS-963	PIPING AND INSTRUMENTATION DIAGRAM WDR - WASTE WATER DRAIN	11/7/2011	APP
MECH-1-7.0	PS-970	PIPING AND INSTRUMENTATION DIAGRAM PDR - PLANT DRAINS	9/21/2011	APP
MECH-1-7.0	PS-971	PIPING AND INSTRUMENTATION DIAGRAM PDR - PLANT DRAINS	9/21/2011	APP
MECH-1-7.0	PS-972	PIPING AND INSTRUMENTATION DIAGRAM PDR - PLANT DRAINS	9/21/2011	APP
MECH-1-7.0	PS-973	PIPING AND INSTRUMENTATION DIAGRAM PDR - PLANT DRAINS	9/21/2011	APP
MECH-1-8.0	MD-001	MECHANICAL UNDERGROUND PIPING DETAILS	3/1/2012	APP
MECH-1-9.0	660	CATHODIC PROTECTION	9/30/2011	APP
MECH-1-AG-001	P-001	P-001 - COVER SHEET-P-001		APP
MECH-1-AG-001	P-201	P-201 - CONTROL BUILDING-P-201		APP
MECH-1-AG-001	P-401	P-401 - DETAILS-P-401		APP
MECH-1-ICT-01	FP MATERIAL			COND APP
MECH-1-ICT-01	PE REVIEW LETTER			COND APP
MECH-1-ICT-01	REVISED HYD CALC			COND APP
MECH-1-ICT-01	FP-PE STAMPED			COND APP
MECH-2-1.0	1Z-FGS-FLT-01A (U-1A FORM)	PRESSURE VESSELS	-	REF
MECH-2-1.0	1Z-FGS-FLT-01B (U-1A FORM)	PRESSURE VESSELS		REF
MECH-2-1.0	1Z-SCB-01A (U-1A FORM)	PRESSURE VESSELS		REF
MECH-2-1.0	1Z-SCB-01B (U-1A FORM)	PRESSURE VESSELS		REF
MECH-2-1.0	1Z-SCB-01C (U-1A FORM)	PRESSURE VESSELS		REF
MECH-2-1.0	B100A 1ST STAGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B100B 1ST STAGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B100C 1ST STAGE SUCTION BOTTLE	PRESSURE VESSELS		REF

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MECH-2-1.0	B110A 1ST STAGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B110B 1ST STAGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B110C 1ST STAGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B200A 1ST DISCHARGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B200B 1ST DISCHARGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B200C 1ST DISCHARGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B210A 1ST DISCHARGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B210B 1ST DISCHARGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	B210C 1ST DISCHARGE SUCTION BOTTLE	PRESSURE VESSELS		REF
MECH-2-1.0	J-25016 PO2043813- L1 Form U-1A Manufacturer's Data Report 4074-1 2012-05-21TScd	PRESSURE VESSELS		REF
MECH-2-1.0	J-25016 PO2043813- L1 Form U-1A Manufacturer's Data Report 4074-2 2012-05-21TScd	PRESSURE VESSELS		REF
MECH-2-1.0	J-25016 PO2043813- L1 Form U-1A Manufacturer's Data Report 4074-3 2012-05-21TScd	PRESSURE VESSELS		REF
MECH-2-1.0	J-25016 PO2043813- L1 Form U-1A Manufacturer's Data Report 4074-4 2012-05-21TScd	PRESSURE VESSELS		REF
MECH-2-1.0	J-25016 PO2043813- L1 Form U-1A Manufacturer's Data Report 4074-5 2012-05-21TScd	PRESSURE VESSELS		REF
MECH-2-1.0	NB #164	PRESSURE VESSELS		REF
MECH-2-1.0	NB #165	PRESSURE VESSELS		REF
MECH-2-1.0	NB #166	PRESSURE VESSELS		REF
MECH-2-1.0	NB #167	PRESSURE VESSELS		REF
MECH-2-1.0	NB #168	PRESSURE VESSELS		REF

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MECH-2-2.0		PRESSURE VESSELS		REF
MECH-2-2.0		PRESSURE VESSELS		REF
MECH-2-2.0		PRESSURE VESSELS		REF
MECH-2-2.0		PRESSURE VESSELS		REF
MECH-2-2.0		PRESSURE VESSELS		REF
MECH-2-2.0		PRESSURE VESSELS		REF
MECH-2-2.0		PRESSURE VESSELS		REF
MECH-2-3.0		PRESSURE VESSELS		REF
MECH-2-3.0		PRESSURE VESSELS		REF
MECH-2-3.0		PRESSURE VESSELS		REF
MECH-2-3.0		PRESSURE VESSELS		REF
MECH-3-1.0	HEAT LOAD CALC	HVAC -ADMIN	-	APP
MECH-3-1.0	M-001	HVAC -ADMIN	-	APP
MECH-3-1.0	M-003	HVAC -ADMIN	-	APP
MECH-3-1.0	M-004	HVAC -ADMIN	-	APP
MECH-3-1.0	M-201	HVAC -ADMIN	-	APP
MECH-3-1.0	M-401	HVAC -ADMIN	-	APP
MECH-3-1.0	M-402	HVAC -ADMIN	-	APP
MECH-3-2.0	M-006	HVAC - COMPRESSOR BUILDING		APP
MECH-3-2.0	M-203	HVAC - COMPRESSOR BUILDING		APP
MECH-3-2.0	TITLE 24	HVAC - COMPRESSOR BUILDING		APP
MECH-3-3.0	M-005	HVAC - WATER TREATMENT BUILDING		APP
MECH-3-3.0	M-202	HVAC - WATER TREATMENT BUILDING		APP
MECH-3-3.0	TITLE 24	HVAC - WATER TREATMENT BUILDING		APP
MECH-3-4.0	CKKV02	HVAC - CROWN 5KV ENCLOSURE		APP
MECH-3-5.0	CKWT02	HVAC - CROWN ELECTRICAL ENCLOSURE		APP
MECH-3-6.0	10009622-1	CEMS		APP
MECH-3-6.0	Cisco-Walnut Creek Energy Park Revised SDM 04-22-12	Cisco-Walnut Creek Energy Park Revised SDM 04-22-12		APP
STRUC-1-1.0	SPEC 930	SPECIFICATIONS FOR CAST IN PLACE CONCRETE	4/25/2011	APP
STRUC-1-1.1	933	PRECAST CONCRETE	8/8/2011	APP
STRUC-1-1.5	SPEC 936	SPECIFICATIONS FOR GROUTING	4/25/2011	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-10.0	912C	AUGERED PRESSURE GROUTED DISPLACEMENT PILES	7/19/2011	APP
STRUC-1-10.01	PILES LOAD TEST PROGRAM	PILES LOAD TEST PROGRAM	7/19/2011	APP
STRUC-1-10.02	MIX DESIGN FOR APGD TEST PILE GROUT	MIX DESIGN FOR APGD TEST PILE GROUT	7/19/2011	APP
STRUC-1-10.03	04-14-09 P-1 Cylinder.pdf	REFERENCE DOCUMENTS	-	APP
STRUC-1-10.03	04-14-09 P-2 Cylinder.pdf	REFERENCE DOCUMENTS	-	APP
STRUC-1-10.03	10-219 - Mix Design 1412898.pdf	REFERENCE DOCUMENTS	-	APP
STRUC-1-10.03	11-181D - Mix Design BRKV109M.pdf	MIX DESIGN FOR APGD TEST PILE GROUT	-	APP
STRUC-1-10.04	WCEP APGD Pile Load Test Report (Rev 1)	WCEP APGD Pile Load Test Report (Rev 1)	-	APP
STRUC-1-100.0	SF-190	CIRC WATER PUMP SOUND WALL FDN		APP
STRUC-1-100.0	910R-19	CIRC WATER PUMP SOUND WALL FDN		APP
STRUC-1-101.0	SF-057	WATER WASH FOUNDATION		APP
STRUC-1-102.0	ST-006	FIREWATER ENCLOSURE NORTH ACCESS PLATFORM		APP
STRUC-1-102.0	9.41E-10	FIREWATER ENCLOSURE NORTH ACCESS PLATFORM		APP
STRUC-1-103.0	SF-192	MAINENTANCE PADS/NOISE WALL		APP
STRUC-1-103.0	910R-26	CALCUlation		APP
STRUC-1-104.0	ST-035	CONTAINMENT ACCESS STAIRS	5/29/2012	APP
STRUC-1-105.0	910R-34	LIFT STATION-PANEL-VALVE BOX ACCESS CALC	-	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-105.0	SF-218	MISC FOUNDATIONS PLAN AND SECTIONS	-	APP
STRUC-1-105.0	SF-219	MIC FOUNDATION AND ANCHOR ROD SCHEDULE	-	APP
STRUC-1-106	941E-14	AUX SKID ACCESS PLATFORM CALC	-	
STRUC-1-106	ST-004	CTG AREA ACCESS PLATFORM 9 FRAMING @ TOS EL 353'-4 3/4" AND GRATING @	-	
STRUC-1-106	ST-005	CTG AREA ACCESS PLATFORM 9 FRAMING @ TOS EL 355'-0 1/4" AND GRATING	-	
STRUC-1-106	ST-015	CTG AREA ACCESS PLATFORMS LOCATION PLAN	-	
STRUC-1-106	ST-017	CTG AREA ACCESS PLATFORM 1 FRAMING @ TOS EL 356'-0 3/4" AND GRATING	-	
STRUC-1-11.0	912B	DRILLED PIERS	8/2/2011	SS
STRUC-1-12.000	APPROVED FABRICATOR APPLICATION	APPROVED FABRICATOR PRE ENGINEERED BLDGS - 990	-	
STRUC-1-12.001	APPROVED FABRICATOR APPLICATION	APPROVED FABRICATOR APPLICATION - BERKEL - 912C	-	COND APP
STRUC-1-12.002	Approved Fabricator	1066 - Accordance Letter		APP
STRUC-1-12.002	Approved Fabricator	1066 - Cover Letter (Whitlow)		APP
STRUC-1-12.002	Approved Fabricator	1066 - ROHN AISC Certification		APP
STRUC-1-12.002	Approved Fabricator	1066 - ROHN Quality Manual		APP
STRUC-1-12.002	Approved Fabricator	1066 - ROHN TRB Memo		APP
STRUC-1-12.002	Approved Fabricator	1066 - Whitlow Quality Assurance Manual_Part1		APP
STRUC-1-12.002	Approved Fabricator	1066 - Whitlow Quality Assurance Manual_Part2		APP
STRUC-1-12.002	Approved Fabricator	1066 - Whitlow Quality Assurance Manual_Part3		APP

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STRUC-1-12.002	Approved Fabricator	1066 - Whitlow Quality Assurance Manual_Part4		APP
STRUC-1-12.002	Approved Fabricator	1066 - Whitlow Quality Assurance Manual_Part5		APP
STRUC-1-12.002	Approved Fabricator	1066 - Whitlow Quality Assurance Manual_Part6		APP
STRUC-1-12.002	Approved Fabricator	1066 - Whitlow Quality Assurance Manual_Part7		APP
STRUC-1-12.002	Approved Fabricator	1066 - Whitlow TRB Memo		APP
STRUC-1-13.0	ST-300	TYPICAL BASEPLATE DETAILS	9/7/2011	APP
STRUC-1-14.0	990	SPECIFICATIONS FOR PRE-ENIGNEERED BLDGS	-	COMMENTS
STRUC-1-15.0	940	STRUCTURAL STEEL	12/8/2011	APP
STRUC-1-16.0	REPACKAGED	VOID	9/26/2011	SS
STRUC-1-17.0	910P-03	TEMPERING AIR FAN SKID FOUNDATION CALCULATION		APP
STRUC-1-17.0	SF-010	TEMPERING AIR FAN SKID FOUNDATION PLAN & SECTION	9/26/2011	APP
STRUC-1-18.0	910P-02	AMMONIA INJECTION SKID CALCULATIONS	9/26/2011	APP
STRUC-1-18.0	SF-005	AQUEOUS AMMONIA INJECTION SKID FOUNDATION PLAN & SECTION	9/26/2011	APP
STRUC-1-19.0	910P-03	TEMPERING AIR FAN SKID FOUNDATION CALCULATION	9/26/2011	ss
STRUC-1-2.0	910M-01	FIREWATER PUMP ENCLOSURE CALCULATION	4/15/2011	APP
STRUC-1-20.0	079B	PILE CONNECTION CALCULATION	9/28/2011	APP
STRUC-1-21.0	WCEP_F300_REVA_PileDetails.pdf	PILE DETAILS BERKEL	9/30/2011	APP
STRUC-1-21.0	WCEP_F301_REVA_PileRepairDetails.pdf	PILE DETAILS BERKEL	9/30/2011	APP
STRUC-1-21.0	WCEP-M01skh99.1-2011-09-30.pdf	PILE DETAILS BERKEL	9/30/2011	APP
STRUC-1-22.0	REPACKAGED	VOID	-	SS

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-23.0	SF-020	ECM FOUNDATION ISOMETRIC	10/4/2011	APP
STRUC-1-23.0	SF-021	ECM FOUNDATION PILING PLAN	10/10/2011	APP
STRUC-1-24.0	REPACKAGED	VOID	-	SS
STRUC-1-25.0	910P-01	ECM FOUNDATION CALCULATION	10/4/2011	APP
STRUC-1-25.0	SF-022	ECM FOUNDATION PLAN AND SECTION	10/10/2011	APP
STRUC-1-25.0	SF-023	ECM FOUNDATION ANCHOR ROD PLAN	10/10/2011	APP
STRUC-1-25.0	SF-024	ECM FOUNDATION SECTIONS AND DETAILS	10/10/2011	APP
STRUC-1-26.0	REPACKAGED	VOID	-	SS
STRUC-1-27.0	REPACKAGED	VOID	-	SS
STRUC-1-28.0	SF-030	AUXILIARY SKID FOUNDATION ISOMETRIC	10/10/2011	APP
STRUC-1-29.0	SF-031	INTERCOOLER FOUNDATION PILING PLAN	10/10/2011	APP
STRUC-1-3.0	WALNUT CREEK SEISMIC	STRUCTURAL CALCULATIONS - SKID STABILITY ANALYSIS	4/15/2011	APP
STRUC-1-30.0	SF-032	CTG FOUNDATION PILING PLAN	10/10/2011	APP
STRUC-1-30.0	SF-033	AUX SKID PILING PLAN	10/10/2011	APP
STRUC-1-31.0	910A-02	INTERCOOLER FOUNDATION CALCULATIONS	10/7/2011	APP
STRUC-1-31.0	HOLDS LIST	REFERENCE DOCUMENTS	-	APP
STRUC-1-31.0	SF-034	INTERCOOLER FOUNDATION PLAN	10/10/2011	APP
STRUC-1-31.0	SF-035	INTERCOOLER FOUNDATION SECTION AND DETAILS	10/10/2011	APP
STRUC-1-31.0	SF-036	INTERCOOLER FOUNDATION SECTION AND DETAILS	10/10/2011	APP
STRUC-1-32.0	910A-01	CTG FOUNDATION CALCULATIONS	10/7/2011	APP
STRUC-1-32.0	SF-037	CTG FOUNDATION PLAN	10/10/2011	APP
STRUC-1-32.0	SF-038	CTG FOUNDATION ANCHOR ROD LAYOUT	10/10/2011	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-32.0	SF-039	CTG FOUNDATION SECTION AND DETAILS	10/10/2011	APP
STRUC-1-32.0	SF-040	AUX SKID FOUNDATION PLAN, SECTIONS AND DETAILS	10/10/2011	APP
STRUC-1-33.0	910G-01	GENERATOR STEP UP TRANSFORMER PILE DESIGN CALCULATION	11/22/2011	APP
STRUC-1-33.0	SF-026	GSU PILING PLAN	11/22/2011	APP
STRUC-1-33.1	910G-01F	CALC		APP
STRUC-1-33.1	SF-027	GSU FOUNDATION PLANS AND SECTIONS - REFERENCE ONLY	11/22/2011	APP
STRUC-1-33.1	SF-028	GSU FOUNDATION PLANS AND SECTIONS - REFERENCE ONLY	11/22/2011	APP
STRUC-1-34.0	910R-03	PCM VAULT CALCULATION	-	APP
STRUC-1-34.0	SF-011	PCM FOUNDATION PLAN SECTIONS AND DETAILS	-	APP
STRUC-1-35.0	910Q-02	WASTE WATER TANK MAT & PILES CALC	-	APP
STRUC-1-35.0	SF-095	WASTE WATER STORAGE TANK FOUNDATION PILING PLAN DRAWING	-	APP
STRUC-1-36.0	20111206 Out of Tolerance Piles Plan.pdf	PILE CAGES	-	APP
STRUC-1-36.0	20111206 Out of Tolerance Piles.xlsx	PILE CAGES		APP
STRUC-1-36.0	RESPONSE TO COMMENTS - PILE CAGES.docx	PILE CAGES		APP
STRUC-1-36.0	WCEP-M03skh99.1-2011-12-05 certified.pdf	PILE CAGES	-	APP
STRUC-1-36.0	WCEP-M04SKH99-9012-02-01 certified	PILE CAGES		APP
STRUC-1-37.0	910R-01	OIL/WATER SEPARATOR FOUNDATIONS CALCULATION	12/14/2011	APP
STRUC-1-37.0	SF-080	OIL/WATER SEPARATOR FOUNDATION PLAN	12/14/2011	APP
STRUC-1-38.0	910R-02	CTG DRAINS TANK FOUNDATIONS CALCULATION	12/14/2011	APP
STRUC-1-38.0	SF-081	CTG DRAINS TANK FOUNDATION PLAN & SECTION	-	APP
STRUC-1-39.0	SF-096	WASTE WATER STORAGE TANK FOUNDATION PLAN	12/13/2011	APP
STRUC-1-4.0	SF-002	FIREWATER PUMP ENCLOSURE FOUNDATION	4/15/2011	APP
STRUC-1-4.1	SF-300	ANCHOR BOLT DETAILS	5/3/2011	APP
STRUC-1-4.2	SF-000		5/3/2011	REF

Walnut Creek Energy Park
Kiewit Project No. 2010031
Master Drawing List

GOLD - APPROVED
GREEN - COND. APPROVAL
BLUE - SUBMITTED
PINK - CRITICAL
GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-4.3	SF-301	TYPICAL CONCRETE DETAILS	8/8/2011	APP
STRUC-1-40.0	20111219	PILE LACKING TORQUE		APP
STRUC-1-40.0	QCS_PN_85-2698G	EVALUATION OF APGD PILES	-	COND APP
STRUC-1-41.0	5KV BUILDING FOUNDATION CALC	5KV BUILDING FOUNDATION CALC	-	COND APP
STRUC-1-41.0	SF-155	5KV SWITCHGEAR BUILDING FOUNDATION PLAN	-	COND APP
STRUC-1-42.0	910G-02	UAT FOUNDATION CALCULATION		APP
STRUC-1-42.0	SF-018	UNIT AUX TRANSFORMER FOUNDATION PLAN AND SECTIONS		APP
STRUC-1-42.0	D	UNIT AUX TRANSMFORMER FOUNDATION ELEVATION AND DETAILS		APP
STRUC-1-43.0	910Q-01	STORAGE TANK FOUNDATION CALCULATION		APP
STRUC-1-43.0	SF-100	DEMIN WATER TANK FOUNDATION PLAN	12/12/2011	APP
STRUC-1-43.0	SF-110	TREATED WATER TANK FOUNDATION PLAN	12/12/2011	APP
STRUC-1-43.0	SF-115	RECYCLE WATER TANK FOUNDATION PLAN	12/12/2011	APP
STRUC-1-44.0	990A-01	ADMINISTRATION/CONTROL/WAREHOUSE BUILDING FOUNDATION PLAN CALC		APP
STRUC-1-44.0	SF-200	ADMINISTRATION/CONTROL/WAREHOUSE BUILDING FOUNDATION PLAN	12/14/2011	APP
STRUC-1-45.0	TRENCH AND FOUNDATION SUBGRADE	TRENCH AND FOUNDATION SUBGRADE		COMMENTS
STRUC-1-46.0	911A-02	WATER TREATMENT ELECTIRCLA MODULE FOUNDATION		APP
STRUC-1-46.0	SF-165	WATER TREATMENT ELECTIRCLA MODULE FOUNDATION		APP
STRUC-1-47.0	910Q-03	FIRE WATER STORAGE TANK FOUNDATION CALC		APP
STRUC-1-47.0	SF-097	FIRE WATER STORAGE TANK FOUNDATION		APP
STRUC-1-48.0	910C-01	CALC		APP
STRUC-1-48.0	SF-070	COOLING TOWER BASIN FOUNDATION PLAN		APP

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STRUC-1-48.0	SF-071	COOLING TOWER SECTION AND DETAILS		APP
STRUC-1-49.0	990B-01	WTB CALC		APP
STRUC-1-49.0	SF-195	WATER TREAMENT BUILDING FOUNDATION PLAN	2/20/2012	APP
STRUC-1-49.0	SF-196	WATER TREAMENT BUILDING FOUNDATION PLAN		APP
STRUC-1-49.0	SF-197	WATER TREAMENT BUILDING FOUNDATION PLAN		APP
STRUC-1-5.0	54051A	CONCRET MIX - ROBERTSON'S (4500 PSI)	4/29/2011	APP
STRUC-1-5.1	628111	CONCRETE MIX - ROBERTSON'S (4000 PSI)	5/10/2011	APP
STRUC-1-5.2		CONCRETE MIX - ROBERTSON'S	5/11/2011	APP
STRUC-1-5.3	CONCRETE MIX DESIGN	CONCRETE MIX - LEHIGH HEIDELBERG CEMENT GROUP	9/2/2011	APP
STRUC-1-5.4	CONCRETE MIX DESIGN	COOLING TOWER MIX DESIGN		APP
STRUC-1-5.5	CONCRETE MIX DESIGN	MIX NO 1321-APP		COMMENTS
STRUC-1-5.5	CONCRETE MIX DESIGN	MIX NO 1321-AV6		COMMENTS
STRUC-1-5.6	FIBERMESH 650 ARS	FIBERMESH 650 ARS		APP
STRUC-1-5.6	FIBERMESH 650 ARS	FIBERMESH 650 ARS		APP
STRUC-1-5.6	FM 650	FM 650		APP
STRUC-1-5.6	MIX NO 1379-F6	MIX NO 1379-F6		APP
STRUC-1-5.7	HOLIDAY ROCK CERT AND MIXES	HOLIDAY ROCK CERT AND MIXES		APP
STRUC-1-5.8	GRIFFITH COMPANY	GRIFFITH COMPANY	-	COND APP
STRUC-1-5.8	GRIFFITH COMPANY	GRIFFITH COMPANY	-	COND APP
STRUC-1-50.0	940R-06	WASTE WATER SAMPLE SUMP CALC		APP
STRUC-1-50.0	SF-094	WASTE WATER SAMPLE SUMP		APP
STRUC-1-51.0	910C-02	COOLING TOWER SUMP		APP
STRUC-1-51.0	SF-074	COOLING TOWER SUMP		APP
STRUC-1-51.0	SF-075	COOLING TOWER SUMP		APP
STRUC-1-51.0	SF-076	COOLING TOWER SUMP		APP
STRUC-1-52.0	910D-05	Calculation		APP
STRUC-1-52.0	SF-085	GAS COMPRESSOR DRAINS TANK FOUNDATION PLAN	2/15/2012	APP
STRUC-1-53.0	910R-05	CALC		APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-53.0	SF-090	AIR RECEIVER/CCW PUMP FOUNDATION PLAN	3/19/2012	APP
STRUC-1-54.0	0.0941	CALC		APP
STRUC-1-54.0	ST-030	-5KV SWITCHGEAR BUILDING ACCESS PLATFORM		APP
STRUC-1-54.0	ST-031	-5KV SWITCHGEAR BUILDING ACCESS PLATFORM		APP
STRUC-1-55.0	910R-09	CALC		APP
STRUC-1-55.0	SF-101	DEMINERALIZED WATER FORWARDING PUMP SKID FOUNDATION		APP
STRUC-1-56.0	910R-10	CALC		APP
STRUC-1-56.0	SF-116	RECYCLE WATER FORWARDING PUMPS FOUNDATION		APP
STRUC-1-57.0	910R-07	MISCELLANEOUS STANDARD FOUNDATIONS CALCULATION		APP
STRUC-1-57.0	SF-218	MISCELLANEOUS FOUNDATIONS PLAN AND SECTIONS		APP
STRUC-1-57.0	SF-219	MISCELLANEOUS FOUNDATION AND ANCHOR ROD SCHEDULE		APP
STRUC-1-58.0	910R-08	PAD MOUNTED TRANSFORMER FOUNDATION CALCULATIONS		APP
STRUC-1-58.0	SF-218	MISCELLANEOUS FOUNDATIONS PLAN AND SECTIONS		APP
STRUC-1-58.0	SF-219	MISCELLANEOUS FOUNDATION AND ANCHOR ROD SCHEDULE		APP
STRUC-1-59.0	910R-11	WATER TREATMENT RECOVERY SUMP PIT		APP
STRUC-1-59.0	SF-199	WATER TREATMENT RECOVERY SUMP FOUNDATION PLAN SECTION AND DETAIL		APP
STRUC-1-59.0	ST-044	WATER TREATMENT RECOVERY SUMP FOUNDATION PLAN SECTION AND DETAIL		APP
STRUC-1-6.0	TEMP TRAILER TIE DOWNS	TEMP TRAILER TIE DOWNS	5/27/2011	COND APP
STRUC-1-6.1	CONST TRAILERS PKG 1	CONST TRAILERS PKG 1 - LAYDOWN	7/22/2011	APP
STRUC-1-6.1	DESIGN CALCULATIONS	DESIGN CALCULATIONS	7/22/2011	APP
STRUC-1-6.1	F1	PAD/PIER/ANCHOR DESIGN	7/22/2011	APP
STRUC-1-6.1	F2	PAD/PIER/ANCHOR DESIGN	7/22/2011	APP
STRUC-1-6.1	F3	PAD/PIER/ANCHOR DESIGN	7/22/2011	APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-6.1	SKM-2010031-ME-004 revA	OFFICE TRAILER LAYOUT SUBMITTED FOR REFERENCE	7/22/2011	APP
STRUC-1-6.2	CONST TRAILERS PKG 2	CONSTRUCTION TRAILERS PKG 2 - DECKING	8/8/2011	APP
STRUC-1-6.2	Deck Calculations	Deck Calculations	8/8/2011	APP
STRUC-1-6.2	Deck Drawings	Deck Drawings	8/8/2011	APP
STRUC-1-6.3	11 -16- 2011	WORK DECK CALC	-	APP
STRUC-1-6.3	12 - 4- 2011	PACIFIC CONSULTING ENGINEERS CALC	-	APP
STRUC-1-6.3	12 -4- 2011	VERTICAL AD LATERAL SUPPORT PLAN	-	APP
STRUC-1-6.3	12-1-2011DS	WORK DECK DRAWINGS	-	APP
STRUC-1-6.3	12-8-2011DS	OFFICE TRAILER LAYOUT SUBMITTED FOR REFERENCE	-	APP
STRUC-1-6.3	2010-031-CD-041	FOR REFERENCE	-	APP
STRUC-1-6.3	2011 -09- 30	STRUCUTURAL CALCS- HANDICAP RAMP AND DECK	-	APP
STRUC-1-6.3		Offsite office complex submittal carifications	-	APP
STRUC-1-6.3		RAMP AND STAIR PLANS	-	APP
STRUC-1-6.3		F3	-	APP
STRUC-1-6.3		DESIGN CALCULATIONS	-	APP
STRUC-1-6.3		DOH REGISTRATIONS FOR WCEP 7-PLEX	-	APP
STRUC-1-6.4	CONSTRUCTION TRAILERS	ADDITIONAL SINGLE WIDE		APP
STRUC-1-6.5	Construction Trailer - additioanl off site office trailer	RST 12019 - Fndn Calculations		SS
STRUC-1-6.5	Construction Trailer - additioanl off site office trailer	Mobile Mini Registration Car		SS
STRUC-1-6.5	Construction Trailer - additioanl off site office trailer	Brochure-Mobile_Offices		SS
STRUC-1-6.5	Construction Trailer - additioanl off site office trailer	Mobile Mini 12x60 DRY (2 Office) Serial AM60SYW0109		SS
STRUC-1-6.5	Construction Trailer - additioanl off site office trailer	Office Trailer Layout - Mobil Mini		SS
STRUC-1-6.5	Construction Trailer - additioanl off site office trailer	STAIRS - COMPLETE ACCESS OSHA SEALED CA		SS

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-6.5	Construction Trailer - additioanl off site office trailer	SKIRTING DETAIL FOR TRAILER		SS
STRUC-1-6.5		RST 12019 - Fndn Drawing		SS
STRUC-1-6.6	CONSTRUCTION TRAILER - ADD 6 WIDE	ME-004		APP
STRUC-1-6.7	CONSTRUCTION TRAILER - ADDITIONAL DOUBLE WIDE	CONSTRUCTION TRAILER - ADDITIONAL DOUBLE WIDE		COND APP
STRUC-1-60.0	990C-01	FG COMPRESSOR BLDG CALCULATIONS		APP
STRUC-1-60.0	SF-205	BUILDING FOUNDATION PLAN	2/20/2012	APP
STRUC-1-60.0	SF-206	BUILDING EQUIPMENT PADS AND POST-POUR		APP
STRUC-1-61.0	910D-03	GAS FILTER SEPERATOR SKID FOUNDATION PLAN		APP
STRUC-1-61.0	SF-060	SEPERATOR SKID FOUNDATION PLAN AND SECTION	4/23/2012	APP
STRUC-1-62.0	910D-02	CALCULATION		APP
STRUC-1-62.0	SF-086	FINAL FUEL GAS FILTER SEPARATOR FOUNDATION		APP
STRUC-1-63.0	941E-03	GSU PLATFORM STEEL		APP
STRUC-1-63.0	ST-027	GSU ACCESS PLATFORM FRAMING PLAN, SECTIONS AND		APP
STRUC-1-63.0	ST-028	GSU ACCESS PLATFORM GRATING PLAN @ TO GRTG EL		APP
STRUC-1-64.0	ST-025	UAT ACCESS PLATFORMS	4/6/2012	
STRUC-1-64.0	ST-026	UAT ACCESS PLATFORMS		
STRUC-1-65.0	SF-105	AQUEOUS AMMONIA STORAGE TANK FOUNDATION		APP
STRUC-1-65.0	SF-106	AQUEOUS AMMONIA STORAGE TANK FOUNDATION		APP
STRUC-1-66.0	ST-015	CTG AREA ACCESS PLATFORMS LOCATION PLAN		APP
STRUC-1-66.0	ST-016	CTG AREA ACCESS PLATFORMS LOCATION PLAN		APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-66.0	ST-017	CTG AREA ACCESS PLATFORMS LOCATION PLAN		APP
STRUC-1-66.0	ST-018	CTG AREA ACCESS PLATFORMS LOCATION PLAN		APP
STRUC-1-66.0	ST-019	CTG AREA ACCESS PLATFORMS LOCATION PLAN		APP
STRUC-1-67.0	ST-301	MISC STANDARD STEEL DETAILS		APP
STRUC-1-67.0	ST-302	MISC STANDARD STEEL DETAILS		APP
STRUC-1-67.0	ST-303	MISC STANDARD STEEL DETAILS		APP
STRUC-1-67.0	ST-304	MISC STANDARD STEEL DETAILS		APP
STRUC-1-68.0	18oz Technical Data 12-09	OFFSITE YARD TENT		VOID
STRUC-1-68.0	60x100x30 KIEWIT INDUSTRIAL	OFFSITE YARD TENT		VOID
STRUC-1-68.0	Signed and sealed Drawings and calcs April 17 2012_0562	OFFSITE YARD TENT		VOID
STRUC-1-68.0	Spiral Anchor	OFFSITE YARD TENT		VOID
STRUC-1-68.0	Spiral Anchor Pull Test Location	OFFSITE YARD TENT		VOID
STRUC-1-68.0	Temporary Warehouse Layout 4-30-2012	OFFSITE YARD TENT		VOID
STRUC-1-69.0	910R-12	CLOSED COOLING WATER HEAD TANK FOUNDATION PLAN AND SECTION		APP
STRUC-1-69.0	SF-048	CALCULATION		APP
STRUC-1-7.0	SDC-001	STRUCTURAL DESIGN CRITERIA	6/23/2011	APP
STRUC-1-70.0	981	CONCRETE COATINGS		APP
STRUC-1-71.0	910Q-05	SULFRIC ACID TANK FOUNDATION PLAN		APP
STRUC-1-71.0	SF-125	SULFRIC ACID TANK FOUNDATION PLAN		APP
STRUC-1-72.0	SF-015	CEMS FOUNDATION PLAN	6/4/2012	APP
STRUC-1-73.0	0.000941	PCM ACCESS PLATFORM STEEL		APP
STRUC-1-73.0	ST-020	PCM ACCESS PLATFORM STEEL		APP
STRUC-1-73.0	ST-021	PCM ACCESS PLATFORM STEEL		APP
STRUC-1-74.0	910C-03	COOLING TOWER CHEM FEED FOUNDATION		APP
STRUC-1-74.0	SF-078	COOLING TOWER MCC CHEMICAL FEED		APP
STRUC-1-74.0	SF-079	COOLING TOWER CHEMICAL FEED EQUIPMENT PADS		APP

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-75.0	0.0000941	WTEE ACCESS PLATFORM STEEL		APP
STRUC-1-75.0	ST-022	WATER TREATMENT ELECTIRICAL ENCLOSURE ACCESS PLATFORMS LOCATION		APP
STRUC-1-75.0	ST-023	WATER TREATMENT ELECTRICAL ENCLOSURE ACCESS PLATFORM PLANS SECTIONS AND DETAILS		APP
STRUC-1-75.0	ST-024	WATER TREATMENT ELECTRICAL ENCLOSURE PLATFORM SECTIONS		APP
STRUC-1-76.0	SF-044	CLOSED COOLING WATER HEAT EXCHANGER FOUNDATION PLAN AND SECTIONS		APP
STRUC-1-77.0	SF-210	SWITCHYARD STRUCTURES FOUNDATION PLAN	12/19/2011	APP
STRUC-1-78.0	SF-073	COOLING TOWER MCC FOUNDATION		APP
STRUC-1-79.0	ST-040	COOLING TOWER SUMP HANDRAIL	5/4/2012	APP
STRUC-1-79.0	ST-041	COOLING TOWER SUMP HANDRAIL		APP
STRUC-1-8.0	COOLING TOWER DESIGN MEMO	COOLING TOWER DESIGN MEMO	5/17/2011	SS
STRUC-1-80.0	ST-047	COOLING TOWER SUMP PLATFORM STEEL		APP
STRUC-1-80.0	ST-048	COOLING TOWER SUMP PLATFORM STEEL		APP
STRUC-1-81.0	ST-050	SWITCHYARD PLATFORMS		APP
STRUC-1-81.0	ST-051	SWITCHYARD PLATFORMS		APP
STRUC-1-81.0	ST-052	SWITCHYARD PLATFORMS		APP
STRUC-1-81.0	ST-053	SWITCHYARD PLATFORMS		APP
STRUC-1-82.0	910R-21	PLANT SUMP FOUNDATION		APP
STRUC-1-82.0	SF-093	PLANT SUMP FOUNDATION		APP
STRUC-1-83.0	910r-17	SWITCHYARD PLATFORM FOUNDATION		APP
STRUC-1-83.0	sf-158	SWITCHYARD PLATFORM FOUNDATION		APP
STRUC-1-84.0	9.41E-03	CALCULATION - CCW HEAD TANK FRAMING		APP
STRUC-1-84.0	ST-045	CCW HEAD TANK FRAMING		APP
STRUC-1-84.0	ST-046	CCW HEAD TANK FRAMING		APP
STRUC-1-85.0	910R-18	EVAP COOLER FOUNDATION		APP

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STRUC-1-85.0	SF-051	EVAP COOLER FOUNDATION		APP
STRUC-1-86.0	SF-052	CONDENSATE TANK AND FORWARDING SKID FDN		APP
STRUC-1-87.0	910R-24	CALCULATION		APP
STRUC-1-87.0	SF-067	COOLING TOWER PLATFORM FOUNDATION		APP
STRUC-1-88.0	ST-010	MISCALLANEOUS PIPE SUPPORTS	4/16/2012	APP
STRUC-1-88.0	ST-011	MISCALLANEOUS PIPE SUPPORTS		APP
STRUC-1-88.0	ST-012	MISCALLANEOUS PIPE SUPPORTS		APP
STRUC-1-88.0	ST-013	MISCALLANEOUS PIPE SUPPORTS		APP
STRUC-1-88.0	ST-014	MISCALLANEOUS PIPE SUPPORTS		APP
STRUC-1-89.0	910N-02	CALC		APP
STRUC-1-89.0	SF-045	COOLING TOWER FOUNDATION PLAN	12/27/2011	APP
STRUC-1-9.0	SN-000	STRUCTURAL NOTES, LEGEND, AND ABBREVIATIONS	7/18/2011	APP
STRUC-1-9.0	SN-001	STRUCTURAL NOTES, LEGEND, AND ABBREVIATIONS	7/18/2011	APP
STRUC-1-90.0 REF	SHALLOW SOIL FOUNDATION DESIGN	SHALLOW SOIL FOUNDATION DESIGN		REF
STRUC-1-91.0	SF-029	TURBINE MAINTENANCE PADS	**12/20/2011**	APP
STRUC-1-92.0	SF-042	CO2 SKEID FOUNDATION		APP
STRUC-1-93.0	SF-062	COMPRESSOR DISCHARGE FILTER/SEPARATOR FOUNDATION		APP
STRUC-1-94.0	910R-28	CALC		APP
STRUC-1-94.0	SF-218			APP
STRUC-1-94.0	SF-219			APP
STRUC-1-95.0	910R-29	SANITARY LIFT STATION		APP
STRUC-1-95.0	SF-218	CTP DRAINS TANK OIL/WATER SEPARATOR, SANITARY LIFT STATION PANELS		APP
STRUC-1-95.0	SF-219	CTP DRAINS TANK OIL/WATER SEPARATOR, SANITARY LIFT STATION PANELS		APP
STRUC-1-96.0	ST-007	FIREWATER PUMP ENCLOSURE STEEL		APP
STRUC-1-97.0	ST-008			APP
STRUC-1-97.0	ST-009			APP
STRUC-1-97.0	CALCULATION			APP
STRUC-1-98.0	ST-000	STEEL LOCATION PLAN	3/5/2012	REF

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CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-99.0	SF-120	RECYCLED WATER FORWARDING PUMPS FOUNDATION PLAN	4/9/2012	APP
STRUC-1-99.0	SF-121	RECYCLED WATER FORWARDING PUMPS FOUNDATION PLAN		APP
STRUC-1-99.0	910R-23	RECYCLED WATER FORWARDING PUMPS FOUNDATION PLAN		APP
STRUC-1-AG-001	990A-01 rev2 - CBO APPROVED	AGATE - ADMIN/CONTROL BLDG		APP
STRUC-1-AG-001	B211316A-B MB	AGATE - ADMIN/CONTROL BLDG		APP
STRUC-1-AG-001	B211316A-B MB2	AGATE - ADMIN/CONTROL BLDG		APP
STRUC-1-AG-001	B211316A-B MB3	AGATE - ADMIN/CONTROL BLDG		APP
STRUC-1-AG-001	B211316A-B MB4	AGATE - ADMIN/CONTROL BLDG		APP
STRUC-1-AG-001	M11078ACALC2	AGATE - ADMIN/CONTROL BLDG		APP
STRUC-1-AG-002	MB11	AGATE -WATER TREATMENT		APP
STRUC-1-AG-002	MB12	AGATE -WATER TREATMENT BUILDING		APP
STRUC-1-AG-002	MB13	AGATE -WATER TREATMENT BUILDING		APP
STRUC-1-AG-002	MB14	AGATE -WATER TREATMENT BUILDING		APP
STRUC-1-AG-002	PEMB	CALC		APP
STRUC-1-AG-002	STRUCTURAL ENGINNERING	RESPONSE TO CALC		APP
STRUC-1-AG-003	M11078ACALC2	CALC		APP
STRUC-1-AG-003	MB21	AGATE -GAS COMPRESSOR BUILDING		APP
STRUC-1-AG-003	MB22	AGATE -GAS COMPRESSOR BUILDING		APP
STRUC-1-AG-003	MB23	AGATE -GAS COMPRESSOR BUILDING		APP
STRUC-1-AG-003	MB24	AGATE -GAS COMPRESSOR BUILDING		APP
STRUC-1-AG-003	MB25	AGATE -GAS COMPRESSOR BUILDING		APP
STRUC-1-AG-004	WALNUT CREEK CONTROL A1	AGATE ARCHITECTURAL ADMIN/CONTROL BUILDING		APP
STRUC-1-AG-004	WALNUT CREEK CONTROL A2	AGATE ARCHITECTURAL ADMIN/CONTROL BUILDING		APP
STRUC-1-AG-004	WALNUT CREEK CONTROL A3	AGATE ARCHITECTURAL ADMIN/CONTROL BUILDING		APP

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GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-AG-004	WALNUT CREEK CONTROL A4	AGATE ARCHITECTURAL ADMIN/CONTROL BUILDING		APP
STRUC-1-AG-005	WALNUT CREEK GAS COMPRESSOR A1	AGATE ARCHITECTURAL GAS COMPRESSOR BUILDING		COMMENTS
STRUC-1-AG-006	WALNUT CREEK WATER TREATMENT A1	AGATE ARCHITECTURAL WATER TREATMENT BUILDING		COMMENTS
STRUC-1-AG-007	9150761-AS_Rev1	9150761-AS_Rev2		
STRUC-1-AG-007	Agate 9150761 CRANE DATA	Agate 9150761 CRANE DATA		APP
STRUC-1-AG-007	Agate 9150761 CRANE WHEEL LOAD DATA	Agate 9150761 CRANE WHEEL LOAD DATA		APP
STRUC-1-AG-008	2012.7.23 - HVAC PAD CALC	2012.7.23 - HVAC PAD CALC		APP
STRUC-1-AG-008	2012.7.23 - HVAC PAD - B211316A-HVAC2	2012.7.23 - HVAC PAD - B211316A-HVAC2		APP
STRUC-1-AG-009	EQUIPMENT PAD - CALC	EQUIPMENT PAD - CALC		APP
STRUC-1-AG-009	GAS COMPRESSOR EQUIPMENT PAD	GAS COMPRESSOR EQUIPMENT PAD		APP
STRUC-1-BM-01	SDS 23a_Structural Design Criteria signed	SDS 23a_Structural Design Criteria signed		
STRUC-1-BM-01	SDS 23b_36407 Structural Design Report	SDS 23b_36407 Structural Design Report		
STRUC-1-GE-001	7238035-698216-07B 7 of 8	GENERAL ARRANGEMENT GENERATOR	-	APP
STRUC-1-GE-001	7238035-698216-08B 8 of 8	GENERAL ARRANGEMENT GENERATOR	-	APP
STRUC-1-GE-001	7238035-698218_REV_B 8 of 9	GENERAL ARRANGEMENT AUXILIARY SKID	-	APP
STRUC-1-GE-001	7238035-698224_REV_B 5 of 6	INSTALLATION FOOTPRINT LMS100 MAIN UNIT	-	APP
STRUC-1-GE-001	7238035-698224_REV_B 6 of 6	INSTALLATION FOOTPRINT LMS100 MAIN UNIT	-	APP
STRUC-1-GE-001	7238035-698229_REV_B 2 of 2	GENERAL ARRANGEMENT VBV STACK	-	APP
STRUC-1-GE-001	7238035-698230_REV_B 6 of 12	GENERAL ARRANGEMENT INTERCOOLER SYSTEM	-	APP
STRUC-1-GE-001	7238035-698230_REV_B 8 of 12	GENERAL ARRANGEMENT INTERCOOLER SYSTEM	-	APP
STRUC-1-GE-001	7238035-698294_REV_B 6 of 6	GENERAL ARRANGEMENT COOLING WATER PUMP SKID	-	APP
STRUC-1-GE-001	999230R0001-01A Model (1)	LOAD TABLE INTERCOOLER SYSTEM	-	APP
STRUC-1-GE-001	Brush Gen Fdn Ldg Dwg - PE Review Letter R1	Brush Gen Fdn Ldg Dwg - PE Review Letter R1		APP
STRUC-1-GE-002	2011-10-17_LMS1000 Calcs			COMMENTS
STRUC-1-GE-002	2011-10-17_LMS1000 Drwgs			COMMENTS

Walnut Creek Energy Park
Kiewit Project No. 2010031
Master Drawing List

GOLD - APPROVED
GREEN - COND. APPROVAL
BLUE - SUBMITTED
PINK - CRITICAL
GRAY - SUPERSEDED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
STRUC-1-GE-003	QUALITY DOCUMENTS	APPROVED FABRICATOR APPLICATION		
STRUC-1-ICT-01	8884 - Drawing-Package	INTERNATIONAL COOLING TOWER		APP
STRUC-1-ICT-01	8884-JointDetails	INTERNATIONAL COOLING TOWER		APP
STRUC-1-ICT-01	Walnut Creek Structural Calculation	CALC		APP
STRUC-1-TE-01	21180-B01-FB30	21180-B01-FB30		APP
STRUC-1-TE-01	21180-FB01-1	21180-FB01-1		APP
STRUC-1-TE-01	21180-FB01-2	21180-FB01-2		APP
STRUC-1-TE-01	21180-FB01-3	21180-FB01-3		APP
STRUC-1-TE-01	21180-FB01-4	21180-FB01-4		APP
STRUC-1-TE-01	21180-FB01-5	21180-FB01-5		APP
STRUC-1-TE-01	820-CA-0001-001 5K STRUC CALCS	820-CA-0001-001 5K STRUC CALCS		APP
STRUC-2-1.0	WCEP-NCR-001	NON CONFORMANCE REPORT FIRE WATER PUMP FOUNDATION	6/20/2011	REF
STRUC-2-2.0	WCEP-NCR-015	NON CONFORMANCE REPORT		
STRUC-2-3.0	WCEP-NCR-0016	NON CONFORMANCE REPORT		APP
STRUC-4		TANKS & VESSELS CONTAINING TOXIC OR HAZ MATERIALS	-	
STUC-1-76.0	910N-01	HEAT EXCHANGER FOUNDATION		APP
VIS-4	COOLING TOWER DESIGN MEMO	COOLING TOWER DESIGN MEMO	5/17/2011	SS
WORKER SAFETY-1	CONSTRUCTION SAFETY PLAN	CONSTRUCTION SAFETY PLAN	5/6/2011	REF

Attachment C-2 – Master Drawing List (TSE-1)

Walnut Creek Energy Park
Kiewit Project No. 2010031
Master Drawing List

GOLD - APPROVED
GREEN - CONDITIONAL APPROVAL
BLUE - SUBMITTED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
TSE-2-1.0	CE1RESUME	OMAR OLIVARES, PE	6/6/2011	APP
TSE-2-1.0	EE1RESUME	TODD EITER, PE	6/6/2011	APP
TSE-2-1.0	EE3RESUME	RICH JACOBER	6/6/2011	APP
TSE-2-1.0	EE3RESUME	RICH JACOBER	6/6/2011	APP
TSE-2-1.0	ME1RESUME	LINUS DROUHARD, PE	6/6/2011	APP
TSE-2-1.0	SE1RESUME	ZHONG (JOHN) LIU, PE	6/6/2011	APP
TSE-1-1.0	MASTER DWG LIST	MASTER DWG LIST	9/9/2011	REF
TSE-1-1.0	MASTER SPEC LIST	MASTER SPEC LIST	9/9/2011	REF
TSE-2-1.0	EE4RESUME	DAREN PHELPS RESUME		APP
TSE-2-1.0	SE3RESUME	REID STRAIN RESUME		APP
TSE-2-1.0	ME2RESUME	CHRIS ANDERSON RESUME		APP
TSE-2-1.0	CE2RESUME	ALAN MICHELS RESUME		APP
				APP
TSE-4-1.0	PDS-001	SWITCHYARD ONE-LINE DIAGRAM 230KV LINE AND GENERATOR BREAKERS	4/4/2012	APP
TSE-4-1.0	PDS-002	SWITCHYARD ONE-LINE DIAGRAM 230KV GENERATOR AND AUXILIARY TRANSFORMER BREAKERS	4/4/2012	APP
TSE-4-1.0	PDS-003	SWITCHYARD ONE-LINE DIAGRAM TRIP TABLE	4/4/2012	APP
TSE-4-2.0	PDS-010	SWITCHYARD THREE-LINE DIAGRAM		APP
TSE-4-2.0	PDS-011	SWITCHYARD THREE-LINE DIAGRAM		APP
TSE-4-2.0	PDS-012	SWITCHYARD THREE-LINE DIAGRAM		APP
TSE-4-2.0	PDS-013	SWITCHYARD THREE-LINE DIAGRAM		APP
TSE-4-2.0	PDS-014	SWITCHYARD THREE-LINE DIAGRAM		APP
TSE-4-2.0	PDS-015	SWITCHYARD THREE-LINE DIAGRAM		APP
TSE-4-2.0	PDS-016	SWITCHYARD THREE-LINE DIAGRAM		APP
TSE-4-2.0	PDS-017	SWITCHYARD THREE-LINE DIAGRAM		APP
TSE-5-1.0	PDC-001	POWER DELIVERY DESIGN CRITERIA	7/18/2011	APP
TSE-5-2.0	Design Basis Memo	Design Basis Memo	-	REF
TSE-5-3.0	PDS-500	SWITCHYARD GENERAL ARRANGEMENT DRAWING	3/1/2012	REF
TSE-5-3.0	PDS-501	SWITCHYARD DETAIL ARRANGEMENT & ELEVATION DRAWING - INTERCONNECT MONOPOLE	3/1/2012	REF

Walnut Creek Energy Park
Kiewit Project No. 2010031
Master Drawing List

GOLD - APPROVED
GREEN - CONDITIONAL APPROVAL
BLUE - SUBMITTED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
TSE-5-3.0	PDS-502	SWITCHYARD DETAIL ARRANGEMENT & ELEVATION DRAWING - MAIN AND UNIT 01 BREAKERS	3/1/2012	REF
TSE-5-3.0	PDS-503	SWITCHYARD DETAIL ARRANGEMENT & ELEVATION DRAWING - UNIT 02 BREAKER	3/1/2012	REF
TSE-5-3.0	PDS-504	SWITCHYARD DETAIL ARRANGEMENT & ELEVATION DRAWING - UNIT 03 BREAKER	3/1/2012	REF
TSE-5-3.0	PDS-505	SWITCHYARD DETAIL ARRANGEMENT & ELEVATION DRAWING - UNIT 04 BREAKER	3/1/2012	REF
TSE-5-3.0	PDS-506	SWITCHYARD DETAIL ARRANGEMENT & ELEVATION DRAWING - UNIT 05 BREAKER	3/1/2012	REF
TSE-5-3.0	PDS-507	SWITCHYARD DETAIL ARRANGEMENT & ELEVATION DRAWING - AUXILIARY TRANSFORMER BREAKERS	3/1/2012	REF
TSE-5-3.0	PDS-508	ASSEMBLIES		REF
TSE-5-3.0	PDS-509	BILL OF MATERIAL		REF
TSE-5-4.0	PDT-800	SWITCHYARD PLAN AND PROFILE DRAWING	3/1/2012	APP
TSE-5-5.0	PDS-730	SWITCHYARD PIER PLAN UNIT 1	3/1/2012	APP
TSE-5-5.0	PDS-731	SWITCHYARD PIER PLAN UNIT 1	3/1/2012	APP
TSE-5-5.0	PDS-732	SWITCHYARD PIER PLAN UNIT 2	3/1/2012	APP
TSE-5-5.0	PDS-733	SWITCHYARD PIER PLAN UNIT 3	3/1/2012	APP
TSE-5-5.0	PDS-734	SWITCHYARD PIER PLAN UNIT 4	3/1/2012	APP
TSE-5-5.0	PDS-735	SWITCHYARD PIER PLAN UNIT 5		APP
TSE-5-5.0	PDS-736	SWITCHYARD PIER PLAN UNIT 5		APP
TSE-5-5.0	PDS-740	SWITCHYARD PIER DETAILS		APP
TSE-5-5.0	PDS-741	SWITCHYARD PIER DETAILS		APP
TSE-5-6.0	WCEP SWITCHARD PIERS	SWITCHYARD DETAILS		APP
TSE-5-7.0	912B	SPECIFICATIONS FOR DRILLED PIERS		APP
TSE-5-8.0	1379-AV7	CONCRETE MIX DESIGN - DRILLED PIER		APP
TSE-5-8.0	IRW 3 CON AGG 5-3	IRWINDALE #3 GRAVEL		APP
TSE-5-9.0	PDS-200	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-201	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-205	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-210	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-211	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-212	SWITCHYARD SCHEMATICS		APP

Walnut Creek Energy Park
Kiewit Project No. 2010031
Master Drawing List

GOLD - APPROVED
GREEN - CONDITIONAL APPROVAL
BLUE - SUBMITTED

CONDITION OF CERTIFICATION PACKAGE NUMBER	DRAWING NUMBER	DRAWING TITLE	KIEWIT TARGET SUBMITTAL DATE	STATUS
TSE-5-9.0	PDS-215	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-216	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-217	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-218	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-220	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-221	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-222	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-223	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-225	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-226	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-227	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-228	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-230	SWITCHYARD SCHEMATICS		APP
TSE-5-9.0	PDS-231	SWITCHYARD SCHEMATICS		APP
TSE-5-10.0	PDS-253	SWITCHYARD SCHEMATICS		REF
TSE-5-10.0	PDS-255	SWITCHYARD SCHEMATICS		REF
TSE-5-10.0	PDS-260	SWITCHYARD SCHEMATICS		REF
TSE-5-10.0	PDS-265	SWITCHYARD SCHEMATICS		REF
TSE-5-10.0	PDS-270	SWITCHYARD SCHEMATICS		REF
TSE-5-10.0	PDS-275	SWITCHYARD SCHEMATICS		REF
TSE-5-10.0	PDS-280	SWITCHYARD SCHEMATICS		REF
TSE-5-10.0	PDS-285	SWITCHYARD SCHEMATICS		REF
TSE-5-11.0	1011G	SWITCHYARD RELAY SETTINGS		APP
TSE-5--DT-01	4570 DIS-TRAN STRUCTURAL CALCULATIONS	4570 DIS-TRAN STRUCTURAL CALCULATIONS		COND. APP
TSE-5--DT-01	4570E200	GA DRAWING		COND. APP
TSE-5--DT-01	4570E201	GA DRAWING		COND. APP
TSE-5--DT-01	4570E202	GA DRAWING		COND. APP
TSE-5--DT-01	4570E203	GA DRAWING		COND. APP
TSE-5--DT-01	4570E204	GA DRAWING		COND. APP
TSE-5--DT-01	4570E205	GA DRAWING		COND. APP
TSE-5--DT-01	4570E206	GA DRAWING		COND. APP
TSE-5--DT-01	4570E207	GA DRAWING		COND. APP
TSE-5--DT-01	4570E208	GA DRAWING		COND. APP
TSE-5--DT-01	4570E209	GA DRAWING		COND. APP
TSE-5--DT-01	4570E210X	GA DRAWING		COND. APP
TSE-5--DT-01	4570S301	GA DRAWING		COND. APP
TSE-5--DT-01	4570S302	GA DRAWING		COND. APP
TSE-5--DT-01	4570S303	GA DRAWING		COND. APP
TSE-5--DT-01	4570S304	GA DRAWING		COND. APP

Attachment C-3 – Copies of Transmittals to CBO

Transmittal Form

Transmittal Number: **CBO-0967**

Date: 11/1/2012

Project: Walnut Creek Energy Park

Subject: MECH-1-33.0 Rev 1 FIRE PROTECTION

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/6/2012

Comments:

Deliverable #	Title	Revision	Issue Date
CBO FP RESPONSE LETTER	CBO FP RESPONSE LETTER		11/1/2012
FP1-3	FP1-3		11/1/2012
FP2-3	FP2-3		11/1/2012
FP3-3	FP3-3		11/1/2012
REMOTE AREA 1	REMOTE AREA 1		11/1/2012
REMOTE AREA 2	REMOTE AREA 2		11/1/2012
REMOTE AREA 4	REMOTE AREA 4		11/1/2012
REMOTE AREA 5	REMOTE AREA 5		11/1/2012

Approved By: Shirley.Deal

Digitally signed by Shirley.Deal
DN: dc=com, dc=KIEWITPLAZA, ou=Kiewit, ou=Users, ou=Employees, cn=Shirley.Deal, email=Shirley.Deal@kiewit.com
Date: 2012.11.01 09:22:01 -05'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0968**

Date: 11/2/2012

Project: Walnut Creek Energy Park

Subject: STRUC-1-BM-01 Rev 1 SCR STRUCTURE

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/5/2012

Comments:

Transmittal Form

Deliverable #	Title	Revision	Issue Date
BRADEN RESPONSE TO CBO PLAN CHECK COMMENTS	BRADEN RESPONSE TO CBO PLAN CHECK COMMENTS		11/2/2012
FA36407-01R3	FA36407-01R3		11/2/2012
FA36407-02R3	FA36407-02R3		11/2/2012
FA36407-03R3	FA36407-03R3		11/2/2012
FA36407-04R3	FA36407-04R3		11/2/2012
FA36407-05R3	FA36407-05R3		11/2/2012
FA36407-06R3	FA36407-06R3		11/2/2012
FA36407-07R3	FA36407-07R3		11/2/2012
GA36407-01R5	GA36407-01R5		11/2/2012
GA36407-02R5	GA36407-02R5		11/2/2012
GA36407-03R5	GA36407-03R5		11/2/2012
GA36407-04R5	GA36407-04R5		11/2/2012
GA36407-05R5	GA36407-05R5		11/2/2012
GA36407-06R5	GA36407-06R5		11/2/2012
GA36407-07R5	GA36407-07R5		11/2/2012
GA36407-08R5	GA36407-08R5		11/2/2012
GA36407-09R5	GA36407-09R5		11/2/2012
GA36407-10R5	GA36407-10R5		11/2/2012
GA36407-11R5	GA36407-11R5		11/2/2012

Transmittal Form

GA36407-12R5	GA36407-12R5	11/2/2012
GA36407-13R5	GA36407-13R5	11/2/2012
SDS 23a_Structural Design Criteria	STRUCTURAL DESIGN CRITERIA	11/2/2012
SDS 23b_36407 Structural Design Report	STRUCTURAL DESIGN REPORT	11/2/2012
WCEP CBO COMENTS FOR STRUC-1-BM-01	WCEP CBO COMENTS FOR STRUC-1-BM-01	11/2/2012

Approved By: Shirley.Deal

Digitally signed by Shirley.Deal
DN: dc=com, dc=KIEWITPLAZA, ou=Kiewit, ou=Users, ou=Employees, cn=Shirley.Deal, email=Shirley.Deal@kiewit.com
Date: 2012.11.02 13:33:00 -05'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0969**

Date: 11/5/2012

Project: Walnut Creek Energy Park

Subject: STRUC-1-91.0 Rev 2 NORTH TURBINE MAINTENANCE PAD

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/6/2012

Comments:

This drawing is being revised to change the anchors for the Engine Removal Pad. The anchors are being changed to Counter Sunk anchors so that the Engine Removal frame can be removed if needed for truck access to the main unit.

CBO Group:	CBO Group Description:	CBO Group Rev:
STRUC-1-91.0	NORTH TURBINE MAINTENANCE PAD	2

Number	Title	Rev	Issue Date
Rev Description			
SF-029	NORTH TURBINE MAINTENANCE PAD FOUNDATION PLAN, SECTIONS AND DETAIL	2	11/5/2012
REVISED ANCHORS			

Deliverable #	Title	Revision	Issue Date
910A-05	CALC	2	11/5/2012

Approved By: Todd Eiter, P.E.

Digitally signed by Todd Eiter, P.E.
DN: cn=Todd Eiter, P.E., o=Kiewit Power, ou=Lead Electrical Engineer, email=Todd.Eiter@kiewit.com, c=US
Date: 2012.11.05 16:51:35 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0970**

Date: 11/7/2012

Project: Walnut Creek Energy Park

Subject: MECH-1-ICT-01 Rev 3 COOLING TOWER FIRE PROTECTION

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/8/2012

Comments:

Transmittal Form

Deliverable #	Title	Revision	Issue Date
FP 4.0 5SV DIM CURVES	FP 4.0 5SV DIM CURVES		11/7/2012
10X8X17F-8100 SERIES	10X8X17F-8100 SERIES		11/7/2012
2010-031-EI-080 rev0 - REFERENCE ONLY	2010-031-EI-080 rev0 - REFERENCE ONLY		11/7/2012
20120419 Walnut Creek PE Review letter	20120419 Walnut Creek PE Review letter		11/7/2012
20120419 Walnut Creek Revised Hyd Calc-PE Stamped	20120419 Walnut Creek Revised Hyd Calc-PE Stamped		11/7/2012
20120918 WALNUT CREEK COOLING TOWER	FP SHEET FP01 rev6		11/7/2012
20120918 WALNUT CREEK SEISMIC BRACING	(REVISED FOR CBO COMMENTS)		11/7/2012
535-DA-0003-001_-_36850_APP - REFERENCE	535-DA-0003-001_-_36850_APP - REFERENCE		11/7/2012
C132388	C132388		11/7/2012
ICT RESPONSE TO MECH-1-ICT (REV1) (120905)	RESPONSE TO PLAN CHECK COMMENTS		11/7/2012
OSHPD - OPA APPROVAL ON OLD BOOKS 04 2008	OSHPD - OPA APPROVAL ON OLD BOOKS 04 2008		11/7/2012
VIKING DRY VALVE & TRIM	VIKING DRY VALVE & TRIM		11/7/2012
WALNUT CREEK - FIRE PROECTION PIPING SUPPORT	WALNUT CREEK - FIRE PROECTION PIPING SUPPORT		11/7/2012
Walnut Creek Cooling Tower FP Material Submittal	Walnut Creek Cooling Tower FP Material Submittal		11/7/2012

Transmittal Form

VIKING DRY VALVE & TRIM (2)	VIKING DRY VALVE & TRIM (2)	11/7/2012

Approved By: Shirley.Deal

Digitally signed by Shirley.Deal
DN: dc=com, dc=KIEWITPLAZA, ou=Kiewit, ou=Users, ou=Employees, cn=Shirley.Deal, email=Shirley.Deal@kiewit.com
Date: 2012.11.07 14:08:38 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0971**

Date: 11/27/2012

Project: Walnut Creek Energy Park

Subject: GEN-6-30.0 Rev 0 SPECIAL INSPECTORS

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/28/2012

Comments:

Deliverable #	Title	Revision	Issue Date
Nate Paustian	RESUME; CERTIFICATES		11/7/2012

Approved By: Shirley.Deal

Digitally signed by Shirley.Deal
DN: dc=com, dc=KIEWITPLAZA, ou=Kiewit, ou=Users, ou=Employees, cn=Shirley.Deal, email=Shirley.Deal@kiewit.com
Date: 2012.11.27 13:16:57 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0972**

Date: 11/12/2012

Project: Walnut Creek Energy Park

Subject: VOID Rev 7 VOID

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/13/2012

Comments:

Updated with the most recent version of KPE and vendor documents.

Deliverable #	Title	Revision	Issue Date
FPC-530	FIRE PROTECTION DESIGN BASIS DOCUMENT	7	11/12/2012

Approved By: _____

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0973**

Date: 11/12/2012

Project: Walnut Creek Energy Park

Subject: TSE-5-DT-02 Rev 1 STRUCTURE DETAILS

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/15/2012

Comments:

Transmittal Form

Deliverable #	Title	Revision	Issue Date
10 and 11 updated WCE-XARM-B VK	10 and 11 updated WCE-XARM-B VK		11/12/2012
10 updated 200479-01-A1 VK	10 updated 200479-01-A1 VK		11/12/2012
11 updated 200474-01-A1 VK	11 updated 200474-01-A1 VK		11/12/2012
12 updated 200478-01-A1 VK	12 updated 200478-01-A1 VK		11/12/2012
4570 STRUCTURE #10 SEALED DETAILS	4570 STRUCTURE #10 SEALED DETAILS		11/12/2012
4570 STRUCTURE #11 SEALED DETAILS	4570 STRUCTURE #11 SEALED DETAILS		11/12/2012
4570 STRUCTURE #12 SEALED DETAILS	4570 STRUCTURE #12 SEALED DETAILS		11/12/2012
4570 Structure 10 Sealed Calc's	4570 Structure 10 Sealed Calc's		11/12/2012
4570 Structure 11 Sealed Calc's	4570 Structure 11 Sealed Calc's		11/12/2012
4570 Structure 12 Sealed Calc's	4570 Structure 12 Sealed Calc's		11/12/2012
RESPONSE TO COMMENTS	RESPONSE TO COMMENTS		11/12/2012

Approved By: Todd Eiter, P.E.

Digitally signed by Todd Eiter, P.E.
DN: cn=Todd Eiter, P.E., o=Kiewit Power, ou=Lead Electrical Engineer, email=Todd.Eiter@kiewit.com, c=US
Date: 2012.11.12 10:39:13 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0974**

Date: 11/13/2012

Project: Walnut Creek Energy Park

Subject: STRUC-1-91.0 Rev 3 NORTH TURBINE MAINTENANCE PAD

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/14/2012

Comments:

CBO Group:	CBO Group Description:	CBO Group Rev:
STRUC-1-91.0	NORTH TURBINE MAINTENANCE PAD	3

Number	Title	Rev	Issue Date
Rev Description			
SF-029	NORTH TURBINE MAINTENANCE PAD FOUNDATION PLAN, SECTIONS AND DETAIL	3	11/13/2012
REVISED ANCHORS			

Deliverable #	Title	Revision	Issue Date
910A-05	CALC	3	11/13/2012
RESPONSE TO PLAN CHECK COMMENTS	RESPONSE TO PLAN CHECK COMMENTS		11/13/2012

Approved By: Shirley.Deal

Digitally signed by Shirley.Deal
DN: dc=com, dc=KIEWITPLAZA, ou=Kiewit, ou=Users, ou=Employees, cn=Shirley.Deal, email=Shirley.Deal@kiewit.com
Date: 2012.11.13 15:19:19 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0975**

Date: 11/20/2012

Project: Walnut Creek Energy Park

Subject: STRUC-1-TE-01 Rev 2 5KV BUILDING STRUCTURE

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/21/2012

Comments:

PLEASE NOTE: PAGES 2 AND 4 IN DOCUMENT 21180-FB02-FB06 ARE BEING REPLACED BY "UPDATED 21180-FB02-2" AND "UPDATED 21180-FB02-4" RESPECTIVELY.

Transmittal Form

Deliverable #	Title	Revision	Issue Date
21180-FB01-1-6	21180-FB01-1-6		11/14/2012
21180-FB02-FB06	21180-FB02-FB06		11/14/2012
820-EP-0008-001 - REFERENCE	820-EP-0008-001 - REFERENCE		11/14/2012
820-EP-0015-001-REFERENCE	820-EP-0015-001-REFERENCE		11/14/2012
820-GA-0002-001 - REFERENCE	820-GA-0002-001 - REFERENCE		11/14/2012
820-GA-0003-001 - REFERENCE	820-GA-0003-001 - REFERENCE		11/14/2012
820-GA-0004-0001 - REFERENCE	820-GA-0004-0001 - REFERENCE		11/14/2012
820-ST-0001-001 - REFERENCE	820-ST-0001-001 - REFERENCE		11/14/2012
853-CA-0004-001 - REFERENCE	853-CA-0004-001 - REFERENCE		11/14/2012
853-CC-0003-001-REFERENCE	853-CC-0003-001-REFERENCE		11/14/2012
853-DA-0001-001 - REFERENCE	853-DA-0001-001 - REFERENCE		11/14/2012
RESPONSE TO PLAN CHECK COMMENTS	RESPONSE TO PLAN CHECK COMMENTS		11/14/2012
REVISED 5K STRUCTURAL CALCULATIONS	REVISED 5K STRUCTURAL CALCULATIONS		11/14/2012
UPDATED 21180-FB02-2	UPDATED 21180-FB02-2		11/14/2012
UPDATED FB02-4	UPDATED FB02-4		11/14/2012

Approved By: Shirley.Deal

Digitally signed by Shirley.Deal
DN: dc=com, dc=KIEWITPLAZA, ou=Kiewit, ou=Users, ou=Employees, cn=Shirley.Deal, email=Shirley.Deal@kiewit.com
Date: 2012.11.20 08:18:06 -06'00'

Transmittal Form

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0976**

Date: 11/19/2012

Project: Walnut Creek Energy Park

Subject: VOID Rev 2 VOID

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/20/2012

Comments:

NOT ALL PREVIOUSLY APPROVED DRAWINGS HAVE BEEN CHANGED. ONLY REVISED DRAWINGS ARE BEING INCLUDED IN THIS REVISION.

SUBMITTING FOR REFERENCE ONLY

CBO Group:	CBO Group Description:	CBO Group Rev:
VOID	VOID	2

Number	Title	Rev	Issue Date
Rev Description			
ES-036	ELECTRICAL SCHEMATIC DIAGRAM 480V SWG 1Z-SUS-SWG-01A/B MAIN BREAKER 01A	2	11/9/2012
MODIFIED FOR ALTERNATE POWER FEED			
ES-037	ELECTRICAL SCHEMATIC DIAGRAM 480V SWG 1Z-SUS-SWG-01A/B TIE BREAKER	2	11/9/2012
MODIFIED FOR ALTERNATE POWER FEED			
ES-038	ELECTRICAL SCHEMATIC DIAGRAM 480V SWG 1Z-SUS-SWG-01A/B MAIN BREAKER 01B	1	11/9/2012
MODIFIED FOR ALTERNATE POWER FEED			

Approved By: _____

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0977**

Date: 11/19/2012

Project: Walnut Creek Energy Park

Subject: VOID Rev 0 VOID

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/20/2012

Comments:

CBO Group:	CBO Group Description:	CBO Group Rev:
VOID	VOID	0

Number	Title	Rev	Issue Date
Rev Description			
ES-043	ELECTRICAL SCHEMATIC DIAGRAM 480V SWG FEEDER BREAKER EMERGENCY GENERATOR	0	11/9/2012
ISSUED FOR CONSTRUCTION			

Approved By: _____

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0978**

Date: 11/20/2012

Project: Walnut Creek Energy Park

Subject: STRUC-1-GE-003 Rev 0 APPROVED FABRICATOR APPLICATION

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 12/3/2012

Comments:

A CD CONTAINING THE GE DOCUMENTS HAS BEEN OVERNIGHTED TO STACEY SMITH OF TRB+

Deliverable #	Title	Revision	Issue Date
QUALITY DOCUMENTS	APPROVED FABRICATOR APPLICATION		11/20/2012

Approved By: Shirley.Deal

Digitally signed by Shirley.Deal
DN: dc=com, dc=KIEWITPLAZA, ou=Kiewit, ou=Users, ou=Employees, cn=Shirley.Deal, email=Shirley.Deal@kiewit.com
Date: 2012.11.20 07:41:14 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0979**

Date: 11/21/2012

Project: Walnut Creek Energy Park

Subject: STRUC-1-AG-004 Rev 2 AGATE ARCHITECTURAL ADMIN/CONTROL BUILDING

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/27/2012

Comments:

Transmittal Form

Deliverable #	Title	Revision	Issue Date
M-003- T-24-M-003	CONTROL BUILDING		11/21/2012
M-004 T-24-M-004	CONTROL BUILDING		11/21/2012
RESPONSE TO PLAN CHECK COMMENTS	RESPONSE TO PLAN CHECK COMMENTS		11/21/2012
WALNUT CREEK CONTROL A1	ARCHITECTURAL CONTROL BLDG		11/21/2012
WALNUT CREEK CONTROL A2	ARCHITECTURAL CONTROL BLDG		11/21/2012
WALNUT CREEK CONTROL A3	ARCHITECTURAL CONTROL BLDG		11/21/2012
WALNUT CREEK CONTROL A4	ARCHITECTURAL CONTROL BLDG		11/21/2012
WALNUT CREEK CONTROL A5	ARCHITECTURAL CONTROL BLDG		11/21/2012
WALNUT CREEK CONTROL COVER DIGITAL 8-9-12	WALNUT CREEK CONTROL COVER DIGITAL 8-9-12		11/21/2012

Approved By: Jonathan.Conrad

Digitally signed by Jonathan.Conrad
DN: dc=com, dc=KIEWITPLAZA, ou=REMOTE, ou=KPD, ou=USERS, cn=Jonathan.Conrad, email=Jonathan.Conrad@kiewit.com
Date: 2012.11.21 14:34:51 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0980**

Date: 11/27/2012

Project: Walnut Creek Energy Park

Subject: STRUC-1-5.8 Rev 0 GRIFFITH COMPANY

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/28/2012

Comments:

Deliverable #	Title	Revision	Issue Date
SUBMITTAL PACKAGE 1 11-27-2012	SUBMITTAL PACKAGE 1 11-27-2012		11/27/2012

Approved By: Chris.Anderson

Digitally signed by Chris.Anderson
DN: dc=com, dc=KIEWITPLAZA, ou=REMOTE, ou=KPD, ou=USERS, cn=Chris.Anderson, email=Chris.Anderson@kiewit.com
Date: 2012.11.27 16:35:15 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0981**

Date: 11/28/2012

Project: Walnut Creek Energy Park

Subject: MECH-1-4.0 Rev 7 FIRE PROTECTION CODE REVIEW

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/29/2012

Comments:

Deliverable #	Title	Revision	Issue Date
FPC-530	FIRE PROTECTION DESIGN BASIS DOCUMENT	7	11/28/2012

Approved By: Chris Anderson, P.E.

Digitally signed by Chris Anderson, P.E.
DN: cn=Chris Anderson, P.E., o=Kiewit Power Engineers, ou, email=chris.anderson@kiewit.com, c=US
Date: 2012.11.28 13:19:54 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Transmittal Form

Transmittal Number: **CBO-0982**

Date: 11/29/2012

Project: Walnut Creek Energy Park

Subject: STRUC-1-BM-01 Rev 2 SCR STRUCTURE

Transmitted via e-mail to the selected companies:

- [x] CBO
- [ ] EME
- [ ] HDR
- [ ] KPC
- [ ] KPE

DueDate: 11/30/2012

Comments:

Transmittal Form

Deliverable #	Title	Revision	Issue Date
BRADEN RESPONSE TO CBO PLAN CHECK COMMENTS	BRADEN RESPONSE TO CBO PLAN CHECK COMMENTS		11/29/2012
FA36407-01R4	FA36407-01R4		11/29/2012
FA36407-02R4	FA36407-02R4		11/29/2012
FA36407-03R4	FA36407-03R4		11/29/2012
FA36407-04R4	FA36407-04R4		11/29/2012
FA36407-05R4	FA36407-05R4		11/29/2012
FA36407-06R4	FA36407-06R4		11/29/2012
FA36407-07R4	FA36407-07R4		11/29/2012
TYPICAL PLATFORM DETAIL 01 MODEL 1	TYPICAL PLATFORM DETAIL 01 MODEL 1		11/29/2012
TYPICAL PLATFORM DETAIL 02 MODEL 1	TYPICAL PLATFORM DETAIL 02 MODEL 1		11/29/2012
TYPICAL PLATFORM DETAIL 03 MODEL 1	TYPICAL PLATFORM DETAIL 03 MODEL 1		11/29/2012
TYPICAL PLATFORM DETAIL 04 MODEL 1	TYPICAL PLATFORM DETAIL 04 MODEL 1		11/29/2012
TYPICAL PLATFORM DETAIL 05 MODEL 1	TYPICAL PLATFORM DETAIL 05 MODEL 1		11/29/2012
TYPICAL PLATFORM DETAIL 06 MODEL 1	TYPICAL PLATFORM DETAIL 06 MODEL 1		11/29/2012
WALNUT CREEK SCR STRUCTURAL DESIGN REPORT	WALNUT CREEK SCR STRUCTURAL DESIGN REPORT		11/29/2012
DAVIT ARM DETAILS	DAVIT ARM DETAILS		11/29/2012
DUCT FRAME DETAILS 01	DUCT FRAME DETAILS 01		11/29/2012

Transmittal Form

DUCT FRAME DETAILS 02 DUCT FRAME DETAILS 02 11/29/2012

Approved By: Todd Eiter, P.E.

Digitally signed by Todd Eiter, P.E.
DN: cn=Todd Eiter, P.E., o=Kiewit Power, ou=Lead Electrical Engineer, email=Todd.Eiter@kiewit.com, c=US
Date: 2012.11.29 09:04:07 -06'00'

Shirley M. Deal
Project Manager
Kiewit Power Engineers

Attachment C-4 – Copies of CBO Approvals

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Wednesday, November 28, 2012 4:34 PM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:

GEN-6-30.0 (REV0) (121128).zip

APPROVED: Special Inspector - Nathan Paustian

Download this file 429 KB

Category: -Plan Review APPROVALS

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This message was sent to Becky Wenger, Bob Talley, Butch Miller, Chris Anderson, Christina McConville, Chuck Gipe, Connie Millard, David Linderman, Deborah Gipe, Gene Amrhein, Jay Brown, Kelly Zullig, Kevin Fullerton, Kristine Plankers, Kristofer Kjellman, Shirley Deal, Stacey Smith, and Todd Eiter.

Prefer plain text emails?

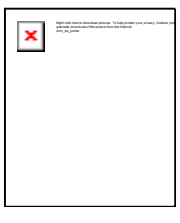
Delivered by Basecamp

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Thursday, November 08, 2012 11:34 AM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:



MECH-1-33.0 (REV1) (121108).zip

CONDITIONALLY APPROVED: Fire Protection

Download this file 5.57 MB

Category: -Plan Review CONDITIONAL APPROVALS

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Prefer plain text emails?

Delivered by Basecamp

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Thursday, November 08, 2012 6:34 PM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:

MECH-1-ICT-01 (REV3) (121108).zip

CONDITIONALLY APPROVED: Cooling Tower Fire Protection

Download this file 10.7 MB

Category: -Plan Review CONDITIONAL APPROVALS

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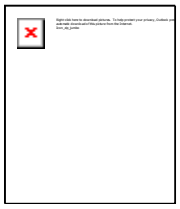
Delivered by Basecamp

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Thursday, November 29, 2012 5:34 PM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:



STRUC-1-5.8 (REV0) (121129).zip

CONDITIONALLY APPROVED: Griffith Company

Download this file 1.1 MB

Category: -Plan Review CONDITIONAL APPROVALS

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Prefer plain text emails?

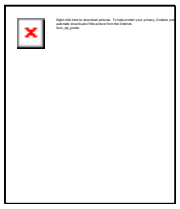
Delivered by Basecamp

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Thursday, November 15, 2012 11:51 AM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:



STRUC-1-91.0 (REV3) (121115).zip

APPROVED: North Turbine Maintenance Pad

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Prefer plain text emails?

Delivered by Basecamp

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Wednesday, November 28, 2012 3:41 PM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:

STRUC-1-AG-004 (REV2) (121128).zip

APPROVED: Agate Architectural Admin / Control Building

Download this file 16.6 MB

Category: -Plan Review APPROVALS

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Prefer plain text emails?

Delivered by Basecamp

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Friday, November 30, 2012 11:15 AM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Follow Up Flag: Follow up
Flag Status: Completed

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:

STRUC-1-BM-01 (REV2) (121129).zip

CONDITIONALLY APPROVED: SCR Structure

Download this file 15.2 MB

Category: -Plan Review CONDITIONAL APPROVALS

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Prefer plain text emails?

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Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Thursday, November 29, 2012 1:09 PM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Follow Up Flag: Follow up
Flag Status: Flagged

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:

STRUC-1-TE-01 (REV2) (121129).zip

APPROVED: 5KV Building Structure

Download this file 108 MB

Category: -Plan Review APPROVALS

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This message was sent to Becky Wenger, Bob Talley, Butch Miller, Chris Anderson, Christina McConville, Chuck Gipe, Connie Millard, David Linderman, Deborah Gipe, Gene Amrhein, Jay Brown, Kelly Zullig, Kevin Fullerton, Kristine Plankers, Kristofer Kjellman, Shirley Deal, Stacey Smith, and Todd Eiter.

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Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Monday, November 05, 2012 1:38 PM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:

TSE-5-DT-01 (REV2) (121105).zip

CONDITIONALLY APPROVED: Fabrication Drawings and Structure Calculations

Download this file 47.9 MB

Category: -Plan Review CONDITIONAL APPROVALS

View all files for this project

This message was sent to Becky Wenger, Bob Talley, Butch Miller, Chris Anderson, Christina McConville, Chuck Gipe, Connie Millard, David Linderman, Deborah Gipe, Gene Amrhein, Jay Brown, Kelly Zullig, Kevin Fullerton, Kristine Plankers, Kristofer Kjellman, Shirley Deal, Stacey Smith, and Todd Eiter.

Prefer plain text emails?

Delivered by Basecamp

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Monday, November 26, 2012 11:49 AM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:

TSE-5-DT-01 (REV2) (121126).zip

APPROVED (revised status): Fabrication Drawings and Structure Calculations

Download this file 47.9 MB

Category: -Plan Review APPROVALS

View all files for this project

This message was sent to Becky Wenger, Bob Talley, Butch Miller, Chris Anderson, Christina McConville, Chuck Gipe, Connie Millard, David Linderman, Deborah Gipe, Gene Amrhein, Jay Brown, Kelly Zullig, Kevin Fullerton, Kristine Plankers, Kristofer Kjellman, Shirley Deal, Stacey Smith, and Todd Eiter.

Prefer plain text emails?

Delivered by Basecamp

Connie.Millard

From: Stacey Smith <notifications@trbplus.basecamphq.com>
Sent: Thursday, November 15, 2012 11:36 AM
To: Connie.Millard
Subject: [Walnut Creek Energy Park] A new file has been uploaded

Project: Walnut Creek Energy Park
Company: TRB and Associates

Stacey Smith uploaded a new file:

TSE-5-DT-02 (REV1) (121115).zip

CONDITIONALLY APPROVED: Structure Details

Download this file 18.6 MB

Category: -Plan Review CONDITIONAL APPROVALS

View all files for this project

This message was sent to Becky Wenger, Bob Talley, Butch Miller, Chris Anderson, Christina McConville, Chuck Gipe, Connie Millard, David Linderman, Deborah Gipe, Gene Amrhein, Jay Brown, Kelly Zullig, Kevin Fullerton, Kristine Plankers, Kristofer Kjellman, Shirley Deal, Stacey Smith, and Todd Eiter.

Prefer plain text emails?

Delivered by Basecamp

Attachment C-5 – Copies of Inspection Requests / Records (GEN-8)

DELEGATE CBO INSPECTION RECORD

Today's Date___10-31-12

Description of Inspection; Structure___ Area:__ Power Block 4 & 5

Hydro Test for power block 4 & 5 Aqueous Ammonia piping that goes from the underground to the skid.

The Work described above conforms to the final approved plans.

Superintendent Signature: ___Frank T._____ Date: _____10-31-12_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:__11-1-12__P.M./~~12:30~~ 2:30____Contact: ___Ryan Seidel___

Overtime Requested:____ NO____ SIGN: ___Ryan Seidel___Cell/Tel. Number:__218-689-4974__

Inspection Results: PASS:_____ REPAIR REQUIRED:_____

Inspector's Comments:

Hydro test complete

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date: 12/1/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-1-2012_____

Description of Inspection; Structure: Pipe Supports_Area: Fire Pump Pad

Inspection is needed for pipe supports at the fire pump pad East and West sides. Fuel gas Compressor pipe support Extension as well as two pipe supported on the south east corner of the building.

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-1-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-1-2012__A.M./P.M._12:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS:_✓_ REPAIR REQUIRED:_____

Inspector's Comments:

Fuel gas pipe support only -

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/1/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date____10-31-2012_____

Description of Inspection; Structure_____ Area:__3___
Pneumatic test the fuel gas line from underground to skid (FGS7772)

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Don F._____ Date: _____10-31-2012____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:__11-01-2012____A.M./P.M._4:00 p.m.__ Contact: __Grear Harwell____

Overtime Requested:____ Yes____ SIGN: ____Grear Harwell____ Cell/Tel. Number:__251-458-0494_____

Inspection Results: PASS:✓ REPAIR REQUIRED:_____

Inspector's Comments:

Test complete at 6:30 PM

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/1/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date____10-31-2012_____

Description of Inspection; Structure_____ Area:__4___
Pneumatic test the fuel gas line from underground to skid (FGS7195)

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Don F._____ Date: _____10-31-2012____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:__11-01-2012____A.M./P.M._4:00 p.m.__ Contact: __Grear Harwell____

Overtime Requested:____ Yes____ SIGN: ____Grear Harwell____ Cell/Tel. Number:__251-458-0494_____

Inspection Results: PASS:_✓_____ REPAIR REQUIRED:_____

Inspector's Comments:

Test complet at 6:30 PM

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date: 11/1/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/1/12_____

Description of Inspection; Structure_____Area:_
WTM-1 Turnover Walkdown Construction to Start-up

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Shrenik Savani_____ Date: ____11/1/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:___11/1/12 (1:00PM.)_____Contact:___Chris Nelson_____

Overtime Requested: YES/NO SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS:_____ REPAIR REQUIRED:_____

Inspector's Comments:

information only
rescheduled 11/6

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date: 11/1/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/1/12_____

Description of Inspection; Structure_____Area:_
SWT-1 Turnover Walkdown Construction to Start-up

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Shrenik Savani_____ Date: ____11/1/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:___11/1/12 (1:00PM.)_____Contact:___Chris Nelson_____

Overtime Requested: YES/NO SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS:_____ REPAIR REQUIRED:_____

Inspector's Comments:

Information Only

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date: 11/1/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date____11-01-2012_____

Description of Inspection; Structure_____ Area:__0___
Storm Drain Head Test

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Don F._____ Date: _____11-01-2012____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:__11-01-2012____A.M./P.M._9:30 p.m.__ Contact: __Grear Harwell____

Overtime Requested:____ NO____ SIGN: ____Grear Harwell____ Cell/Tel. Number:__251-458-0494_____

Inspection Results: PASS:_✓_____ REPAIR REQUIRED:_____

Inspector's Comments:

West section
Visual inspection of leakage
calculated to be within
specs for leakage performed
by EME staff James
Follow up visual am insp.
with Dave h. to verifie
water remained after 12 hrs
second visual with Grear
to verifie water still standing at 24hs

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11-2-12_____
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-2-2012_____

Description of Inspection; Structure: Various_Area: Various

Inspection is needed for pipe supports at the fire pump pad East and West sides.
The Weather Tower foundation
Unit 5 - 6" pad area between the maintenance slab and the CTG foundation.

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-2-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-2-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: ✓ REPAIR REQUIRED:_____

Inspector's Comments:

addition to fire pump slab
also ready to pour

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/2/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date___11/2/12_____

Description of Inspection; Structure_____Area:_
IAS-COM Turnover Walkdown Construction to Start-up

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Shrenik Savani_____ Date: ____11/2/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:___11/2/12 (9:30AM.)_____Contact:___Chris Nelson_____

Overtime Requested: YES/NO SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS:_____ REPAIR REQUIRED:_____

Inspector's Comments:

Info only

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_____11/2/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date_____11/1/2012_____

Description of Inspection; Structure_____ Area:___7__
HYDRO TEST ON SYS FPS-1, ISO'S FPS7810, FPS7815, P&ID 2010-031-PS-470

The Work described above conforms to the final approved plans.

Superintendent Signature: _____ Date: _____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____~~11/3/2012~~ 11/3/12___A.M./P.M. ~~9:00PM~~ ~~2:00~~ 9:00AM___Contact: ___FRANK OR BRIAN CH11___

Overtime Requested: ✓ ~~NO~~ Yes ___ SIGN: _____Cell/Tel. Number: 715 651 KKB

Inspection Results: PASS: ✓ REPAIR REQUIRED:_____

Inspector's Comments:

Passed Hydro 12:35 PM

Note Contractor to provide system test in compliance with NFPA requirements after completion of system

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/3/12
TRB + Associates

Walnut Creek Energy Park California Energy Commission/TRB+ Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/3/2012_____

Description of Inspection; Structure_____FGS Compressor Area
_____Area:_____6_____

Hydro Test on FGS 7901

Inspection Schedule: *One day advance notice required:*

Request Date:_____11-5-2012_____A.M./P.M.__6:00 PM_____Contact:_____Austin Alexander
_____

Overtime Requested:_X_YES/NO__SIGN:_____Cell/Tel.
Number:_____7194949949_____

Jim Hovde

Inspection Results: PASS:_✓_____ REPAIR REQUIRED:_____

Inspector's Comments:

Compressor 1

7901 990# 7:17
960# 7:30
980 7:
1000 7:48 7:58 pass

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11/5/12_____
TRB+Associates

Walnut Creek Energy Park California Energy Commission/TRB+ Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/3/2012_____

Description of Inspection; Structure_____FGS Compressor Area
_____Area:_____6_____

Hydro Test on FGS 7902

Inspection Schedule: *One day advance notice required:*

Request Date:_____11-5-2012_____A.M./P.M.__6:00 PM_____Contact:_____Austin Alexander
_____

Overtime Requested:_X_YES/NO__SIGN:_____Cell/Tel.
Number:_____7194949949_____

Jim Hovde

Inspection Results: PASS:_✓_ REPAIR REQUIRED:_____

Inspector's Comments:

Compressor 2

7902 1040# 8:23
1020# 8:33
1000# 9:42 9:52 pass

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11/5/12_____
TRB+Associates

Walnut Creek Energy Park California Energy Commission/TRB+ Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/3/2012_____

Description of Inspection; Structure_____FGS Compressor Area
_____Area:_____6_____

Hydro Test on FGS 7975

Inspection Schedule: *One day advance notice required:*

Request Date:_____11-5-2012_____A.M./P.M.__6:00 PM_____Contact:_____Austin Alexander
_____

Overtime Requested:_X_YES/NO__SIGN:_____Cell/Tel.
Number:_____7194949949_____

Jim Hovde

Inspection Results: PASS:_✓_ REPAIR REQUIRED:_____

Inspector's Comments:

Comp 2

7975 1560# 9:11 9:21 pass

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11/5/12_____
TRB+Associates

Walnut Creek Energy Park California Energy Commission/TRB+ Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/3/2012_____

Description of Inspection; Structure_____FGS Compressor Area
_____Area:_____6_____

Hydro Test on FGS 7976

Inspection Schedule: *One day advance notice required:*

Request Date:_____11-5-2012_____A.M./P.M.__6:00 PM_____Contact:_____Austin Alexander
_____

Overtime Requested:_X_YES/NO__SIGN:_____Cell/Tel.
Number:_____7194949949_____

Jim Hovde

Inspection Results: PASS:_✓_____ REPAIR REQUIRED:_____

Inspector's Comments:

Comp 1

7976 1540# 9:40 9:50 pass

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11/5/12_____
TRB+Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-5-2012_____

Description of Inspection; Structure: Various_Area: See below

Inspection is needed for L-Shape 6" pad on Power Block #5
Electrical panel foundation add on the south side of the cooling tower
PCM Door landing pads.

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-5-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-2-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS:___✓___ REPAIR REQUIRED:_____

Inspector's Comments:

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/5/12
TRB + Associates

Walnut Creek Energy Park California Energy Commission/TRB+ Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-5-2012

Description of Inspection; Structure FGS Compressor Area
Area: 6

Hydrotest on line number FGS7936-1, FGS7936-2, FGS7916-1 and FGS7908-1. These will all be under one test.

Inspection Schedule: *One day advance notice required:*

Request Date: 11-6-2012 A.M./P.M. 6:00 P.M. Contact: Austin Alexander

Overtime Requested: X YES/NO SIGN: Cell/Tel. Number: (719)4949949

Inspection Results: PASS: ✓ REPAIR REQUIRED:

Inspector's Comments:

1000 # 8:52 9:02 Pass

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/6/12
TRB+Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-06-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation on the north side of the Fuel Gas Building heading west is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-06-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-06-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: ✓ REPAIR REQUIRED: _____

Inspector's Comments:

See attached plan section

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/6/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/6/12_____

Description of Inspection; Structure_____Area:_
FGA-COM Turnover Walkdown Construction to Start-up

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Shrenik Savani_____ Date: ____11/6/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:___11/6/12 (9:00AM.)_____Contact:___Chris Nelson_____

Overtime Requested: YES/NO SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS:_____ REPAIR REQUIRED: ✓

Inspector's Comments:

info only

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/6/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/6/12_____

Description of Inspection; Structure_____Area:_
CPA-1 Turnover Walkdown Construction to Start-up

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Shrenik Savani_____ Date: ____11/6/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:___11/6/12 (9:00AM.)_____Contact:___Chris Nelson_____

Overtime Requested: YES/NO SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS:_____ REPAIR REQUIRED:___✓_____

Inspector's Comments:

info only

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11/6/12_____
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-6-2012_____

Description of Inspection; Structure: Various_Area: See below

Inspection is needed for Pipe supports East side of the air compressor foundation
Instrument panel support next to the recycle water storage tank.
PCM Door landing pads units 1 and 3 East side.

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-6-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-6-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS:___✓___ REPAIR REQUIRED:_____

Inspector's Comments:

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11/6/12_____
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-07-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation on the north side of the Air Compressors and Tank Farm is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-07-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-07-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:

PROGRESS OF GROUND GRID INSTALLATION NORTH OF FIRE SUPPRESSION WATER TANK AND AMMONIA UNLOADING APRON (SEE ATTACHED DRAWING).

* PLEASE ENSURE BACKFILL OF TRENCHES IS COMPLETED PROPERLY.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Howell Kraus Date: 11/7/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date_____11/06/2012_____

Description of Inspection; Structure_____ Area:___7__

HYDRO TEST ON SYS FPS-1, ISO'S FPS7802, FPS7803, FPS7805, P&ID 2010-031-PS-470

The Work described above conforms to the final approved plans.

Superintendent Signature: _____ Date: _____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11/7/2012___A.M./P.M._2:00PM___Contact: ___FRANK OR BRIAN CH11___

Overtime Requested:____ NO_x_ SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS:_(✓)___ REPAIR REQUIRED:_____

Inspector's Comments:
PIPE SPOOLS ADJACENT TO F.W. TANK (NON PRESSURE SECTION)

START TEST 12:51pm 210 psi / TCN (10) MINUTES

STOP TEST 1:01pm 212 psi GA. # 400-009
CAL. DATE: 10/31/12

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/7/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date___11-7-2012_____

Description of Inspection; Structure: Various_Area: See below

Inspection is needed for pipe supports South side of Cooling Tower foundation
Pipe support on the south side of the Air Compressor foundation by the catch basin.
PCM Door landing pads units 4 and 5 East side.
4 – Pipe collars at various locations

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-7-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-7-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: (✓) REPAIR REQUIRED:_____

Inspector's Comments:

1. 4 pipe Supports South of Cooling Tower.
2. 2 pipe Supports @ S.E Corner of Air Compressors.
   - Rebar ok

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/07/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date 11-08-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation on the north side of the Tank Farm is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-08-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-08-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:

Progress of Ground Grid North of Recycle Demin and Treated Water Tanks OK (See attached Drawing for scope)

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/8/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___10/30/12_____

Description of Inspection; Structure_____Area:_
AMS-COM Turnover Walkdown Construction to Start-up
Ammonia storage

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Shrenik Savani_____ Date: ____10/30/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:__10/30/12 11/8/12 (8:00AM.)_____Contact:___Chris Nelson_____

Overtime Requested: YES/NO SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS:_____ REPAIR REQUIRED: (X)

Inspector's Comments:

1. Pullbox for cable has bottom removed min 3R rating now voided.
2. NEED ESD @ EACH END OF APRON (2 REQ'D).
3. Hydrotest piping REQ'D.
4. ELECTRICAL NOT COMPLETE.
5. PROVIDE LADDER TO GET INTO BASIN.
6. Pipe supports incomplete
7. Label tank Aqueous Ammonia and add NFPA placard 704

RECALL WHEN READY

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/8/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date 10/30/12

Description of Inspection; Structure _____ Area: _

WWS-1 Turnover Walkdown Construction to Start-up

Waste Water system.

The Work described above conforms to the final approved plans.

Superintendent Signature: Shrenik Savani Date: 10/30/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: ~~10/30/12~~ ~~(12:00PM.)~~ 11-8-12 10:00 AM Contact: Chris Nelson

Overtime Requested: YES/NO SIGN: _____ Cell/Tel. Number: _____

Inspection Results: PASS: _____ REPAIR REQUIRED: ⊗

Inspector's Comments:

1. Provide Receptical up type @ sample Refrigerator
2. Provide Light ~~Tank~~ work area
3. Finish pipe supports (2)
4. Provide DRAIN plug on DRAIN
5. Install Bug screen on tank vent.
6. Complete tank coating and Painting.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/8/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission*

INSPECTION RECORD

Today's Date 11-8-12

Description of Work Ready for Inspection: Structure: Unit 4 Line Side/Neutral Cubicle Anchors

Epoxy anchor inspection request for the line side/neutral side epoxy anchors. DWG # 2010-031-SF-037 Rev 1.

The Work described above conforms to the final approved plans.

Superintendent Signature: Beau Burns Date: 11-8-12
Kiewit Power Constructors

Inspection Schedule: *One day advance notice required:*

Request Date: 11-9-12 A.M./P.M. 7:00 AM Contact: Adam Volkert

Overtime Requested: YES/NO SIGN: Cell/Tel. Number: 626-626-8766

Inspection Results: PASS: ⊗ REPAIR REQUIRED:

Inspector's Comments:
Unit #4 Line side Cubicle AB's OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/9/12
TRB + Associates Doug Simms (925) 997-3436

DELEGATE CBO INSPECTION RECORD

Today's Date_11/8/12_____

Description of Inspection; Structure: CTP-TNK-03 Area:_Unit 5____
Epoxy anchor bolts on unit 5 CTP-TNK-03 (West side of Unit 5)

The Work described above conforms to the final approved plans.

Superintendent Signature: _Frank Takavitz__ Date: _11/8/12_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:11/8/12___1:30 P.M.____Contact: Aaron Layne_____

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:_507-398-5367_____

Inspection Results: PASS:_✓_ REPAIR REQUIRED:_____

Inspector's Comments:
16 ABS's 6" Depth OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/9/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date 10/29/12

Description of Inspection; Structure Area:
CWT-1 Turnover Walkdown Construction to Start-up
Circulating water.

The Work described above conforms to the final approved plans.

Superintendent Signature: Shrenik Savani Date: 10/29/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11/9/12 (11:30 AM) ~~10/29/12 (8:00AM.)~~ Contact: Chris Nelson

Overtime Requested: YES/NO SIGN: Cell/Tel. Number:

Inspection Results: PASS: REPAIR REQUIRED: ⊗

Inspector's Comments:

1. ADD 2 GROUNDS TO EACH SUCTION PUMP HOUSINGS 3 MOTORS w/ 2 GRNDS EACH
2. ADD UNISTUT SUPPORT FOR CONDUITS ON SOUTHSIDE OF DULLEAN.
3. PROVIDE ACCESS TO ~~FO~~ ERM CABINET
4. ADD CAP TO High point VALVE ADJ. TO SCAL (piping).
5. ATTACH VALVE SUPPORT STAND BETWEEN SUCTION PUMPS (TO FRAMING BELOW)
6. ADD CONDUIT SUPPORT AT NORTH FLEX CONDUIT OF NORTH MOTOR
7. PROVIDE ACCESS TO MOTOR TERM BOXES FOR INSPECTION.
8. LB'T' BOX COVER MISSING AT CENTER MOTOR.
9. INSTALL GROUND RODS AND ATTACHE LIGHTNING PROTECTION LEADS TO GRID.
10. PULL CANS BELOW C.T. RISERS TO BE NEMA 4X BOX DUE TO OVER FLOW ON RISER.
11. INSTALL STAIR LIGHTING + C.T. LIGHTING W/ LIGHTNING ARRESTORS ATOP FIXTURES.
12. OPEN LB'T' ADJ. TO FAN GEAR BOX (EAST CELL) AND PLUG DUMMY LEG.
13. MISSING PROPER MOTOR BASES GROUNDS, TYP.
14. FINISH FLEX GROUND BONDING JUMPERS ON MOTOR CONDUITS
15. CONFIRM LARGE BORE PIPE ON STEEL FRAME OF EXCHANGERS DOES NOT NEED U BOLTS.
16. INSTALL P. RELIEF DRAIN BUG SCREENS PER NOTE 1 ON DWG
17. INSTALL CAP ON DRAIN OF 961101 (AT WWT PIPING)
18. BOLTS TOO SHORT ON DRAIN FLANGE AND GRAB SAMPLE STATION.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/9/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date 11/8/2012

Description of Inspection; Structure _____ Area: 8
HYDRO TEST ON SYS TCF, ISO'S TCF7516-1, TCF7516-2, P&ID 2010-031-PS-531

The Work described above conforms to the final approved plans.

Superintendent Signature: _____ Date: _____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11/9/2012 A.M./P.M. ~~9:00AM~~ 1:45pm Contact: FRANK OR BRIAN CH11

Overtime Requested: NO SIGN: _____ Cell/Tel. Number: _____

Inspection Results: PASS: X REPAIR REQUIRED: _____

Inspector's Comments:

Hydro Test Chem manifold for Cooling Tower:
START TEST: 1:41 pm 165 psi Gauge #400-009 cal 10/31/12
STOP TEST: 1:51 pm 165 psi OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Lowell Bond Date: 11/9/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date_____11/9/2012_____

Description of Inspection; Structure_____ Area:___6__
HYDRO TEST ON SYS AMS-COM, ISO'S, AQA7847, AQA7848, AQA7850, AQA7856, AQA7857, P&ID 2010-031-PS-780

The Work described above conforms to the final approved plans.

Superintendent Signature: _____ Date: _____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:__11/9/2012__ A.M./P.M._ 2:30pm___Contact: ___FRANK OR BRIAN CH11___

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS: (X) REPAIR REQUIRED:_____

Inspector's Comments:
Hydro TEST AQA 006 Ammonia Piping System @ TANK AREA. (Complete).

TEST TO 225 PSI / HOLD 10 min

START TEST 3:01 pm 233 psi GA #400-009 Cal 10/31/1

STOP TEST 3:11 pm 233 psi

OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/9/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-9-2012_____

Description of Inspection; Structure: Various_Area: See below

Concrete - Electrical risers 1- west side of Air Compressor foundation and 1- NE corner of Admin Building
Concrete - ladder pads at Recycle Water Storage Tank

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-9-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-9-2012__A.M./P.M._9:00 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: (X) REPAIR REQUIRED:_____

Inspector's Comments:
1. (2) Elect risers, 1 @ Air Comp. West side, 1 @ N.E. Corner of Admin Bldg.
2. (1) Stoop @ Recycle Water Tank

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/9/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-09-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation on the north side of the Tank Farm / Admin Building is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-09-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-09-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:
PROGRESS OF GROUND GRID @ NORTH SIDE OF ADMIN BUILDING OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/9/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11/6/12_____

Description of Inspection; Structure_____Area:_
CPA-1 Turnover Walkdown Construction to Start-up

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Shrenik Savani_____ Date: ____11/6/12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:___11/12/12 (1:00PM.)_____Contact:___Chris Nelson_____

Overtime Requested: YES/NO SIGN: _____Cell/Tel. Number:_____

Inspection Results: PASS:_____ REPAIR REQUIRED:_____

Inspector's Comments:
Not Ready Re schedule When Complete

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/12/12
TRB + Associates

INSPECTION RECORD

Today's Date 11-12-12

Description of Work Ready for Inspection: Structure: Switchyard Platform Anchors

Epoxy anchor inspection request for the switchyard platform epoxy anchors. DWG # 2010-031-SF-158 Rev 0.

The Work described above conforms to the final approved plans.

Superintendent Signature: Beau Burns Date: 11-12-12
Kiewit Power Constructors

Inspection Schedule: *One day advance notice required:*

Request Date: 11-13-12 A.M./P.M. 10:00 AM Contact: Adam Volkert

Overtime Requested: YES/NO SIGN: Cell/Tel. Number: 626-626-8766

Inspection Results: PASS: (X) REPAIR REQUIRED:

Inspector's Comments:

1. UNIT #4: SF6 BREAKER PLAT FORM ANCHOR BOLTS

(4) 3/4 Φ x 14 1/2" EMBEDMENT RE 500 EPOXY exp 5/13

OK

2. UNIT #3: SF6 BREAKER PLAT FORM ANCHOR BOLTS

(4) 3/4 Φ x 14 1/2" EMBEDMENT HE500 EPOXY exp 4/13

OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/13/12
TRB + Associates Doug Simms (925) 997-3436

DELEGATE CBO INSPECTION RECORD

Today's Date 11-13-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation on the south and east side of the Cooling Tower is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-13-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-13-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:

1. GROUND GRID EXTENSION FROM CHEM. FEED BASIN TO HEATEXCHANGER. OK
2. GROUND GRID @ SWITCHYARD NORTH FENCE THRU @ FINGER ROADS 1, 2, 3 + 4 OK.
3. GROUND GRID @ DEMIN TANK (SOUTH SIDE), TREATED WATER TANK (SOUTH SIDE). OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/13/12
TRB + Associates

WALNUT CREEK ENERGY PARK

California Energy Commission/TRB+ Associates

DELEGATE CBO INSPECTION RECORD

Today's Date____11-9-2012_____

Description of Inspection; Structure: Admin Building Area:_____

Fire Protection Inspection system in Admin Building

The Work described above conforms to the final approved plans.

Superintendent Signature: Mike Huffhines Date: 11-9-2012
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:___11-13-**2012**___A.M./P.M._9am___Contact: ___Mike Huffhines

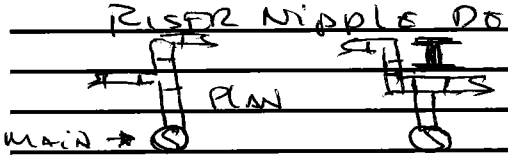
Overtime Requested:____ NO_x___ SIGN: _____Cell/Tel. Number:_6023709678/9132382166_____

Inspection Results: PASS:_____ REPAIR REQUIRED: (X)

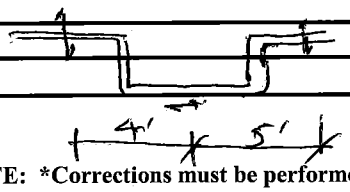
Inspector's Comments:

FIRE SPRINKLERS:

1. PROVIDE 4 WAY BRACE ON RISER AT WAREHOUSE.
2. PROVIDE MANUFACTURERS CUT SHEET FOR FLEXIBLE COUPLINGS. 11/14 OK
3. RELOCATE TRANSVERSE BRACE ABOVE LOBBY CEILING TO BE ADJACENT TO LONGITUDINAL BRACE (6'-0" +/- ANY)
4. OBTAIN APPROVAL FOR AS-BUILT PIPING OFFSET RISER NIPPLE DETAIL @ 3 LOCATIONS.



5. RELOCATE LONGITUDINAL BRACE AT WAREHOUSE LOOP TO BE ADJACENT TO TRANSVERSE BRACE



6. INSTALL RELIEF VALVE
7. INSTALL ALARM BELL.
8. INSTALL PARTIALLY SPRINKLERED BLDG SIGN.
9. INSTALL INSP. TEST + DRAIN SIGN.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/13/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date11/13/12___

Description of Inspection; Structure Fuel Gas Bldg Area:_6____
Epoxy Large Bore Supports

The Work described above conforms to the final approved plans.

Superintendent Signature: Frank Takavitz_____ Date: _11/13/12_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:11/13/12____9:00_A.M..____Contact: Aaron Layne_____

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:_507-398-5367_____

Inspection Results: PASS:_____ REPAIR REQUIRED: X

Inspector's Comments:
NOT READY, Reschedule when READY

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: _____ Date: 11/13/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-13-2012_____

Description of Inspection; Structure: Various_Area: See below

1 Concrete - Electrical risers north of Aqueous Ammonia Tank
2 Concrete – Pipe support at Fire Water Storage Tank
3 Concrete – Pipe cleanout Collars

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-13-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-13-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: ☒ REPAIR REQUIRED:_____

Inspector's Comments:
1. OK
2. OK
3. OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/13/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date11/13/12___

Description of Inspection; Structure Air Compressor Pad Area:_6____

1 Epoxy Large Bore Supports

2. Closed Cooling Water Pipe Supports

3.

The Work described above conforms to the final approved plans.

Superintendent Signature: Frank Takavitz_____ Date: _11/13/12_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:11/13/12____10:00_A.M..____Contact: Aaron Layne_____

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:_507-398-5367_____

Inspection Results: PASS:_(X)_ #2 REPAIR REQUIRED:_____

Inspector's Comments:

1 (2) Pipe Supports @ Air Comp. Pad (East Side) Not Ready, Reschedule when Ready.

2. (2) Pipe Supports @ West Side of Head Tank 6" Embed (4) Bolts Each 3/4" Φ

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/13/12
TRB + Associates

INSPECTION RECORD

Today's Date_11-14-12_____

Description of Work Ready for Inspection: Structure: ___Switchyard Platform Anchors

Epoxy anchor inspection request for the switchyard platform epoxy anchors. DWG # 2010-031-SF-158 Rev 0.

The Work described above conforms to the final approved plans.

Superintendent Signature: Beau Burns_____ Date: _11-14-12_____
Kiewit Power Constructors

Inspection Schedule: *One day advance notice required:*

Request Date: __11-14-12_____ A.M./P.M.__10:00 AM_____ Contact:_____Adam Volkert_____

Overtime Requested:__YES/NO__ SIGN:_____Cell/Tel. Number:__626-626-8766

Inspection Results: PASS:__(X)__ REPAIR REQUIRED:_____

Inspector's Comments:
UNIT #5 (4) EPOXY ANCHORS FOR SF6 BREAKER
14 1/2" Embedment RE500 EPOXY.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/14/12
TRB + Associates Doug Simms (925) 997-3436

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date____11-9-2012_____

Description of Inspection; Structure: Cooling Tower Building Area:_____

Fire Protection Inspection on the Cooling Tower Structure

The Work described above conforms to the final approved plans.

Superintendent Signature: Mike Huffhines Date: 11-9-2012
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:___11-14-**2012**___A.M./P.M._9am___Contact: Mike Huffhines

Overtime Requested:____ NO_x___ SIGN: _____Cell/Tel. Number: 626-626-8741/9132382166

Inspection Results: PASS:_____ REPAIR REQUIRED: X

Inspector's Comments:

1. Provide 3'-0" Radius For Clearspace Around Fire Dept. Connections.
2. System Riser Detail shows 1'-0" From Slab to P.O.C. / Flex coupling 0" A.B.
3. Wiring For swing check valve not complete, For Tamper etc.
4. Flow Alarm Bell not Installed
5. Provide Nameplate with Restaurant Attachment sim. w/ control main etc. signs.
6. Provide Brass covers on F.D.C.'s (2) Req'd.
7. Drain Cup Not installed plumb.
8. Pressure switch installed Horizontally, Verify Allowed By Listing.
9. Pressure Switches Not Wired.
10. Provide Door sign For "Cooling Tower Sprinkler Control Building"
11. Provide Landing For out swinging Door. Min. 3'-0"
12. Install Exterior Light Adjacent to Door.
13. Tighten A.B. For Pipe Bracing Adj. To Building.
14. 4 way seismic Brace Not Connected to pipe @ same locations 3'-6" apart.
15. Tighten All Thread Rods at ends of laterals to touch pipe
16. Cell #3 missing (1) Longitudinal Brace, Show As Built plan For other Braces.
17. Cell #1, Insp Test To Be Located Away From top of motor and same size as pipe
18. Attach Insp. Test Tag w/ Corr. Resistant material (wire).
19. Min. 1" Insp. Test and extend to approved location.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/14/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-14-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation on the **north side of the cooling tower** complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-14-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-14-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: _____ REPAIR REQUIRED: (X)

Inspector's Comments:

1. Lightning Down Conductors to be connected to Ground Rods in accordance with NFPA 780 4.13.1.1
2. Cooling Tower Sump motors to be connected to Ground Grid system.
3. Progress of Ground Cable installation ok

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record [signature] Date: 11/14/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-13-2012_____

Description of Inspection; Structure: Various_Area: See below

1. Concrete – Plant Sump West side of Heat Exchangers
2. OIL WATER SEPERATOR ELECT. SUPPORTS UNIT 2, 4+5

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-13-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-14-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: (✓) REPAIR REQUIRED:_____

Inspector's Comments:

1. HEAT EXCHANGER SUMP WALL REBAR OK.
2. ELECT PAD REBAR UNITS 2, 4 + 5 OK,

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/14/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-14-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation to the **switchyard inner fence** is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-14-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-14-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: _____ REPAIR REQUIRED: ✓

Inspector's Comments:
NOT READY Reschedule when Complete

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/14/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-14-2012_____

Description of Inspection; Structure: Various_Area: See below

Concrete – Cooling tower ladder pad and Various pipe supports 11:30am
Grout – Intercooler #4 6:00am

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-14-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-15-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: X REPAIR REQUIRED:_____

Inspector's Comments:
1. Cooling Tower Ladder Pad Rebar – OK.
2. Cooling Tower AFES Seismic Brace Footing Rebar OK
3. Unit #4 Fuel Gas Pipe Support – OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/15/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-15-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation on the switchyard inner fence is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-15-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-15-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:

1. INNER FENCE GROUNDS COMPLETE - OK
2. GROUND STINGERS AT PERIMETER FENCE (EAST SIDE) COMPLETE
3. GROUND GRID BETWEEN UAT AND UNIT #5 OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Date: 11/15/12
TRB + Associates

Walnut Creek Energy Park California Energy Commission/TRB+ Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11/15/2012

Description of Inspection; Structure FGS COMPRESSOR AREA Area: 6

EPOXY ANCHOR INSPECTION REQUEST.
LINE# FGS7936 → 12-PSCL-FGS-082, 12-PSCL-FGS-077, 12-PSCL-FGS-083
12-PSCL-FGS-078, 12-PSCL-FGS-080
LINE# FGS7905. SUPPORT # 12-PSCL-FGS-085, 12-PSCL-FGS-086

Inspection Schedule: *One day advance notice required:* IF REQUEST IS TOO SHORT OF NOTICE, PLEASE INSPECT ON 11/16/2012.

Request Date: 11/15/2012 A.M./P.M. 12:00 Contact: FRANK CHERNE

Overtime Requested: YES/NO SIGN: Cell/Tel. Number:

Inspection Results: PASS: (X) REPAIR REQUIRED:

Inspector's Comments:

1. GAS DRYERS SUPPORTS FOR PIPING (12) ANCHORS 3/4" Φ x 6" EPOXY ANCHORS FOR 3 PIPE SUPPORTS RE500 EXP 6/13
2. DRY AIR TANK PIPE SUPPORTS FOR 2 LOCATIONS (8) ANCHORS 3/4" x 6" DEPTH RE 500 EXP 6/13
3. CCW TANK PIPE SUPPORT FOR 1 LOCATION S.W. CORNER (4) ANCHORS. 3/4" Φ x 6" DEPTH RE 500 EXP 6/13

ADDED:

4. PIPE SUPPORT AT EAST SIDE OF FIRE PUMP (4) ANCHORS 8" EMBEDMENT 3/4" Φ RE500 EPOXY
5. PIPE SUPPORTS FOR EVAP. COOLER (4) ANCHOR BOLTS EACH 3/4" Φ X 6" ANCHOR EMBEDMENT UNITS 2, 3, 4, + 5
6. SULFURIC ACID PIPE TRAY SUPPORTS (2) W/ 4 BOLTS EACH. 3/4" Φ X 6" EMBEDMENT RE500 EXP 6/13
7. COOLING TOWER PIPE SUPPORTS (2) W/ 4 BOLTS EACH. 3/4" Φ x 6" DEPTH RE 500 EXP 6/13

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/15/12
TRB+Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date 11/14/12

Description of Inspection; Structure_____ Area: Coolint Tower Structure

Walk Down of Cooling Tower Structure

The Work described above conforms to the final approved plans.

Superintendent Signature: Dave Phipps Date: 11/14/12
Kiewit Power Group

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-16-2012 A.M./P.M. 9:00 a.m. Contact: Dave Phipps

Overtime Requested: NO SIGN: Ryan Seidel Cell/Tel. Number: (661) 979-2798

Inspection Results: PASS:_____ REPAIR REQUIRED: ⊗

Inspector's Comments:

1. PROVIDE FLAME SPREAD CERTIFICATE FOR DRIFT ELIMINATOR
Kic 2. PROVIDE TEST FOR Vibration SWITCH operation.
3. INSTALL LB-T COVERS ON CONDUIT ADJACENT TO gearbox. TYPICAL.
4. TIGHTEN Liquid TIGHT CONNECTORS to GEAR BOX.
Kic 5. PROVIDE "CONFINED SPACE" SIGNAGE AT EACH ACCESS HATCH.
6. PERFORM LOAD TEST FOR DAVIT ARM
7. PROVIDE Name plate info PER NFPA 214 ON TOWER.
8. USE S.S. BOLTS, NUTS AND WASHERS ON RISER piping.
9. Finish change out OF BOLTS Below WATER line to 316 grade MIN.
10. INSTALL Lights on Cooling TOWER STAIRS AND LADDER.
11. Finish Lightning Protection ATOP Light Fixtures on Tower.
12. INSTALL 4 ground Rods at corners of Cooling Tower
13. Remove Lightning ATTACHMENTS TO MOTOR FRAMES
14. CONNECT EQUIPMENT GROUNDS ON MOTOR CASES.
15. Chem FEED TRAY TO BE ATTACHED TO S.S. STRUT. (GALV. USED).
16. Chem FEED pipe supports (Below WATER line to BE STAINLESS STEEL.
17. BOND LADDER TO GROUND GRID AT WEST END of Cooling TOWER.
18. Anchor bolts FOR J BOX BRACKETS on North SIDE of C.T. TOBE S.S.
19. INSTALL TRASH SCREENS./GROUNDS
20. CONFIRM STINGER CABLES FOR 4160V. SUMP MOTORS Connected to grid.
21. CONNECT STAIR FOR SUMP PLATFORM to grounding system
22. LANDING FOR SUMP PLATFORM to BE 3'-0" DEPTH MINIMUM.
23. INSTALL pipe SUPPORT Below SUMP PLATFORM @ North SIDE.
24. MISSING CONDUIT SUPPORTS AT pull BOX on North SIDE of SUMP.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Lowell T Brown Date: 11/16/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date 11-16-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation in the switchyard for the fence and platform steel is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-16-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-16-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X)* REPAIR REQUIRED: _____

Inspector's Comments:

1. Grounding complete including temp fence panels*
* Braided connection at west end of yard broken.

*Platform steel incomplete (framing) missing ladder at west SF6 platform.

* Permanent platforms for GSU's not complete (not installed)

* Permanent platforms for UAT transformers not complete (not installed).

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/16/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date____11-16-2012_____

Description of Inspection; Structure_____ Area:__5___
Epoxy anchor bolts for the VBV Servo Valve Accumulator Supports

The Work described above conforms to the final approved plans.

Superintendent Signature: ____Frank T._____ Date: _____11-16-2012____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:__11-16-2012____A.M./P.M._2:30 p.m.___Contact: __Ryan Seidel____

Overtime Requested:____ NO____ SIGN: ____Ryan Seidel____Cell/Tel. Number:__218-689-4974_____

Inspection Results: PASS: (X) REPAIR REQUIRED:_____

Inspector's Comments:
Unit #5 VBV Accumulator Supports (2) 8 Bolts
3/4" ϕ 14" L w/ 9" Embed using Hilti RD 500
Exp Date 8/13 OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/16/12
TRB + Associates

WALNUT CREEK ENERGY PARK *California Energy Commission/TRB+ Associates*

DELEGATE CBO INSPECTION RECORD

Today's Date 11/14/12

Description of Inspection; Structure_____ Area: Coolint Tower Structure

Walk Down of Cooling Tower Structure

The Work described above conforms to the final approved plans.

Superintendent Signature: Dave Phipps Date: 11/14/12
Kiewit Power Group

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-16-2012 A.M./P.M. 9:00 a.m. Contact: Dave Phipps

Overtime Requested: NO SIGN: Ryan Seidel Cell/Tel. Number: (661) 979-2798

Inspection Results: PASS:_____ REPAIR REQUIRED: X

Inspector's Comments:

1. PROVIDE FLAME SPREAD CERTIFICATE FOR DRIFT ELIMINATOR
2. PROVIDE TEST FOR Vibration SWITCH OPERATION.
3. INSTALL LB-T COVERS ON CONDUIT ADJACENT TO GEARBOX. TYPICAL.
4. TIGHTEN LIQUID TIGHT CONNECTORS TO GEAR BOX.
5. PROVIDE "CONFINED SPACE" SIGNAGE AT EACH ACCESS HATCH.
6. PERFORM LOAD TEST FOR DAVIT ARM
7. PROVIDE NAME PLATE INFO PER NFPA 214 ON TOWER.
8. USE S.S. BOLTS, NUTS AND WASHERS ON RISER PIPING.
9. FINISH CHANGE OUT OF BOLTS BELOW WATER LINE TO 316 GRADE MIN.
10. INSTALL LIGHTS ON COOLING TOWER STAIRS AND LADDER.
11. FINISH LIGHTNING PROTECTION ATOP LIGHT FIXTURES ON TOWER.
12. INSTALL 4 GROUND RODS AT CORNERS OF COOLING TOWER
13. REMOVE LIGHTNING ATTACHMENTS TO MOTOR FRAMES
14. CONNECT EQUIPMENT GROUNDS ON MOTOR CASES.
15. CHEM FEED TRAY TO BE ATTACHED TO S.S. STRUT. (GALV. USED).
16. CHEM FEED PIPE SUPPORTS (BELOW WATER LINE TO BE STAINLESS STEEL.
17. BOND LADDER TO GROUND GRID AT WEST END OF COOLING TOWER.
18. ANCHOR BOLTS FOR J BOX BRACKETS ON NORTH SIDE OF C.T. TO BE S.S.
19. INSTALL TRASH SCREENS.
20. CONFIRM STINGER CABLES FOR 4160V. SUMP MOTORS CONNECTED TO GRID.
21. CONNECT STAIR FOR SUMP PLATFORM TO GROUNDING SYSTEM
22. LANDING FOR SUMP PLATFORM TO BE 3'-0" DEPTH MINIMUM.
23. INSTALL PIPE SUPPORT BELOW SUMP PLATFORM @ NORTH SIDE.
24. MISSING CONDUIT SUPPORTS AT PULL BOX ON NORTH SIDE OF SUMP.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: Lowell T Brown Date: 11/16/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-19-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation at the Fire Pump House is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-19-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-19-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:
GROUND GRID PROGRESS ADJACENT TO FIRE PUMP BUILDING PROGRESS OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/19/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-19-2012_____

Description of Inspection; Structure: Various_Area: See below

Concrete – Treated Water storage tank and DI Water Storage tank ladder pads.
Grout – None

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-19-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-19-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS:___(✓)___ REPAIR REQUIRED:_____

Inspector's Comments:

1. LADDER PAD FOR TREATED WATER TANK REBAR OK
2. LADDER PAD FOR D.I WATER STORAGE TANK REBAR OK.
3. UNIT #4 ELECT CONDUIT SUPPORT PAD REBAR OK
4. GAS COMPRESSOR YARD (2) PIPE SUPPORT PADS REBAR OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/19/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date_11/17/12_____

Description of Inspection; Epoxy Anchor Bolts Structure_Fuel Gas Separator Area:_6 (Fuel Gas Yard)

The Work described above conforms to the final approved plans.

Superintendent Signature: _Frank Takavitz__ Date: _11/17/12_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:_11/19/12 9:00A.M.___Contact: Aaron Layne_____

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:_507-398-5367_____

Inspection Results: PASS: X REPAIR REQUIRED:_____

Inspector's Comments:

1. 1 PIPE SUPPORT @ N.W. CORNER OF CCW HEAD TANK S.O.G. (4) ANCHORS 6" EMBED 3/4" Φ HILTI RE500 EXP 6/13 OK

2. 2 PIPE SUPPORTS FOR PIPE TO AIR TANKS S.W. CORNER OF CCW TANK S.O.G. (8) ANCHORS 6" EMBED 3/4" Φ HILTI RE500 EXP 6/13 OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/19/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-19-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation at the cooling tower is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-19-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-19-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:
S.E. CORNER OF COOLINGTOWER GROUND GRID OK
AND TIE-IN TO HEAT EXCHANGER

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 4/19/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-20-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation at the fire pump house and west of the admin building is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-20-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-20-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:
PROGRESS OK @ ARCH ADJ TO FIRE WATER PUMP ONLY

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/20/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date_11/20/2012_

Description of Inspection; Structure_____ Area:_Cooling Tower_
Walk Down of Cooling Tower Structure.

The Work described above conforms to the final approved plans.

Superintendent Signature: _David Phipps_ Date: _11/20/2012_
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:_11/20/2012__A.M./P.M._7:30 A.M._Contact: _David Phipps_

Overtime Requested:____ NO X SIGN: _____Cell/Tel. Number:_661-979-2798_

Inspection Results: PASS:_____ REPAIR REQUIRED: X

Inspector's Comments:
ICT ITEMS ONLY:

1. PROVIDE PLANS FOR MANUFACTURER'S INFO PER NFPA 214

2. PROVIDE FLAME SPREAD CERTIFICATE FOR DRIFT ELIMINATOR (FILL)

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/20/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date_11/21/2012_

Description of Inspection: Structure_____ Area: Water Treatment Building
Water Treatment Building – Fire Protection

The Work described above conforms to the final approved plans.

Superintendent Signature: David Phipps Date: 11/21/2012
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11/21/2012 A.M./P.M. 8:30AM Contact: David Phipps

Overtime Requested: X NO ____ SIGN: _____Cell/Tel. Number: 661-979-2798

Inspection Results: PASS:_____ REPAIR REQUIRED: (X)

Inspector's Comments:

1. Missing Extra sprinkler heads in spare box
2. Install seismic straps on beam clamps at 4 way brace on top of riser.
3. Install seismic safety straps on beam-clamps to flanges, or drill through beam flange or stiffener plates.
4. Install mid riser clamp and inspector test and drain.
5. Perform flush test
6. Perform hydro test.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/21/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date_11/21/2012_

Description of Inspection: Structure_____ Area:Gas Compressor Building
Gas Compressor Building – Fire Protection

The Work described above conforms to the final approved plans.

Superintendent Signature: David Phipps Date: 11/21/2012
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:11/21/2012 A.M./P.M. 8:00AM Contact: David Phipps

Overtime Requested: X NO ____ SIGN: _____Cell/Tel. Number: 661-979-2798

Inspection Results: PASS: (X) REPAIR REQUIRED:_____

Inspector's Comments:

1. Missing 5 NOZZELS in spare cabinet.
2. Install main S.O.V. signage.
3. Missing main drain valve sign.
4. missing Inspector test and drain valve sign.
5. Perform Flush for system.
6. Perform Hydro for system.
7. Alarm bell to be installed at S.E. corner bldg. to door
8. FDC bracket missing top clamp.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/21/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-19-2012_____

Description of Inspection; Structure: Various_Area: See below

Concrete – WCF Tray pipe supports at the tank farm.
Grout – Cooling water skid Unit #5

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-19-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-20-2012__A.M./P.M._5:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: (X) REPAIR REQUIRED:_____

Inspector's Comments:

1. 5 pipe supports for chemical feed pipe rack @ raw water tank (east side) ok

2. (1) slab on grade at GRS filter yard for metering equipment ok

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/21/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-26-2012_____

Description of Inspection; Structure: Various_Area: See below

Concrete – WCF Tray pipe supports at the tank farm (3 of 7). Water Treatment east door stoop

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-26-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-26-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: (✓) REPAIR REQUIRED:_____

Inspector's Comments:

1. 3 PIPE SUPPORTS FOR CHEMICAL TRAY REBAR OK
2. 1 WTB EAST DOOR STOOP REBAR OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/26/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date_11/27/12_____

Description of Inspection; Structure_Large Bore Supports Area:_6____
Epoxy Anchor Bolts in the Fuel Gas Yard, south of the Fuel Gas building

The Work described above conforms to the final approved plans.

Superintendent Signature: _Frank Takavitz_ Date: _11/27/12_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:11/28/12 7:00A.M.____Contact: Aaron Layne_____

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:_507-398-5367_____

Inspection Results: PASS:_(X)_ REPAIR REQUIRED:_____

Inspector's Comments:

1. 1 EPOXY ANCHOR PIPE SUPPORT BASE OF MANIFOLD
4 3/4 Φ x 6" AB'S W/ RE500 EPOXY

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/27/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-27-2012_____

Description of Inspection; Structure: Various_Area: See below

Concrete – WCF Tray pipe supports at the tank farm (1 of 7). Gas compressor pipe support at the sump area.

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-27-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-27-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS: (X) REPAIR REQUIRED:_____

Inspector's Comments:

1. ROBAR FOR PIPE SUPPORT @ RAW WATER TANK OK,
2. ROBAR FOR VENT SUPPORT 3X3 @ CONDENSATE TANK OK
3. CONDUIT RISER @ N.W. CORNER OF COOLING TOWER OK

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/28/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-27-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation around the Admin building as well as the installation on the south side of generators #3 and #4 is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-27-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-27-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: (X) REPAIR REQUIRED: _____

Inspector's Comments:

1. GROUND GRID WEST OF ADMIN BLDG PROGRESS OK
2. 1000 MCM GROUND HAS BEEN CONNECTED TO GRID FOR UNIT #3 AND #4 FOR ISO-PHASE INCOMING PWR CABINET.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/27/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-28-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation along the north road into the Ammonia Tank, Air compressor, and Fire pump area is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-28-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-28-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: ✓ REPAIR REQUIRED: _____

Inspector's Comments:

Area from Air Compressors to Amm. tank.

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/28/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date_11/27/12_____

Description of Inspection; Structure_Large Bore Supports Area:_6____
Epoxy Anchor Bolts in the Fuel Gas Yard, south of the Fuel Gas building

The Work described above conforms to the final approved plans.

Superintendent Signature: _Frank Takavitz_ Date: _11/27/12_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:11/28/12 8:00 7:00A.M.____Contact: Aaron Layne_____

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:_507-398-5367_____

Inspection Results: PASS:_✓_____ REPAIR REQUIRED:_____

Inspector's Comments:

3 supports 3/4 A.B 6" imbed 12 anchors
FGS 7936

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11/28/12_____
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-27-12

Description of Inspection; Structure___ Area:__ Power Block 5

Pneumatic Test for power block 5 Fuel Gas piping that goes from the underground to the skid.

The Work described above conforms to the final approved plans.

Superintendent Signature: ___Frank T._____ Date: _____11-27-12_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:__11-29-12__P.M./4:30____Contact: ___Ryan Seidel___

Overtime Requested:____ Yes____ SIGN: ___Ryan Seidel___Cell/Tel. Number:__218-689-4974__

Inspection Results: PASS: ✓ REPAIR REQUIRED:_____

Inspector's Comments:

1220 psi 5:36' Pass

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/29/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date 11-29-12

Description of Inspection: Structure N/A Area: BOP

The Ground Grid installation along the north road heading west of the Admin building out to the Cooling Tower is complete and ready for inspection.

The Work described above conforms to the final approved plans.

Superintendent Signature: Ed Satlowski Date: 11-29-12
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date: 11-29-12 A.M./P.M. 2:30 P.M. Contact: Ed Satlowski

Overtime Requested: ____ YES/NO ____ SIGN: _____ Cell/Tel. Number: 217-299-2322

Inspection Results: PASS: ✓ REPAIR REQUIRED: _____

Inspector's Comments:

Main Road between unit 2+1

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record: [signature] Date: 11/29/12
TRB + Associates

DELEGATE CBO INSPECTION RECORD

Today's Date___11-29-2012_____

Description of Inspection; Structure: Various_Area: See below

Concrete – Fuel gas pipe supports and various pipe collars 11:30am
Grout – Intercooler #4 at 6:00am

The Work described above conforms to the final approved plans.

Superintendent Signature: ___BEAU BURNS_____ Date: __11-29-2012_____
Kiewit Power Constructors

Inspection Schedule: ***One day advance notice required:***

Request Date:____11-30-2012__A.M./P.M._11:30 AM_Contact:_BEAU BURNS / MINTER STALLWORTH__

Overtime Requested:____ NO____ SIGN: _____Cell/Tel. Number:___626-991-3255_____

Inspection Results: PASS:_✓_____ REPAIR REQUIRED:_____

Inspector's Comments:

NOTE: *Corrections must be performed, inspected and approved prior to continuing work in affected area.*

Inspector of Record:_____ Date:_11-30-12_____
TRB + Associates

Attachment C-6 – Non-Conformance Report Log

Kiewit

NON-CONFORMANCE LOG

PROJECT Walnut Creek Energy Park **JOB #** 37-15395

DATE 12/01/2012

Item No.	KPC NCR No.	DATE INITIATED	DATE CLOSED	DESCRIPTION OF NCR	DISPOSITION = Repair, Rework, Use-As-Is, etc.
001	NCR-001	6/17/2011	6/27/2011	Air entrainment value low on Fire Pump Foundation	Use-As-Is
002	NCR-002	12/5/2011	1/17/2012	Piles were installed with rebar cages less than 1/2 the length of the piles	Use-As-Is
003	NCR-007	12/16/2011	3/19/2012	Unit #1 pile did not meet refusal criteria	Use-As-Is
004	NCR-008	12/16/2011	3/19/2012	Unit #2 piles did not meet refusal criteria	Use-As-Is
005	NCR-009	12/16/2011	3/19/2012	Unit #3 piles did not meet refusal criteria	Use-As-Is
006	NCR-015	6/25/2012	7/3/2012	ECM Unit 3 Anchor Bolt Damage	Repair
007	NCR-016	7/17/2012	7/24/2012	GSU #1 North Wall Blockout Elevation	Rework

Attachment C-7 – CBO Proof of Payment (GEN-3)

Walnut Creek Energy Park (05-AFC-2C)
CBO Proof of Payment (GEN-3)
November 2012 Reporting Period

Check information

Check number	300000093	Currency	USD
Payment date	11/01/2012	Amount paid	82,511.25
Check encashment	11/05/2012	Cash discount amount	0.00

Check recipient

Name	TRB and Associates
City	San Ramon
Payee's country	US
Regional code	CA