2019 DATA REGISTRY REQUIREMENTS MANUAL

FOR THE 2019 BUILDING ENERGY EFFICIENCY STANDARDS

TITLE 24, PART 6, AND ASSOCIATED ADMINISTRATIVE REGULATIONS IN PART 1.

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The Building Energy Efficiency Standards (Energy Standards) were first adopted and put into effect in 1978 and are updated periodically. The Energy Standards are a unique California asset and have benefitted from the conscientious involvement and enduring commitment to the public good of many people and organizations along the way. The 2019 Energy Standards development and adoption process continued that long-standing practice of maintaining Energy Standards with technical rigor, challenging but achievable design and construction practices, public engagement, and full consideration of stakeholder knowledge and opinions. The 2019 Energy Standards revisions were conceptualized, evaluated, and executed through the dedicated work of Energy Commission staff and consultants.

This Data Registry Requirements Manual was created by Energy Commission staff including Maziar Shirakh, PE; Todd Ferris; Michael Shewmaker, Alexis Smith, Jeff Miller, PE; Ronald Balneg, and RJ Wichert. Other key technical staff contributors included Payam Bozorgchami, PE; Simon Lee; Rashid Mir, PE; Dee Anne Ross; Joe Loyer; Tav Commins; and Danny Tam. Christopher Meyer, Manager of the Building Standards Office, provided overall guidance to the staff and consultants. Efficiency Division Deputy Director Dave Ashuckian, PE and Deputy Division Chief Christine Collopy provided policy guidance. Rebecca Westmore, Galen Lemei and Matt Chalmers provided expert legal counsel.

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ABSTRACT

Public Resources Code Section 25402 was enacted in 1975 as part of the enabling legislation establishing the California Energy Commission and its basic mandates. This section requires the Energy Commission to adopt, implement, and periodically update energy efficiency standards for both residential and nonresidential buildings.

The Building Energy Efficiency Standards must be cost effective based on the life cycle of the building, must include performance and prescriptive compliance approaches, and must be periodically updated to account for improvements in efficiency technology. Accordingly, the Energy Commission has adopted and periodically updated the Energy Standards (codified in Title 24, Part 6, of the California Code of Regulations) to ensure that building construction, system design and installation achieve energy efficiency goals and preserve outdoor and indoor environmental quality.

California Title 24, Part 6 Building Energy Efficiency Standards compliance documents are utilized to enforce the Energy Standards requirements during the design, construction or installation, and field verification phases. However, unlike the Building Energy Efficiency Standards, compliance documents are not adopted regulation, but are approved by the Energy Commission to be used to demonstrate compliance with the Energy Standards. The significant difference being that while the Building Energy Efficiency Standards may only be substantially altered through the rulemaking process, the compliance documents may be altered and approved as needed. The Data Registry Requirements Manual (this manual), is a compliance document that is approved by the Energy Commission and is not considered regulation. The intent of this manual is to give a data registry provider a clear detailed description of the intended compliance with the Building Energy Efficiency Standards, Reference Joint Appendix 7.

The 2019 Energy Standards include requirements for compliance documents to be electronic documents registered by Residential or Nonresidential Data Registries utilizing Energy Commission-approved specifications for standardized document layouts, standardized Extensible Markup Language (XML) -based data inputs, and standardized data transmission protocols. Data Registries are required to collect information to confirm an applicant’s professional credentials and may authorize password-protected Data Registry accounts with associated electronic signature authority to qualified users. Compliance documents that are completed and electronically signed by authorized users are subsequently signed digitally by the Data Registries enabling use of digital certificate technology to validate the authenticity of these documents after they are submitted to enforcement agencies or other parties to the construction project.

Each data registry provider is required to submit an application for Energy Commission approval of their proposed Data Registry following the adoption of the Building Energy Efficiency Standards. Energy Commission-approved Data Registries are expected to provide energy code compliance document registration services to the public, retain a copy of each registered document, and make registered documents available to authorized users. Contingent upon approval of a document repository by the Energy Commission, each newly-registered compliance document is transmitted to an Energy Commission-managed document repository for retention for use as evidence in legal
proceedings, for complying with public information requests, and as a resource for building energy efficiency research.

This Data Registry Requirements Manual (DRRM) provides additional detailed information and explanations regarding the functional and technical aspects of the requirements given in Reference Joint Appendix JA7. This manual is intended as a resource for Data Registry Providers to aid in the design and implementation of software procedures and user interface features for their Data Registries that meet the requirements of Reference Joint Appendix JA7.

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1 Introduction

1.1 Purpose and Scope

The 2019 Reference Joint Appendix JA7 specifies required functional and technical elements for Residential and Nonresidential Data Registries that provide services to authorized Data Registry users and receive data to produce, register, retain, and distribute copies of the Building Energy Efficiency Standards (Energy Standards) compliance documents required by California Title 24, Part 6.

This Data Registry Requirements Manual (DRRM) provides additional detailed guidance regarding the functional and technical aspects of the requirements given in Reference Joint Appendix JA7. Data Registry Providers may refer to this Manual for additional guidance beyond what is specified in Reference Joint Appendix JA7 for implementation of software procedures and user interface features for their Data Registries.

Note: At the time of publication of this DRRM there are no approved Nonresidential Data Registries. At such time as the Energy Commission approves a Nonresidential Data Registry, additional information will be included in this DRRM as a similar resource for implementing the Nonresidential Data Registry requirements.

1.2 Documents Relied Upon

This Data Registry Requirements Manual relies upon information found in the following documents:


1.3 Definitions for Terminology used in this Manual

Definitions for some terms used in this Data Registry Requirements Manual may be found in the following documents as detailed below:

• 2019 Title 24, Part 1, Standards Section 10-102
• 2019 Title 24, Part 6, Standards Section 100.1
• 2019 Title 24, Part 6, Reference Joint Appendix JA1
• 2019 Title 24, Part 6, Reference Joint Appendix Section JA7.2
2 Standardized Data and Electronic Documents

2.1 Overview

The Building Energy Efficiency Standards (Energy Standards) are administered and enforced utilizing compliance documents specific to each of the phases of a construction project. The Certificate of Compliance is applicable to the design phase of the project and is submitted to the enforcement agency by the person responsible for the building/system design at the time of application for the building permit. The Certificate of Installation is applicable to the installation/construction phase of the project and is posted, or made available to the enforcement agency by the person responsible for the installation/construction after the installation/construction has been completed. The Certificate of Verification is applicable to the HERS verification phase of the project and is posted, or made available to the enforcement agency by the HERS Rater who performed the verification services. The Certificate of Acceptance is applicable to the acceptance testing phase of a nonresidential project and is posted, or made available to the enforcement agency by the Acceptance Test Technician who performed the acceptance test.

To standardize the documents created by multiple Data Registries and multiple compliance software tools, the 2019 Energy Standards specify use of standardized schemas for each of the compliance documents, and require that documentation created by permit applicants, building designers, building construction contractors, and HERS Raters shall be registered by a Data Registry approved by the Energy Commission prior to submittal of the documents to the enforcement agency. Adobe Acrobat Portable Document Format (PDF) format compliance documents are produced by a single-point web service maintained by the Energy Commission referred to as the Compliance Report Generator (also called Report Generator or RG). The RG enforces compliance with the standardized schemas for each of the compliance documents as part of the document registration process.

Note: the requirement for registration of nonresidential compliance documents is contingent upon approval of nonresidential Data Registry(s) by the Energy Commission as specified by Energy Standards Section 10-103.

2.2 Report Generator (RG) Web Service

The RG receives standardized document data exchange files from Energy Commission-approved software applications and Data Registries, and produces the document registration package required to complete the registration of compliance documents in Data Registries. The RG provides standardized reporting services for the following:
California Building Energy Code Compliance (CBECC) Residential (CBECC-Res) compliance software and all third-party vendor users of CBECC-Res.

CBECC Nonresidential (CBECC-Com) compliance software and all third-party vendor users of CBECC-Com.

Residential Data Registry compliance document registration software operated by Residential Registration Providers that are also HERS Providers.

Nonresidential Data Registry compliance document registration software operated by Nonresidential Registration Providers. Note: the requirement for registration of nonresidential compliance documents is contingent upon approval of Nonresidential Data Registry(s) by the Energy Commission as specified by Energy Standards Section 10-103.

The RG is a web-based, service-oriented application implemented using the Windows Communication Foundation, a distributed computing framework that runs in Windows IIS 7 (Internet Information Service). It requires a Windows Server 2008 (minimum) operating environment and is accessed via specific Uniform Resource Identifiers (URI) that allows remote clients to interact with the instance of the service that is requested. A Secure Socket Layer (SSL) connection is required and provides communication security over the Internet.

The RG is implemented using Representational State Transfer (ReST) architecture style principles and is accessed using a single HTTP POST method call. This means that the instructions and data sent to the server in the URI request will be interpreted and processed to return a single response in one round trip from the client to the server and back. The Request and Response data are streams. No other type access is implemented or planned.

The RG application and connected database can run on a properly configured Windows Server (2008 or later). The current implementation is deployed through Infrastructure as a Service (IaaS), a basic cloud computing service model. In this case, which is the most common type, the "computer" on which the application is running is a "virtual machine" that is controlled by a hypervisor. The hypervisor is a software platform that controls pools of computing resources for processing, storage, and networking.
2.3  **RG Versioning Procedures:**

To allow for changes to the standardized compliance document schemas and XSL templates utilized by the RG, the deployment of the RG web service is segregated into separate instances of the RG operating on separate servers at separate URLs as follows:

- **RG Development Site**
  The RG development site is accessible only to Energy Commission staff and technical contractors. This instance of the RG is used for initial testing of new and revised XML schema definition language (XSD) and Extensible Stylesheet language (XSL) files used by the RG prior to making the revised files available to the Data Registries.
• **RG Test Site**
  The RG test site is accessible by any Registration Provider that has been approved by the Energy Commission, or by any prospective Registration Provider being considered for approval by the Energy Commission. This instance of the RG is used for testing Data Registry user interfaces and Data Registry document registration results as part of the Data Registry approval process. This site is also used for vetting revisions to XSD and XSL files prior to release of new RG software versions to the RG production site.

• **RG Production Site**
  The RG production site is accessible by any Energy Commission-approved Data Registry Provider. This instance of the RG is used for production of documentation that can be registered and used for submittal to enforcement agencies.

When revisions to existing standardized document schemas or XSL templates become necessary, the following procedures should be adhered to, to provide for adequate functional testing by technical staff responsible for RG maintenance, and to allow for vetting of the revisions by participating Registration Providers prior to deployment of the revised files for use for production of registered compliance documents.

### 2.3.1 Version Scope and Numbering Convention

When revision to existing standardized document schemas or XSL templates becomes necessary, Energy Commission staff and technical consultants will identify in writing the affected file names and the changes that are to be made to these files. Once the version scope has been determined and documented, any further changes to the scope should not be made except as described in Section 2.3.5. The new version should be identified by incorporating the schema version number determined according to the policies described in Section 2.5.4. The numbering convention and examples are described below.

**Figure 2-2. RG and Document Schema Version Numbering Convention**

<table>
<thead>
<tr>
<th>Text included in RG URL</th>
<th>Title 24 Energy Standards Version Year</th>
<th>RG and Schema Major Version Number</th>
<th>RG and Schema Minor Version Number</th>
</tr>
</thead>
<tbody>
<tr>
<td>DocsV</td>
<td>2019</td>
<td>x</td>
<td>xxx</td>
</tr>
</tbody>
</table>

Examples:
The numeric digits represented in the numbering convention should be sequential, beginning with DocsV2019.1.000 for the first major version, progressing through DocsV2019.1.999 for subsequent minor versions. For the second major version the numbering begins with DocsV2019.2.000 progressing through DocsV2019.2.999 for subsequent minor versions, etc. The major version is a number series starting at 1 with no leading zeroes and no limit on the number of digits. The minor version is fixed at three digits with the leading zeroes showing as applicable (e.g. 001, 002, 003, etc.)

Note: Major and minor versioning policies are described in Section 2.5.4.

When updates are made to the Energy Standards, the year associated with the new update will be incorporated into the numbering convention (e.g., for the compliance documents applicable to the 2019 update to the Title 24, Part 6, Standards, use: DocsV2019.x.xxx).

2.3.2 Version Development Stage

Once the scope of a batch of revisions for a new version has been identified and documented, Energy Commission staff and technical consultants should coordinate to make the changes to all applicable files including the “pseudocode” and layout in document design files, XSD schema files, and XSL template files. Any XSD or XSL files used directly by the RG that are changed must be checked/tested using the RG development site, to confirm the data validation and ensure the functionality is correct for all affected documents. When testing confirms all changes are validating and the functionality conforms to expectation, these new files can be deployed to the RG testing site for vetting by the Data Registries.

2.3.3 Version Testing Stage

Release of a new batch of revisions to the RG testing site should be accompanied by communications to all affected Data Registry Providers giving a listing of all changed files, a description of the changes, and the RG Docs version number for the batch of revisions.

Release of a new batch of revisions to the RG testing site should also be accompanied by a commit of the revised files to the Energy Commission’s subversion (SVN) repository, hosted at Unfuddle.com, thus making the revised files available for use by Data Registry Providers and providing a method for revision tracking and version control. Additional information about the repository and its content is given in Section 2.5 and Appendix B.

Additionally, the Internet address (URL) for the testing site of the new version should be revised to incorporate the updated RG Docs Version number for the new batch as shown in the examples below. This URL for the testing site should remain the same throughout the vetting/testing of the new version, and remain the same after the vetted new version has been deployed/released to the RG
production site. The URL for the test site should remain active/available during the testing and also after release of the new version to the production site. When a subsequent newer version must be released to the RG testing site, the URL that is made obsolete by the release of the new Testing site version should be removed from availability.

Backward compatibility for use of previous versions of the files used by the RG (previous RG Docs version numbers) will not be maintained. All calls to the RG will be required to use the current URL, thus will be required to use only the current versions of the XSD and XSL files deployed to the RG.

An example URL for RG Docs Version number DocsV2019.1.000 follows:

https://beesreporting.energy.ca.gov/DataRegistryTestDocsV2019.1.000/DRReportingService.svc/

When the next batch of revisions is released, the URL should be incremented, thus:

https://beesreporting.energy.ca.gov/DataRegistryTestDocsV2019.1.001/DRReportingService.svc/

Data Registry Providers should implement the new revisions into their Data Registry software then perform testing to confirm their revised XML data files validate and function correctly with the new RG Docs version files. If further revisions or corrections to any of the new RG Docs version files is needed, further-revised files can be deployed to the RG testing site and also committed to the Energy Commission SVN repository described above in Section 2.3.3 such that testing can continue using the further-revised files. Alternatively, files for which testing found additional problems may be removed entirely from the version batch. Regardless of whether there were further changes made to files in the version batch, the RG Docs version number should not be changed for the version batch in process. A testing period of two weeks is recommended to allow sufficient time for the Registration Providers to implement the revisions and test them. Testing periods longer or shorter than two weeks may be used if needed and agreed to by the Energy Commission staff and affected Data Registry Providers. When vetting/testing by the Data Registries of the new RG Docs version is completed, the files can be deployed to the RG production site.

2.3.4 Version Deployment to Production Stage

Release of a new batch of revisions to the RG production site should be accompanied by communications to all affected Data Registry Providers advising them that the production site will be updated to use the new RG Docs version. A final listing of all changed files, including a description of the changes, and the RG Docs version number for the batch of revisions will be posted on the Energy Commission SVN repository for reference. The final list of changes may be the same information as what was distributed when the batch was released to the test site but, if files were removed from the revision batch, or if there were additional modifications made during vetting/testing with the registries, this list of changes should be updated to list only the changes that were made.
The URL for the RG production site should never change. When a new RG Docs version is released to the production site, the tested/vetted version at the test site is committed to the instance of the RG available at the production site URL.

2.3.5 Urgent or Emergency "Patch" Modifications to RG Versioning Procedures

When there is an urgent need to make modifications to the scope of the revisions in an RG versioning procedure for which work is already in progress by Energy Commission staff or technical consultants, Energy Commission project managers must determine whether or not to modify the scope of the revisions contained in the version, taking into account the type of urgency, and the consequences of interrupting the process flow for the current versioning work. Three general categories of considerations that are applicable to determining the appropriate course of action for these urgent situations are summarized below in Sections 2.3.5.1, 2.3.5.2, and 2.3.5.3.

2.3.5.1 Modification of the Scope of a Version in the Development Stage

In the beginning of the development stage, before the schemas have been generated, negative impacts to the versioning procedure are minimal. In the beginning of the development stage, when a modification to the scope of a version is necessary, Energy Commission staff modifies the written scope for the batch of revisions in the version and distributes the revised scope information to the persons affected by the change in scope.

In the later parts of the development stage, all the changes for a batch have been made to the base schema and the document schemas, and the schemas have been committed to the development SVN site. At this stage work may have begun on updating the XSL documents, so there may be significant negative impacts if changes are made to the completed files included in the batch for the versioning procedure. At this point the new schema version is “locked in,” but the new version has not been released to the Providers for testing, so negative impacts affect only Energy Commission staff and the Energy Commission technical contractors assigned to perform the revision work for the new version. Possible negative impacts include added project costs for redoing work already completed, and additional challenge in keeping track of the changing version scope that can lead to confusion or errors. Project time and budget may be lost when changing the scope of a version in the later parts of the development stage since both XSL and XSD files may have to be revised again, and the schemas will have to be regenerated before XSL work can resume.

In the later parts of the development stage, when a modification to the scope of a version is necessary, Energy Commission staff modifies the written scope and specification of the batch of revisions contained in the new version and distributes the revised scope information to the persons affected by the change in scope.
2.3.5.2 Modification of the Scope of a Version in the Testing Stage

In the testing stage, all the changes for the batch of revisions have been completed for the base schema, document schemas, and the XSL documents, all of which have been committed to the testing SVN site and are available to the Data Registry Providers to use. At this point, the Data Registry Providers may have invested their time and resources into incorporating the revisions into their user interfaces and other document registration software processes. Therefore, the possible negative impacts affect Energy Commission staff, technical contractors assigned to perform the revision work, and Data Registry Provider technical staff. Negative impacts to Data Registry Providers increase in proportion to their completion status and the complexity of the scope of the revisions. Negative impacts to all parties include added project costs for redoing already completed work, and additional challenges in keeping track of the changing version scope that can lead to confusion or errors. Significant project time and budget may be lost when changing the scope of a version in the testing stage as the change affects the Data Registry User Interface software, XSL and XSD files. Additionally, the schemas will have to be regenerated before XSL work can resume.

When determining whether or not to allow a modification to the scope of the version during the testing phase, the Energy Commission project manager must take into account the schema versioning policies described in Section 2.5.4. If evaluation finds the request for a non-backward compatible change to be trivial or too disruptive, it will be added to the list of changes for the next regular major release. If evaluation finds the request for a non-backward compatible change to have a high issue severity or a very low disruptiveness, then final approval of the non-backward compatible change requires input from representatives of all stakeholders that use the affected schemas. If approved, the change will be implemented.

In the testing stage, when a modification to the scope of a version is necessary, Energy Commission staff modifies the written scope and specification of the batch of revisions in the version and distributes the revised scope information to the persons affected by the change in scope.

2.3.5.3 Deploying an Emergency “Patch” to a Version in the Production Stage

In the production stage, all revisions for the version have been completed, the changes have been implemented and vetted by the Data Registry Providers, and the new version has been committed to the production instance of the RG. Thus, the completed version is “live” and available for use by the public for completing compliance documentation for posting or making available to enforcement agencies. When an issue or error that requires a revision is found in the production version of the RG, the urgency can be extreme since it may prevent the forward progress or approval of building projects in California.

Determining the appropriate course of action in response to a request for an urgent revision to the production version of the RG must take into account the schema versioning considerations described
in Section 2.5.4. When the severity of the error is major, a patch may be warranted to resolve the urgent issue. A patch could be an immediate repair that is only a temporary solution, or may only partially resolve a problem. Patches to the production version must be backward compatible.

Patches should be implemented only when approved by the Energy Commission project manager. Patches may take the form of informal or temporary changes made by Data Registries to their user interfaces or to their document registration procedures; or the patch may be a change to the production version of the RG software made by Energy Commission staff or technical contractors. After deployment of a patch, immediate follow-up actions by Energy Commission staff should document the details of the patch that was implemented, then the needed revision work that addresses the issue completely should be initiated according to the versioning procedures described in Sections 2.3.1 through 2.3.4, and Section 2.5.4.

2.3.5.4 Patches to RG software

The following information should be compiled by the responsible Energy Commission project manager, and made available to technical consultants or staff when determining to make an emergency patch to the production version of the RG software:

a. XML data file(s) that were sent to the RG that triggered the problem that requires the patch. Alternatively, provide the date/time of the error in order to enable referencing the XML in the RG log.

b. A written description of the problem.

c. If applicable, a written description of the proposed fix submitted by the person requesting the patch (e.g. a solution may have been proposed by a Data Registry technical person, or by the Energy Commission’s responsible technical contractor or staff).

d. Written direction from the responsible Energy Commission project manager directing the technical contractor or staff to proceed with the patch.

Patches to the production version of the RG software must be backward compatible. If the resolution requires a revision that is not backward compatible, the RG software must be revised according to the versioning procedures described in Sections 2.3.1 through 2.3.4, and Section 2.5.4. If another versioning procedure is in progress, refer to Sections 2.3.5.1 or 2.3.5.2 for further direction.

2.3.5.5 Patches to Data Registry Software

When a temporary patch to a Data Registry’s user interface or document registration software can be utilized to fix severe problems associated with the production version of the RG software, the following information should be compiled by the Energy Commission project manager, and made
available to the applicable Data Registry technical staff, the Energy Commission technical consultants, and Energy Commission staff:

a. XML data file(s) that were sent to the RG that triggered the problem that requires the patch. Alternatively, provide the date/time of the error in order to enable referencing the XML in the RG log.

b. A written description of the problem.

c. If applicable, a written description of the proposed fix submitted by persons requesting the patch (e.g. a solution may have been proposed by a Data Registry technical person, or by the Energy Commission responsible technical contractor or staff).

d. Written direction from the responsible Energy Commission project manager directing Data Registry staff to proceed with the patch.

Patches to Data Registry software that uses the production version of the RG software must be backward compatible. If the issue resolution requires a revision that is not backward compatible, the RG software must be revised according to the versioning procedures described in Sections 2.3.1 through 2.3.4, and Section 2.5.4. If another versioning procedure is in progress, refer to Sections 2.3.5.1 or 2.3.5.2 for further direction.

2.4 Compliance Document Design Files (Appendix A)

Appendix A contains a listing of the compliance document design files utilized for 2019 Title 24, Part 6 residential compliance document development. The Energy Commission project manager may grant access privileges for Data Registry Providers, Energy Commission staff, and technical contractors to view the current versions of each file in the relevant SVN file repository hosted at Unfuddle.com at the following URL:

https://cecbees.unfuddle.com/svn/cecbees_cecrescompliantedocdesignstwentynineteen/

The compliance document design files contained in Appendix A specify the basic requirements for the document data content and the graphical representations of the data reported on the document. These basic requirements guide the creation of the compliance document schemas and XSL files utilized by the RG. The information contained in each of the compliance document design files is organized into three sections/categories which are described in Section 2.4.1, Section 2.4.2, and Section 2.4.3. An example of the contents of a compliance document design file is given at the end of Appendix A.
2.4.1 Graphical Layout

The first section in the compliance document design file is the graphical layout section which describes the graphical representations for the sections contained in the completed compliance document, but without any representation of user-specific data that would otherwise be required to be shown in the data fields on a completed document. This graphical layout, along with the user instructions described below in Section 2.4.2, is published (for information only) on the Energy Commission website in conjunction with the publishing of the *Residential Compliance Manual*.

2.4.2 User Instructions

The second section in the compliance document design file is the user instructions section, which is provided in order to educate users of the Data Registries and to facilitate data collection by users in the field. The instructions are organized according to the section and field numberings used in the relevant sections of the graphical layout described in Section 2.4.1.

2.4.3 Data Field Definitions and Calculations (Pseudocode)

The third section in the compliance document design file is the Data Field Definitions and Calculations (pseudocode) section. Specification for allowable values for data fields, and specification for calculations and rules for allowable data responses are shown in data fields to provide guidance for creation of XML Schemas and XSL templates required for RG functionality.

2.4.4 Versioning

The latest version of a compliance document design file (MS Word docx format) is maintained by the Energy Commission Standards development staff. RG software functional issues that require resolution, and the revisions implemented to resolve the issues are tracked by Energy Commission staff. When new RG Doc version revisions are completed, and the new RG Docs version is posted to the RG test site, the new versions of the compliance document design files are committed to the SVN repository for reference by Data Registry technical staff. The Energy Commission project manager may grant access to view the contents of the SVN file repository to persons other than Data Registry Provider staff to enable relevant activities such as Energy Standards stakeholder education materials preparation, and Energy Standards update reviews. If needed, previous versions of a compliance document design file can be recalled for viewing using the SVN repository’s version control functionality.

2.5 Compliance Document XML Schemas (XSD) (Appendix B)

Appendix B contains a listing of the XML Schema files utilized for the 2019 Title 24, Part 6, residential compliance document development. The Energy Commission project manager may grant access
privileges for Data Registry Providers, Energy Commission staff, and technical contractors to view the current versions of each file in the relevant SVN file repository hosted at Unfuddle.com at the following URL:

https://ceceees.unfuddle.com/svn/ceceees_cecresrgtestingtwenty nineteen/

The schema files provide the basis for determining whether data submitted to the RG for production of PDF compliance documents are valid. Data Registries are expected to configure their user interfaces to receive valid data from authorized users of the Registry. Data Registries are expected to perform a validation check of the document data prior to sending a call to the RG for a PDF report for the document. The RG database contains a copy of the current version of the schema for each compliance document and uses the current schema file to check for valid data as a prerequisite to processing requests from Data Registries for a completed PDF report.

Version control is an essential means of recording the state of a software source code at different times during its development and revision phases. It allows for rolling back to previous versions when needed. For example if a defect is discovered in XML schemas that have been released, it is desirable to be able to return to a previous version that doesn’t have the defect. The XML schemas are code generated originally from Microsoft SharePoint (a team collaboration software tool) schema lists, with the use of schema workbooks and macro code. Therefore version control needs to be applied to the SharePoint schema lists and the source code used to generate the schemas. Section 2.5 describes the inputs, intermediary products, final XML schema files, and how versioning is applied to them.

2.5.1 SharePoint Schema Lists

2.5.1.1 Purpose

The SharePoint schema lists are the original and only source of data for generated XML schemas required for creation of registered compliance documents. All entries are made in the SharePoint schema lists. They contain columns for defining the terms and all required XML schema parameters, and columns for linking terms to other terms in the Standards Data Dictionary (SDD). The SharePoint schema lists are exported to special schema generation excel workbooks and macro code is run to generate the XML schemas using these workbooks.

2.5.1.2 Versioning

Any version of a SharePoint schema list can be saved as a template with content. Then if there is a need to roll back to a previous version, the SharePoint schema list for that version can be regenerated from the template.
2.5.2 Schema Generation Microsoft Excel Workbooks and Macros

2.5.2.1 Purpose
The schema generation workbooks and macros are used to generate all of the required XML schemas from the SharePoint lists. The workbooks are loaded with the latest SharePoint schema lists, then one macro is run to generate the SDD base schema set, and another macro is run to generate compliance document schemas.

2.5.2.2 Versioning
When a major or minor version of the library of schemas is released, the processed schema generation workbooks and the version of the collection of macros used to generate the schemas should be bundled in a Zip file and committed to the 2019 RG - Res Source SVN repository in a folder called SchemaGenerationSource.

2.5.3 XML Schemas for SDD Base Set and Compliance Document Schemas

2.5.3.1 Purpose
The SDD base schemas and compliance document schemas provide data specification for the XML files required when a compliance document is registered. The XML schemas are then used to validate XML files sent to the RG and sent to the Energy Commission Document Repository. Note: The Energy Commission has not yet developed the document repository. Validation of XML files at the document repository will not be required until the Energy Commission develops and approves the document repository.

2.5.3.2 XML Schema Version Attribute
Every SDD base set schema and compliance document schema has a version attribute which contains a major version number followed by a period separator followed by a three-digit minor version number followed by “SDD” appended.

2.5.3.3 Schema Generation Code Version
Every schema also records the version of the ddtools macro used to generate the schema. This is found at the top of the schema in the last documentation element before any element or type definitions. Ddtools### is the filename which appends three digits for the incremental version number. It is a set of software macros which includes those macros used to generate the residential SDD base schema and the compliance document schemas.

2.5.3.4 Schema Versioning Procedures
When the schemas are generated from the workbooks using ddtools macros, the version attribute is loaded with the schema version stored in the model workbook and the ddtools version is recorded in the documentation element.
Every compliance document schema also has in the payload element an attribute called ComplianceDocumentSchemaVersion. When a compliance document XML file is sent to the RG, it is validated against the latest released version of the schemas. When validation is complete the RG stores the schema version used to validate the XML in the ComplianceDocumentSchemaVersion attribute.

### 2.5.3.5 SVN Version Control

The schemas are stored in SVN source code control. If needed, previous versions of an XML schema can be recovered using SVN version control functionality. However, if the purpose is to roll back to a previous version and then begin further revisions, this should be done using version control as described in Section 2.5.1 SharePoint Schema Lists.

### 2.5.4 Policies for Major and Minor Versioning

#### 2.5.4.1 Major Versioning Policy

Assuming there are changes that need to be incorporated into the schemas more frequently than the Title 24, Part 6, Standards three-year update cycle, major version releases may occur on a regular schedule such as once a year. The Energy Commission staff will determine the schedule and inform stakeholders when versions are scheduled for release.

#### 2.5.4.2 Backward Compatible Minor Version Policy

Revisions that are backward compatible generate a minor version release and can be made at any time as they provide an improvement without disrupting existing processing. Versions containing only backward compatible changes are assigned the next minor version number e.g., if current version is V1.000 the next minor release would be assigned V1.001.

#### 2.5.4.3 Examples of Backward Compatible Changes to Existing Schemas

a. Adding optional elements to a complex type.

b. Adding one or more new enumeration constants to a type.

c. Changing a numeric type from one decimal place to two decimal places.

d. Any changes to documentation tags such as appinfo display term will always be backward compatible because the schema parsers do not look at documentation tags.

#### 2.5.4.4 Use Case: Backward Compatible Minor Version Release

a. Official versions of all schemas are released with schema version number V1.000.

b. Data Registry Providers implement changes to support generating XML files compliant with V1.000.
c. Two months later, Data Registry "Provider A" requests one of the following changes:
   - Extend an enumeration with an additional value for a particular compliance document.
   - Add an optional element to a type definition for a particular compliance document.
   - Change decimal type to increase the number of decimal places.

d. Revision is approved because it is backward compatible and released as version V1.001.

e. The Data Registry of Provider A implements V1.001 changes and submits a valid XML file that includes the change to the RG, which validates against V1.001. The RG then loads "V1.001" into the Payload attribute ComplianceDocumentSchemaVersion.

f. The Data Registry of Provider B does not implement the change because they do not need to exercise the change in V1.001. They submit an XML to the RG which also validates against V1.001 and the RG loads V1.001 into the Payload attribute ComplianceDocumentSchemaVersion.

2.5.4.5 Non-Backward Compatible Major Version Policy
Non-backward compatible changes are disruptive because they break the previous version of the schema. Therefore requests for revisions that are not backward compatible are evaluated before they can be approved.

2.5.4.6 Issue Severity of Non-backward Compatible Changes
Non-backward compatible change issue severity is based on how serious the problem is that will be corrected with the change. Issue severity ranges from minor non-data changes such as improved naming or correcting spelling to correction of major errors in data correctness or completeness. The more severe the data integrity problem that will be fixed with the change, the more likely it will be approved by the Energy Commission project manager.

2.5.4.7 Disruptiveness of the Non-backward Compatible Change
Non-backward compatible change disruptiveness is based on the number of compliance document schemas that are affected and how frequently they are used. Changes that affect fewer compliance document schemas are more likely to be approved by the Energy Commission project manager.

If evaluation finds the request for a non-backward compatible change to be trivial or too disruptive, it will be added to the list of changes for the next regular major release.

When evaluation finds the request for a non-backward compatible change has a high issue severity and/or a very low disruptiveness, the final approval of the non-backward compatible change requires input from representatives of all stakeholders using the schemas. If, after reviewing the stakeholder input, the Energy Commission project manager approves the change, it will be implemented and a
major version will be released sooner than the next regularly scheduled major version release according to a schedule determined by the Energy Commission project manager.

Versions containing any non-backward compatible changes are released as the next major version; e.g., If the current version is V1.251 the next major release would be V2.000.

2.5.4.8 Examples of Non-backward Compatible Changes

a. Changing a numeric type from decimal to integer. Previous XML with numbers that use decimals will fail validation.

b. Renaming a type. Previous XML with previous name will fail validation.

c. Adding a new required element in a type. Previous XML won’t have the new required element and will fail validation.

d. Removing or changing an existing enumeration value. Previous XML with removed or old spelling will fail validation.

e. Removal of required elements from a schema. Previous XML with the removed element will fail validation.

2.5.4.9 Use Case: Non-Backward Compatible Major Version Release

a. Official versions of all schemas are released with schema version number V1.000.

b. Data Registry Providers implement changes to support generating XML files compliant with V1.000.

c. Two months later, a request for one of the following non-backward compatible changes is made:

- Remove or rename an enumeration value.
- Add a required element to a type definition.
- Remove a required element.
- Change a decimal type to an integer.

d. The Energy Commission project manager must evaluate the requested change for issue severity and disruptiveness because it is a non-backward compatible change. One of the following actions will be taken depending on the evaluation:

- Add changes to next regularly scheduled major version release for changes with low severity/highly disruptive combination that does not require immediate attention.
- Energy commission project manager reviews input from stakeholders and approves a special major version release if the change is a combination of high severity/low disruptiveness that requires immediate attention.
• Implement non-backward compatible changes planned for the next major version release and assign the next major version number, V2.000.

e. Providers who process the schemas that are changed in this major release implement the changes. Their Data Registry sends a valid XML file that includes changes in this version to the RG which validates against the new version, V2.000. The RG then loads “V2.000” into the Payload attribute ComplianceDocumentSchemaVersion.

• For changes that only affect compliance document schemas and not base schemas, any Data Registry Provider that does not process the modified compliance documents does not have to implement the changes in the new version, V2.000. They submit XMLs for other schemas to the RG and the XML files validate successfully against the new version, V2.000 and the RG loads the new version, V2.000 into the Payload attribute ComplianceDocumentSchemaVersion.

2.6 Compliance Document XSL Templates

Two complimentary XML technologies are used in the Energy Commission RG software for producing the required PDF format compliance documents: Extensible Stylesheet Language Transformation (XSLT) and Extensible Stylesheet Language Formatting Objects (XSL-FO). These technologies are used in XSL templates created for each of the compliance documents that work directly with the XML data contained in the document registration packages received from the Data Registries to transform the XML data into the required PDF format reports used for creating registered compliance documents.

XSL templates also draw upon the information contained in the schema (XSD) files when generating the PDF format reports. Thus design of the XSL templates must be coordinated with the design of the XSD files. And when revisions are needed to a compliance document, the revisions must be incorporated into both the XSD and the XSL files.

XSL Templates are not used by Data Registries, thus a listing of the library of XSL template files has not been included in this Data Registry Requirements Manual. A listing of the XSL template files is included with the technical documentation for the Energy Commission RG software. A repository containing the XSL template files is available for use by authorized Energy Commission staff and technical consultants in charge of the RG software development and maintenance.
3 Document Registration Processes

3.1 Overview

Registration is the process applicable to the California Title 24, Part 6, electronic compliance documents that are verified as complete by the Data Registry, and are electronically signed by all required Data Registry authorized users. Registration is initiated when an authorized registration signer signs the compliance document electronically while logged into the Data Registry using their user name and password. Subsequently the Data Registry adds an image representing the registration signer's signature to the signature block, appends a unique registration number to each page of the document, applies the Data Registry Provider's digital certificate issued by a certificate authority approved by the California Secretary of State, and appends the Data Registry Provider's digital signature appearance on the compliance document. Subject to implementation of a central electronic document repository by the Energy Commission, when registration is complete, the Data Registry immediately and automatically transmits a copy of the completed registered compliance document to the Energy Commission Compliance Document Repository and retains a copy of the registered compliance document for use by authorized users for submittals.

A registered document is a compliance document that has been submitted to a Residential or Nonresidential Data Registry for retention, has been verified as complete by the Data Registry, and has completed the registration process such that that the document displays all applicable electronic signatures as well as the Provider’s digital signature appearance and the document’s unique registration number. The PDF image of the registered document is accessible for printing or viewing by authorized users of the Registry via the Registration Provider’s internet website.

3.2 Data Validation Requirements for Data Registries

Data validation rules are specified by the XML schema for the compliance document. Refer to Appendix B for listings of the XML schema files for each of the Title 24, Part 6, compliance documents. Validation criteria include but are not limited to specifications for:

- The required data type.
- Whether data is required or optional.
- Data numeric upper and lower bounds.
- Acceptable enumeration values.
- Calculations that must be performed.
Data Registries are expected to configure their user interfaces to receive valid data from authorized users of the Registry. Registries are expected to perform a validation check of the document data prior to sending a call to the RG for a PDF report for the document. The RG Database contains a copy of the current version of the schema for each compliance document and checks for valid data as prerequisite to processing a PDF report.

### 3.3 Document Registration Prerequisite Rules

Completion of the registration process for certain compliance documents is expected to be contingent upon satisfying prerequisite rules that are in addition to the basic data validation requirements and authorized user signature requirements specified in Reference Joint Appendix JA7. Additional descriptions, guidance, and examples for use of these prerequisite rules follow.

#### 3.3.1 Document Configuration Rules

Document configuration rules are presented in Section 6. A listing of the document configuration rules applicable to specific compliance document types and HERS verification features is presented in Table 6-1.

Example: For the performance compliance approach for existing buildings, improvements to existing conditions are given credit when the existing condition is verified by a HERS Rater and documented on a CF3R-EXC-20. When an applicant claims credit for improvement to an existing condition on the CF1R-PRF, the Data Registry is expected to prevent registration of the CF1R-PRF until a CF3R-EXC-20 has been registered that confirms the existing conditions verified in the field are the same as the existing conditions modeled by the compliance software and reported on the CF1R-PRF.

From Table 6-1. Document Configurations Rules:

<table>
<thead>
<tr>
<th>Document Number</th>
<th>Document Type</th>
<th>Document Description</th>
<th>Document Configuration Rules</th>
</tr>
</thead>
<tbody>
<tr>
<td>CF3R-EXC-20-H</td>
<td>Certificate of Verification</td>
<td>HERS Verification for Existing Conditions for performance compliance for alterations. Required as prerequisite to registration of a CF1R-PRF for an altered dwelling.</td>
<td>When credit for existing conditions is used on the CF1R, as condition for CF1R registration, an EXC-20 that verifies the existing condition claimed on the CF1R shall first be registered.</td>
</tr>
</tbody>
</table>
3.3.2 Data Field Definition Rules

Document registration prerequisite rules may be embedded in the data field definition rules for a certain field contained in a compliance document as detailed in the pseudocode in the Data Field Definitions and Calculations section of the compliance document design files in Appendix A. For example, fields for which the results are calculated utilizing data referenced from another compliance document cannot be completed until the other source/referenced compliance document has been completed and registered. Alternatively, the rule may require, as a prerequisite to allowing registration, that another compliance document is registered indicating compliance with a certain Energy Standards requirement.

Example: For compliance with the refrigerant charge verification requirements in Energy Standards Sections 150.1(c)7A, and 150.2(b)1F, verification of minimum space conditioning system airflow rate according to the field verification and diagnostic testing protocols in Reference Residential Appendix RA3 is required; otherwise a verified return duct design according to Energy Standards Tables 150.0-B or C is required. The choice of use of airflow rate verification (MCH-23) or return duct design verification (MCH-28) for compliance is made at the installation phase by the installer. Thus for the procedure for registering a CF2R-MCH-25b compliance document (refrigerant charge verification using the subcooling procedure), the Data Registry must require registration of a CF2R-MCH-01 that indicates which method of compliance was chosen by the installer for airflow rate compliance (MCH-28 or MCH-23) and also must require registration of the applicable CF2R-MCH-23 or CF2R-MCH-28 as prerequisite to allowing the CF2R-MCH-25b to be registered.
From data field E02 on the 2019-CF2R-MCH-25b:

<table>
<thead>
<tr>
<th>02</th>
<th>System Airflow Rate Verification Status</th>
</tr>
</thead>
</table>

<<if the CF2R-MCH-01 indicates a MCH-28 is required for alternative minimum airflow rate compliance, then:

  if the system has a registered CF2R-MCH-28 that indicates compliance with Table 150.0-B or C return duct design requirements, then result = *system complies using Table 150.0-B or C alternative return duct design criteria*.

  else result = *System does not comply. A registered CF2R-MCH-28 is required (do not allow this MCH-25 to be registered).*

elseif the CF2R-MCH-01 indicates a MCH-23 is required for minimum airflow rate compliance, then

  if this system has a registered CF2R-MCH-23a or CF2R-MCH-23b that meets the compliance criterion in E01, then result = *System complies with minimum airflow rate requirements*;

  elseif A10 = Alteration, then,

    if the system complies with the alternative airflow compliance method on a registered CF2R-MCH23c; then result = *system complies using the alternative remedial actions specified in RA3.3.1.5. This System does not qualify for Group Sampling.*

  else result = *System does not comply. A registered CF2R-MCH-23 for this system is required. (Do not allow this MCH-25 to be registered).*

end>>

3.3.3 Data Security and Authentication Rules for the Performance Certificate of Compliance Registration Package

A Data Registry is expected to implement data security and authentication for processing of the Performance Certificate of Compliance Registration Package (registration package) data exchange between the Compliance Software, RG, and the Data Registries as described further in Sections 5.5 and 5.6. These data must traverse an unknown chain of custody after being processed by the RG. Thus a submission to a Data Registry will be a persisted data file that possibly could be tampered with, but XML digital signing at the RG would make any such tampering known to the Data Registry. The RG embeds a PDF-formatted Certificate of Compliance document into a registration package as Base-64 ASCII data. When a registration package contains encoded PDF data originating from an approved RG that conform to the prerequisite requirements for document registration by a Data Registry (described further below), the registration package will contain an XML digital signature provided by the RG, otherwise the package will **not** contain an XML digital signature.
To ensure the authenticity of a registration package, the Data Registries are expected to incorporate processes into the Performance Certificate of Compliance document registration procedure that can verify the XML digital signature of each electronic submission.

The Data Registries must implement a procedure to verify that a valid XML digital signature is attached to the CBECC data and the Certificate of Compliance document PDF image contained in the submitted registration package to ensure there was no alteration made to the registration package after it was produced by the RG. Verification of the digital signatures of these registration packages should be performed as prerequisite to allowing a registration package to be uploaded to the Data Registry or used for the Certificate of Compliance document registration.

The RG uses Public Key Infrastructure (PKI) to sign the registration package and includes the XML digital signature and as a <Signature> element in the XML data. Any alteration to either the CBECC data or the Certificate of Compliance document PDF image, such as inserting a different encoded PDF, would invalidate the original signature. This signature can be verified using the Public Key available from the RG (see Section 5.6 for additional details).

Note: The RG response XML will only apply signing when a CBECC Compliance Software submission has completed all the checks during processing and generates a non-watermarked PDF. If the RG processing does not complete normally, there will be NO signature element in the registration package.

### 3.4 Residential Document Registration Numbering Conventions

The registration numbers assigned to 2019 residential compliance documents and to nonresidential certificates of verification by the Data Registry at the conclusion of the registration process should conform to the conventions described in this section.

#### 3.4.1 Document Category Designators

The document category designators used in registration numbers are given in the first column of Table 3-1 below. Refer to columns 5, and 17 in Figure 3-1, and columns 5, 25, and 33 in Figure 3-2 for the location these digits appear in the registration number. The Data Registry must determine the correct document category designator for each document that is registered according to Table 3-1 and populate the applicable registration number digits for each document accordingly.
Table 3-1. Document Category Designators for Use with Registration Numbers

<table>
<thead>
<tr>
<th>Category Designator for Registration Numbers</th>
<th>Compliance Category</th>
<th>Description</th>
<th>Compliance Document Type Applicability</th>
</tr>
</thead>
<tbody>
<tr>
<td>P</td>
<td>PRF</td>
<td>Performance</td>
<td>CF1R</td>
</tr>
<tr>
<td>N</td>
<td>NCB</td>
<td>Prescriptive Newly Constructed Buildings</td>
<td>CF1R</td>
</tr>
<tr>
<td>D</td>
<td>ADD</td>
<td>Prescriptive Additions</td>
<td>CF1R</td>
</tr>
<tr>
<td>A</td>
<td>ALT</td>
<td>Prescriptive Alterations</td>
<td>CF1R</td>
</tr>
<tr>
<td>E</td>
<td>ENV</td>
<td>Envelope</td>
<td>CF1R Worksheet, CF2R, CF3R</td>
</tr>
<tr>
<td>R</td>
<td>SRA</td>
<td>Solar Ready Area</td>
<td>CF2R</td>
</tr>
<tr>
<td>V</td>
<td>PVB</td>
<td>Solar Photovoltaic and Battery Storage</td>
<td>CF2R</td>
</tr>
<tr>
<td>T</td>
<td>STH</td>
<td>Solar Thermal Heating</td>
<td>CF1R Worksheet, CF2R</td>
</tr>
<tr>
<td>M</td>
<td>MCH</td>
<td>Mechanical</td>
<td>CF2R, CF3R, NRCV</td>
</tr>
<tr>
<td>B</td>
<td>PLB</td>
<td>Plumbing</td>
<td>CF1R Worksheet, CF2R, CF3R</td>
</tr>
<tr>
<td>X</td>
<td>EXC</td>
<td>Existing Conditions</td>
<td>CF3R</td>
</tr>
<tr>
<td>L</td>
<td>LTG</td>
<td>Lighting</td>
<td>CF2R</td>
</tr>
<tr>
<td>Z silence</td>
<td>silence</td>
<td>Nonresidential Newly Constructed</td>
<td>NRCV</td>
</tr>
<tr>
<td>Y silence</td>
<td>silence</td>
<td>Nonresidential Alterations to Existing</td>
<td>NRCV</td>
</tr>
</tbody>
</table>

3.4.2 Numbering Convention for CF1R, CF2R, CF3R, and NRCV Documents

Detailed guidance for creating registration numbers is given by the following information:

- Figure 3-1 presents the organization for the numbering convention for CF1R Worksheets.
- Figure 3-2 presents the organization for the numbering convention for all other CF1R, CF2R, CF3R, and NRCV compliance documents.
- Refer to the notes for Figure 3-2 for additional detailed numbering convention guidance.
- Example registration numbers are demonstrated in Figures 3-1 and 3-2, and the interpretation of the significance of the digits used in the example registration numbers are given in Sections 3.4.2.4 and 3.4.2.5.
3.4.2.1 Model Plan and Multifamily - CF1R, CF2R, CF3R, and NRCV Configurations

For volume-builder subdivision/neighborhood projects, when a CF1R for a model plan is registered with a Data Registry, then submitted to an enforcement agency for plan check and approval, the approved CF1R is generally not required to go through plan check every time that model plan is used to build a home in the subdivision. Thus the same building design plan and Certificate of Compliance approved by the enforcement agency may be used for each build-out of that approved model plan as long as the building design is not revised for subsequent build-outs of the model plan. The Certificate of Compliance registration number for the approved model plan uses a unique number and revision identifier for this "parent" CF1R. This parent CF1R is subsequently referenced by the many site-specific Certificate of Installation (CF2R) and Certificate of Verification (CF3R) "children" documents. A similar "one parent" to "many children" document configuration is used for multifamily buildings. For this case, the CF1R may be created using the whole-building compliance approach, thus the documentation for each dwelling unit in the multifamily building will consist of one copy of the "parent" CF1R and also the applicable dwelling unit-specific CF2R and CF3R "children” compliance documents required for each individual dwelling unit.

3.4.2.2 CF1R Worksheet Configurations

CF1R worksheets are documents that provide supplemental information needed to complete the Certificate of Compliance. For instance, an ENV-04 determines the Cool Roof information that is subsequently entered on the CF1R to complete it. Thus conceptually, these worksheets should be considered to be additional CF1R document pages and should use the same registration number as the approved CF1R document, regardless of whether the CF1R is a performance or prescriptive document type.

The registration numbering convention for the CF1R worksheets uses the same first 16 digits that are used in the parent CF1R registration number convention (14 letter or number digits plus 2 delimiter digits). Additionally, for the worksheet documents the convention appends digits that describe each specific worksheet. There are no digits for CF2R or CF3R documents represented in a worksheet document registration number. Since the first 16 digits of the registration number will be the same on CF1R worksheet documents as well as the CF2R and CF3R documents, one unique "parent" CF1R revision level and registration number will thus be common to all compliance documents for the approved plan.

3.4.2.3 Prescriptive Additions and Alterations - CF1R, CF2R, CF3R and NRCV Configurations

When the project is a prescriptive addition to an existing building that uses a CF1R-ADD-01, or a prescriptive alteration to an existing building that uses a CF1R-ALT-01, space conditioning system(s) compliance in the building are documented using the CF1R-ALT-02. The CF1R-ALT-01 and CF1R-ADD-01 may be used for single family dwellings or for multifamily dwellings. The CF1R-ALT-02 may be used for only one dwelling unit. For alterations in a multifamily building one CF1R-ALT-02 is
required for each dwelling unit in the multifamily building that contains an altered space conditioning system(s).

The relationship between the "parent" CF1R-ALT-01 and "child" CF1R-ALT-02 (or the "parent" CF1R-ADD-01 and "child" CF1R-ALT-02) is represented by using the same numbering convention layout for the CF1R-ALT-02 as is used for CF1R worksheet documents (shown in Figure 3-1), but with the further requirement that a unique dwelling unit identification number must be constrained to be the same on the "parent" CF1R (see fields 21, 22, 23 in figure 3-2), the "child" dwelling unit CF1R-ALT-02 (see fields 20, 21, 22 in Figure 3-1), and also on the CF2R and CF3R "children" of each dwelling unit CF1R-ALT-02. Refer to Note 1 (Figure 3-1) and Note 4 (Figure 3-2) below for additional explanation of this numbering convention.

Figure 3-1. Numbering Convention for CF1R Worksheets

<table>
<thead>
<tr>
<th>Column</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Provider (DCA-ALT, etc.)</td>
</tr>
<tr>
<td>2</td>
<td>Year (3rd digit of year 2019)</td>
</tr>
<tr>
<td>3</td>
<td>Year (4th digit of year 2019)</td>
</tr>
<tr>
<td>4</td>
<td>Delimiter</td>
</tr>
<tr>
<td>5</td>
<td>CF1R category (P=PRF; N=NCB; D=ADD; A=ALT; See Table 3-1)</td>
</tr>
<tr>
<td>6</td>
<td>CF1R number (first numeric digit eg &quot;0&quot; from the PRF-01)</td>
</tr>
<tr>
<td>7</td>
<td>CF1R number (second numeric digit eg &quot;1&quot; from the PRF-01)</td>
</tr>
<tr>
<td>8</td>
<td>Count (sequential 0 through 9)</td>
</tr>
<tr>
<td>9</td>
<td>Count (sequential 0 through 9)</td>
</tr>
<tr>
<td>10</td>
<td>Count (sequential 0 through 9)</td>
</tr>
<tr>
<td>11</td>
<td>Count (sequential 0 through 9)</td>
</tr>
<tr>
<td>12</td>
<td>Count (sequential 0 through 9)</td>
</tr>
<tr>
<td>13</td>
<td>Revision level (alpha only: A=first issuance; then sequential B through Z)</td>
</tr>
<tr>
<td>14</td>
<td>Delimiter</td>
</tr>
<tr>
<td>15</td>
<td>CF1R worksheet category (E=ENV; T=STH; B=PLB; see Table 3-1)</td>
</tr>
<tr>
<td>16</td>
<td>CF1R worksheet number (first numeric digit eg &quot;0&quot; from the ENV-02)</td>
</tr>
<tr>
<td>17</td>
<td>CF1R worksheet number (second numeric digit eg &quot;2&quot; from the ENV-02)</td>
</tr>
<tr>
<td>18</td>
<td>Count (sequential 0 through 9)</td>
</tr>
<tr>
<td>19</td>
<td>Count (sequential 0 through 9)</td>
</tr>
<tr>
<td>20</td>
<td>Count (sequential 0 through 9)</td>
</tr>
<tr>
<td>21</td>
<td>Revision level (alpha only: A=first issuance; then sequential B through Z)</td>
</tr>
</tbody>
</table>

Certificate of Compliance CF1R copy the same digit values as used for the parent CF1R

9,999,999 numbers

999 numbers + 0 (note 01)

Certificate of Compliance CF1R Worksheet

append worksheet number
### Figure 3-2. Numbering Convention for CF1R, CF2R, CF3R, and NRCV Documents

| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 |
| Provider (2=CalCERTS; 4=CHEERS) | Year (3rd digit of year 2019) | Year (4th digit of year 2019) | Delimiter | CF1R category (P=PRF; N=NCB; D=ADD; A=ALT; See Table 3-1) | CF1R number (first numeric digit eg "0" from the PRF-01) | CF1R number (second numeric digit eg "1" from the PRF-01) | Count (sequential 0 through 9) | Count (sequential 0 through 9) | Count (sequential 0 through 9) | Count (sequential 0 through 9) | Count (sequential 0 through 9) | Count (sequential 0 through 9) | Count (sequential 0 through 9) | Revision level (alpha only: A=first Issuance; then sequential B through Z) | Delimiter | Building Count (sequential 0 through 9) | Dwelling Unit Count (sequential 0 through 9) | CF2R category (E=ENV, L=LTG, M=MCH, B=PLB; see Table 3-1) | CF2R number (first numeric digit eg "2" from the MCH-21) | CF2R number (second numeric digit eg "1" from the MCH-21) | Revision level (alpha only: A=first Issuance; then sequential B through Z) | Delimiter | CF3R / NRCV category (E=ENV, L=LTG, M=MCH, B=PLB; see Table 3-1) | CF3R / NRCV number (first numeric digit eg "2" from the MCH-21) | CF3R / NRCV number (second numeric digit eg "1" from the MCH-21) | Revision level (alpha only: A=first Issuance; then sequential B through Z) |

**Notes for Figure 3-1 and Figure 3-2**

Use only capitalized alpha digits; Omit use of the letter "O" to avoid confusion with the number Zero "0"; Omit use of the letter "I" to avoid confusion with the number One "1".

**Note 1** (Figure 3-1): - CF1R worksheet count

- Reset to 001 for the first worksheet (or ALT-02) created for a new CF1R.
- Increment sequentially by 1 for each additional worksheet (or ALT-02) created for the CF1R.
- If the parent CF1R document type is a CF1R-ADD-01 or CF1R-ALT-01, for each required CF1R-ALT-02 child document, use the numbering convention layout described in Figure 3-1 with digits 17, 18, 19 = A02, and designate (Figure 3-1) digits 20, 21, 22 as the unique identification number for the dwelling unit. For CF2R and CF3R child documents associated with a dwelling unit's CF1R-ALT-02, ensure that the parent CF1R-ADD-01 or CF1R-ALT-01 (Figure 3-2 numbering convention) dwelling unit digits 21, 22, 23 are constrained to be the same as the CF1R-ALT-02 (Figure 3-1 numbering convention) unique dwelling unit identification number digits 20, 21, 22.

**Note 2** (Figure 3-2) - CF1R count:

- Reset to 0000001 for the first new CF1R registered beginning on January 01 of each calendar year.
- Increment sequentially by 1 for each additional new CF1R registered during the calendar year.

**Note 3** (Figure 3-2) - building count:

- Reset to 000 when the CF1R number increments (i.e. reset to 000 for a building that uses a new CF1R number).
- For single family dwellings (buildings), use 000 for all dwelling units that use the CF1R.
- For multifamily buildings, use 001 for the first multifamily building that uses the CF1R, and increment sequentially by 1 for each additional multifamily building that uses the CF1R.
- For nonresidential buildings (NRCV document type):
  - Reset to 000 when the "CF1R" number increments (i.e. reset to 000 for a nonresidential project that uses a new "CF1R" number).
  - Use 001 for the first building in the project, and increment sequentially by 1 for each additional building in the project that uses the "CF1R" number.
Note 4 (Figure 3-2) - dwelling unit count:
- Reset to 000 when the CF1R number increments (i.e. reset to 000 for a building that uses a new CF1R number).
- Reset to 000 when the building count increments (i.e. reset to 000 for each additional multifamily building that uses the same CF1R).
- For single family dwellings use 001 for first dwelling unit, and increment sequentially by 1 for each additional single family dwelling that uses the CF1R.
- For multifamily buildings, use 001 for the first dwelling unit in the building, and increment sequentially by 1 for each additional dwelling in the building that uses the CF1R.
- If the parent CF1R document type is a CF1R-ADD-01 or CF1R-ALT-01, for each required CF1R-ALT-02 child document, use the numbering convention layout described in Figure 3-1 with digits 17, 18, 19 = A02, and designate (figure 3-1) digits 20, 21, 22 as the unique identification number for the dwelling unit. For CF2R and CF3R child documents associated with a dwelling unit's CF1R-ALT-02, ensure that the parent CF1R-ADD-01 or CF1R-ALT-01 (Figure 3-2 numbering convention) dwelling unit digits 21, 22, 23 are constrained to be the same as the CF1R-ALT-02 (Figure 3-1 numbering convention) unique dwelling unit identification number digits 20, 21, 22.
- For nonresidential buildings (NRCV document type),
  - Reset to 000 when the "CF1R" number increments (i.e. reset to 000 for a nonresidential project that uses a new "CF1R" number)
  - Reset to 000 when the building count increments (i.e. reset to 000 for each additional nonresidential building that uses the same "CF1R" number)
  - Use 001 for the first tenant unit in the building, and increment sequentially by 1 for each additional tenant unit in the building that uses the "CF1R" number.

Note 5 (Figure 3-2) - CF2R count:
- Reset to 000 when the CF1R number increments (i.e. reset to 000 for a building that uses a new CF1R number).
- Reset to 000 when the dwelling unit count increments (i.e. reset to 000 for a new dwelling unit in the building).
- Use 001 for the first CF2R in a dwelling unit, and increment sequentially by 1 for each additional CF2R in the dwelling unit.
- For nonresidential buildings (NRCV document type),
  - Reset to 000 when the tenant unit count increments (i.e. reset to 000 for a new tenant unit in the building).
  - Use 001 for the first system in the tenant unit, and increment sequentially by 1 for each additional system in the tenant unit.

Note 6 (Figure 3-2) - "CF1R" numbering for nonresidential building projects (NRCV document type):
- For newly constructed buildings, digits 5-6-7 = Z00.
- For alterations to existing buildings, digits 5-6-7=Y00.
- For all NRCV documents, digit 15=0.

Note 7 (Figure 3-2) - "CF2R" numbering for nonresidential building projects (NRCV document type):
- For all NRCV documents, digits 25-26-27=0.
- For all NRCV documents, digit 31=0.

3.4.2.4 Example Registration Numbers - CF1R, CF2R, CF3R, NRCV and CF1R Worksheet Documents.

The following provides example registration numbers and the interpretation of the significance of the digits used in the numbers as consistent with the conventions given in Table 3-1, Figure 3-1, Figure 3-2 and the notes for Figure 3-1 and Figure 3-2 above.

216-P010007321B-000-000-0000000-0000:
- Parent CF1R document
- CalCERTS Provider
- Year 2019
- Performance CF1R document (PRF-01)
• sequential number 7321,
• revision B

216-P010007321B-R01005A:
• CF1R worksheet document
• SRA-01 document associated with the parent CF1R document above
• Sequential number 005
• Revision A

216-P010007321B-000-001-M21005A-0000:
• CF2R document associated with the parent CF1R above
• Single family dwelling unit
• Dwelling unit number 1 for this CF1R parent
• CF2R-MCH-21 document
• CF2R sequential number 005 contained in dwelling unit 1
• Revision A

216-P010007321B-000-001-M21005A-M21C:
• CF3R document type associated with the CF2R document above
• MCH-21 document type
• Revision C

216-Z0000073220-002-004-0000020-M20B:
• CalCERTS Provider
• Year 2019
• Nonresidential building (NRCV document type)
• Newly constructed building
• "CF1R" sequential number 7322 for this project
• Building number 2 in project 7322
• Tenant unit number 4 in building number 2
• System number 2 in tenant unit number 4
• MCH-20 document
• Revision B

3.4.2.5 Example Registration Numbers - Prescriptive Alterations and Additions - CF1R-ALT-01, CF1R-ADD-01, CF1R-ALT-02
The examples given in Subsections a, b, and c below describe registration numbers and the interpretation of the significance of the digits used in the numbers as consistent with the conventions
given in Table 3-1, Figure 3-1, and Figure 3-2, highlighting the various application of the numbering conventions to the CF1R-ADD-01, CF1R-ALT-01, and CF1R-ALT-02 given in Notes 1 and 4 above.

a. If a CF1R-ALT-02 is created for use as a stand-alone CF1R document, as is the case for an HVAC-only alteration project that does not require use of a CF1R-ALT-01 or a CF1R-ADD-01, then the CF1R-ALT-02 should be treated as a “base” CF1R and use the registration numbering convention shown in Figure 3-2. All CF2R/CF3R documents that are children of that base CF1R should use that base registration number as described in the following example.

416-A020007321B-000-000-0000000-0000:
- Parent CF1R document
- CHEERS Provider
- Year 2019
- Standalone HVAC Alteration CF1R document (CF1R-ALT-02)
- sequential number 7321
- revision B

416-A020007321B-000-001-M20001A-0000:
- CF2R document associated with the parent CF1R-ALT-02 above
- Single family dwelling unit
- Dwelling unit number 001 for this CF1R parent
- CF2R-MCH-20 document
- CF2R sequential number 001
- Revision A

416-A020007321B-000-001-M20001A-M20B:
- CF3R document associated with the parent CF2R document above
- CF3R-MCH-20 document
- Revision B

b. If the CF1R-ALT-02 is required as a child of a CF1R-ADD-01, then the CF1R-ALT-02 registration number must use the CF1R worksheet numbering layout shown in Figure 3-1, and any CF2R/CF3R documents that are children of the CF1R-ADD-01/CF1R-ALT-02 must use the CF1R-ADD-01 “base” numbering layout shown in Figure 3-2. A unique dwelling unit identification number must be constrained to be the same on both the CF1R-ALT-02 parent and the CF2R/CF3R children documents for each dwelling.

A single family example follows.

416-D010007322B-000-000-0000000-0000:
• Parent CF1R document
• CHEERS Provider
• Year 2019
• Prescriptive CF1R document (CF1R-ADD-01)
• sequential number 7322
• revision B

416-D010007322B-A02001A
• Child CF1R document (CF1R-ALT-02) associated with parent CF1R-ADD-01 above
• Dwelling unit identification number 001
• Revision A

416-D010007322B-000-001-M20001A-0000
• CF2R document associated with the parent CF1R-ALT-02 above
• Single family dwelling unit
• Dwelling unit identification number 001 (constrained to be the same as parent ALT-02)
• CF2R-MCH-20 document
• CF2R sequential number 001
• Revision A

416-D020007322B-000-001-M20001A-M20B:
• CF3R document associated with the parent CF2R document above
• CF3R-MCH-20 document
• Revision B

c. If the CF1R-ALT-02 is required as a child of a CF1R-ALT-01, then the CF1R-ALT-02 registration number must use the CF1R worksheet numbering layout shown in Figure 3-1, and any CF2R/CF3R documents that are children of the CF1R-ALT-01/CF1R-ALT-02 must use the CF1R-ALT-01 “base” numbering layout shown in Figure 3-2. A designated dwelling unit identification number must be constrained to be the same on both the CF2R-ALT-02 parent and the CF2R/CF3R children documents for the dwelling.

A multifamily example follows.

416-A010007322B-000-000-0000000-0000:
• Parent CF1R document
• CHEERS Provider
• Year 2019
• Prescriptive CF1R document (ALT-01)
• sequential number 7322
• revision B

For Dwelling Unit 001:

416-A010007322B-A02001A
• Child CF1R document (CF1R-ALT-02) associated with parent CF1R-ALT-01 above
• Dwelling unit identification number 001
• Revision A

416-A010007322B-001-001-M20001A-0000
• CF2R document associated with the parent CF1R-ALT-02 above
• Multifamily family building number 001
• Dwelling unit identification number 001 (constrained to be the same as parent ALT-02)
• CF2R-MCH-20 document
• CF2R sequential number 001
• Revision A

416-A010007322B-001-001-M20001A-M20B:
• CF3R document associated with the parent CF2R document above
• CF3R-MCH-20 document
• Revision B

For Dwelling Unit 002:
416-A010007322B-A02002A
416-A010007322B-001-002-M20001A-0000
416-A010007322B-001-002-M20001A-M20B

For Dwelling Unit 003:
416-A010007322B-A02003A
416-A010007322B-001-003-M20001A-0000
416-A010007322B-001-003-M20001A-M20B

For a second use of the base CF1R for Multifamily Building 002:

For Multifamily Building 002 Dwelling Unit 001:
416-A010007322B-000-000-0000000-0000
3.5 **Residential Certificate of Verification Group Numbering Conventions**

HERS Provider Data Registries are required to manage the group sampling procedures. The procedures and requirements for managing sample groups are given in Reference Residential Appendix RA2 and in Reference Nonresidential Appendix NA1.

The group number is a HERS Provider Data Registry-designated identification number unique to the sample group to which a dwelling has been assigned. The group numbers assigned to residential compliance documents by the Data Registry during the Certificate of Verification registration process should use the standardized numbering convention shown in Figure 3-3 below. The group number should be reported on all Certificate of Verification documents that utilize group sampling for compliance.
Figure 3-3. Group Numbering Convention for CF3R and NRCV Documents

<table>
<thead>
<tr>
<th>provider (2=CaCERTS, 4=CHEERS)</th>
<th>year (eg 3rd digit of year 2019)</th>
<th>year (eg 4th digit of year 2019)</th>
<th>delimiter</th>
<th>numeric (sequential 0 through 9)</th>
<th>numeric (sequential 0 through 9)</th>
<th>numeric (sequential 0 through 9)</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>1</td>
<td>9</td>
<td>-</td>
<td>0</td>
<td>7</td>
<td>3</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>9,999 numbers + 0</td>
</tr>
</tbody>
</table>
4 Electronic Signatures

4.1 Overview

Reference Joint Appendix JA7.6 describes the distinction between electronic and digital signature requirements. Digital signatures and digital certificate authorities are further described in Section 5 below. From Section JA7.2 definitions: electronic signature is a "computer data compilation of any symbol or series of symbols executed, adopted, or authorized by an individual to be the legally binding equivalent of the individual's handwritten signature." US 21 Code of Federal Regulations (CFR) Section 11.3. The electronic signature process for Title 24, Part 6, compliance documents is described in Reference Joint Appendix JA7.6.3.2.1 (Electronic Signature Capability) and JA7.6.3.2.3 (Signer Review and Signature Actions). Additional guidance for use of electronic signatures for registering Title 24, Part 6 compliance documents follows.

4.2 Establishing a User Account and Signature Authority

Anyone who wishes to sign Title 24, Part 6 compliance documents electronically using a HERS Provider Data Registry will be required to establish a user account with a Data Registry secured by a unique user name and password. Creating a user account requires the applicant to provide sufficient information to establish their identity with the Registry. Users who wish to sign compliance documents electronically must provide, at a minimum, the data that would have to be entered into each of the fields on the signature block for the compliance document. To be granted signature authority for certain document types, the applicant must also provide proof of possession of all requisite professional qualifications applicable to the scope contained on the compliance document to be signed. For example, if an HVAC contractor wants to register refrigerant charge verification documents, the HVAC contractor’s C-20 license number would be required to be disclosed to the Data Registry, and this license number will be reported in the signature block when the contractor signs the document as the responsible person. The applicant may also provide a wet signature on the user account application that may be scanned electronically by the data registry provider and added to the user’s profile. The scanned image of the wet signature may be overlaid on the completed electronic compliance document in the signature field after the user performs a signing action while logged into the data registry to generate an electronic signature for the document.

Once the user has established a user name and password to access a personal account with a Data Registry, signing actions will be attributed to the user account as identified by the account’s unique user name and password.
When an authorized user elects to sign a document, a signing action should be required, such as clicking on a control (e.g. button or check box icon etc.) in the Data Registry user interface which then results in the Data Registry populating the signature block with the user's professional information, and an image or other approved representation of the user’s signature.

Separate user accounts must be established with each Data Registry when more than one Data Registry is utilized by a user for registration of compliance documents.

4.3 **Data Field Definitions for Signature Blocks**

4.3.1 **Electronic Images and Fonts Used for Electronic Signatures**

*Reference Joint Appendix JA7.6.3.2.1.3* requires authorized users to provide an electronic image of their handwritten signature to the Data Registry for use in displaying their electronic signature and allows the Registration Provider to make available alternative methods for creating an electronic image for displaying electronic signatures. At a minimum the Data Registry must make available functionality for use of an electronic (scanned) image of the user’s wet signature. Other methods are allowed to be used if the Data Registry user interface provides the alternative signature creation functionality. Such alternative methods may allow use of a mouse or other pointing device to draw an electronic signature, or the Data Registry may make available the option for a user to select a font representation of their handwritten signature.

4.3.2 **Signature Block Data Validation**

Data fields in signature blocks are not required to have values assigned to them when submitting XML to the RG for publishing a PDF compliance document. However, including data values in signature block fields in the XML is allowable. Therefore, if values are assigned to the signature block data fields in the XML transmitted to the RG, the data must be valid in accordance with the schema for that signature block, otherwise the XML for that compliance document submitted to the RG will fail validation.

4.3.3 **Appending the Signature Block Data**

The requirements for a Data Registry Provider to verify the unique professional information submitted by a user when applying for a signature authority is specified in JA7.6.3.2.1.2; additional guidance is described in Section 4.2 (above). Populating the signature block with a user’s unique professional information is described in JA7.6.3.2.3; additional guidance for appending the signature block data is given in Sections 4.4 and 4.5 below.
Electronic Signature Process Flow

The process for electronically signing a Title 24, Part 6, compliance document should include attention to the following guidance points for the process flow:

a. When data entry into the Data Registry has been completed for a compliance document, and the Documentation Author wishes to sign the document, the Data Registry must first call for and receive from the RG a PDF file report (PDF printout) of the completed compliance document. This makes available to the document signer the ability to review the completed document prior to signing. As a prerequisite to making signing controls available to the documentation author signer, the Data Registry transmits a call to the RG that includes all required XML data to complete the document. The RG validates that data against the schema for that document and returns a PDF to the Data Registry.

b. The RG does not register the document. Registration procedures are conducted by the Data Registry by incorporating or appending signatures, registration numbers, date/time stamps, etc., to the completed and validated PDF received from the RG.

c. The signing actions of responsible persons, documentation authors, or field technicians are not required to occur at the same point in time or at the same time as the data input.

d. The identity of a responsible person signer is not required to be known to the documentation author.

e. As required by JA7.6.3.2.3.4 when an authorized user signs a document, the Registry must provide a display of the compliance document that allows the user to access any part of the compliance document information for review, including a display of the document declaration statement.

f. The documentation author must review the PDF file received from the RG and then by performing a signing action, certify compliance with the declaration statements on the document.

g. When the documentation author signs the document, the Data Registry automatically appends the documentation author’s signature block information into the document XML data portion of the registration package received from the RG, and overlays the documentation author’s signature image, and the documentation author’s signature block information onto the documentation author portion of the signature block in the PDF.

h. The Data Registry makes available to the responsible person the ability to view, prior to signing, a copy of the completed PDF that was signed by the documentation author.

i. The responsible person must review the PDF file received from the RG and then by signing, certify they are in compliance with the declaration statements on the document.
j. When the responsible person (or authorized representative) signs the document, the Data Registry appends the responsible person’s signature block information into the document XML data portion of the registration package received from the RG, and overlays the responsible person’s signature image, and signature block information onto the responsible person’s portion of the signature block in the PDF (see Section 4.5.2 for additional information on signatures given by authorized representatives of the responsible person on Certificates of Installation).

k. The responsible person’s signing action should also trigger the digital signing (by the Data Registry) of the completed document PDF file and also the digital signing of the XML data as described in Section 5 to complete the registration process. The completed registration package should be a single file containing an embedded digitally signed PDF document file and also digitally signed XML data.

This process flow for electronically signing compliance documents is recommended to avoid sending XML data to the RG multiple times for each document to populate the signature block fields for each signing action.

Transporting bitmap or graphical images of signatures to and from the RG is not supported. The user’s signature image in the signature block on completed compliance documents is expected to be overlaid on the PDF document signature block by the Data Registry when the user provides the signing action during registration of the PDF document.

4.5 Delegated Signatures and Authorized Representatives

4.5.1 Delegation of Signature Authority for Certificates of Installation

Section RA 2.5.1 of the 2019 Reference Residential Appendices states:

- The builder or subcontractor who is eligible under Division 3 of the Business and Professions Code to take responsibility for the construction or installation, or their authorized representative as specified in Standards Section 10-103(a)3A, shall provide an electronic signature to register the Certificate of Installation, to certify the information provided on the Certificate is true and correct, and confirm that the construction or installation complies with the requirements shown on the dwelling unit’s Certificate of Compliance that was approved by the enforcement agency.

The phrase “builder or subcontractor” in this context means contractors and subcontractors, including contractors holding various license classifications such as Class C-20-Warm-Air Heating, Ventilating, and Air-Conditioning (Responsible Person).

Section 10-103(a)3A of the 2019 Energy Standards states:
• **Delegation of Signature Authority.** Except where prohibited by law, including but not limited to any requirements under Division 3 of the Business and Professions Code, the Responsible Person may delegate signature authority to third parties (Authorized Representatives) provided that there is a written agreement:

1. Between the Responsible Person and the person to be designated as the Authorized Representative.
2. Specifying that the Authorized Representative may sign Certificates of Installation on behalf of the Responsible Person.
3. Specifying that the legal responsibility for construction or installation in the applicable classification for the scope of work specified on the Certificate of Installation document(s) remains with the Responsible Person.
4. That is signed by both the Responsible Person and the Authorized Representative.
5. That is retained by the HERS Provider to which all compliance documents are submitted for the building to which the Certificate of Installation documentation pertains.
6. That is maintained in the HERS Provider Data Registry such that it is accessible for verification by, included but not limited to, the Energy Commission and enforcement agencies.

When the Energy Standards require the Certificate of Installation to be registered, the responsible person must become an authorized user of the applicable Data Registry and must establish the applicable required signature authority with the Data Registry. In order for a responsible person to delegate signature authority to another person, in accordance with Section 10-103(a)3A, a document that identifies the responsible person's designated authorized representative(s), must be submitted to the Data Registry Provider as prerequisite to granting authorized representatives signature authority. Authorized Representatives must also be authorized users of the Data Registry.

Data Registries must provide Energy Commission staff and enforcement agencies a user interface capability to generate reports that disclose the status of authorized representatives of responsible person users as required by Energy Standards Section 10-103(a)3Avi.

### 4.5.2 Signature Block Data for Delegated Signatures

When a responsible person's signing action on a Certificate of Installation is performed by an authorized representative of the responsible person, the information appended to the signature block XML data portion of the registration package, and overlaid on the responsible person's signature block on the PDF (see Section 4.4 j) should be the responsible person's professional information – not the authorized representative's professional information. Additionally, the electronic signature appearance on the document should include a statement to the effect that the authorized representative's signature is provided on behalf of the responsible person.
The Data Registry should limit the availability of delegated signature functionality to only those users who have been designated as authorized representatives as described in Section 4.5.1.
5 Digital Signatures and Certificate Authorities

5.1 Overview

Digital signatures are used to certify the authenticity of a document and also to verify the authenticity and identity of document signers. Digital signatures also establish the state of the document at the time it was signed and make it possible to provide alerts to document recipients indicating whether or not the document has been changed since being signed. A digital signature is an electronic signature that incorporates cryptographic methods of originator authentication, allowing the identity of the signer and the integrity of the data to be verified. The regulations adopted by the Secretary of State that govern the use of digital signatures for use by public entities in California are found in the California Code of Regulations, Title 2, Division 7, Chapter 10 Digital Signatures, accessible using the following URL:

http://www.sos.ca.gov/administration/regulations/current-regulations/technology/digital-signatures/

As required by Reference Joint Appendix JA7.6.2.2.4, JA7.6.3.2.4, and JA7.7.1.4, when concluding the document registration procedure, the Data Registry must apply a digital signature to the electronically signed compliance document (PDF) using the Data Registry Provider’s digital certificate issued by a certificate authority approved by the California Secretary of State.

The registration package for the registered compliance document which contains the XML data corresponding to the information reported on the compliance document PDF must also be digitally signed, but use of a certificate authority approved by the California Secretary of State is not required for digitally signing the registration package data.

Digital signatures for Title 24, Part 6 electronic compliance documents and data should conform to the applicable conventions described in Sections 5.2, 5.3, 5.4, 5.5, and 5.6 below.

5.2 Digital Certificates and Certificate Authorities

Digital certificates protect against impersonation, certifying that a public key belongs to a specified entity. They are issued by a Certificate Authority. A digital certificate binds a public key to its owner, whether that owner is an individual, a software application, or some other entity. Digital certificates are also known as public key certificates, because they give assurances about the ownership of a public key when an asymmetric key scheme is used. A digital certificate contains the public key for an entity and is a statement that the public key belongs to that entity.
If public keys are sent directly by their owner to another entity, there is a risk that the message could be intercepted and the public key substituted with a different key. This is known as a “Man in the Middle Attack”. The solution to this vulnerability is to exchange public keys through a trusted third-party, thus the user has a strong assurance that the public key is authentic. The trusted third-party, called a Certificate Authority (CA) incorporates the key into a digital certificate.

Data Registry digital signatures for registering California Title 24, Part 6 compliance document PDF’s must use a CA approved by the State of California. A list of approved digital signature certification authorities can be accessed using the following URL:

http://www.sos.ca.gov/administration/regulations/current-regulations/technology/digital-signatures/approved-certification-authorities

The list of CA’s approved by the State of California may change over time, thus if the CA used by a Data Registry for registering compliance documents is dropped from the list of CA’s approved by the State of California, the Data Registry must revise their digital document signing process to utilize one of the CA’s from the current list of approved CA’s. If the Data Registry must change the CA used in their approval, they should notify the Energy Commission of this change.

5.3 Document Components That Must Be Digitally Signed

At the conclusion of the document registration procedure, the compliance document PDF, and also the XML data corresponding to the information reported on the PDF are expected to be contained in a registration package as described in Section 4.4. At such time as the Energy Commission may approve a document repository, then a copy of the completed registration package is expected to be exported to the Energy Commission Document Repository as described in Section 3.1 and Reference Joint Appendix JA7.7.1.4.

- The completed registration package exported to the Energy Commission Document Repository is referred to as a transmission package in Section JA7.7.1.4.

A copy of the completed registration/transmission package is expected to be retained by the Data Registry.

When exporting the registered compliance document PDF or data, there are two digital signature use cases to consider.

Use Case 1: An authorized user of the Data Registry downloads a copy of a registered compliance document PDF and must verify the Provider’s digital signature once the PDF is downloaded to the authorized user's computer. The user may also transmit the PDF file to others who will need to verify
the Data Registry Provider’s digital signature. These users do not want or need the XML data
corresponding to the information reported for that compliance document.

Use Case 2: The Data Registry Provider exports a completed transmission package to a document
repository or to someone who requested both the registered compliance document PDF and the XML
data corresponding to the information reported on the PDF. Once received, the requestor will need to
verify the authenticity of both the registered compliance document PDF and also the XML data
contained in the completed transmission package.

5.3.1 Digital Signing Requirements for the Registered Compliance Document PDF

a. The registered compliance document PDF must be digitally signed at the time the document is
registered using the Data Registry Provider’s digital certificate issued by a certificate authority
approved by the California Secretary of State.

b. Data Registries should extract the digitally signed compliance document PDF from the
transmission package for export to a user when only the PDF is required by the user. It must
be possible for the user to verify the PDF digital signature by opening it with freeware such as
Adobe Acrobat Reader. In order to ensure that PDF reader freeware can verify the
authenticity of the registered PDF, Data Registries must provide a secure method for users to
acquire the certificate issued by the Data Registry’s approved CA that will add the certificate
to the user’s local root certificate store if necessary as described in Section 5.5.

c. If an export to a user of the registered compliance document PDF is contained in a
transmission package, it must be possible for the user to extract the digitally signed PDF and
verify the PDF’s digital signature by opening it with freeware such as Adobe Acrobat Reader.

5.3.2 Digital Signing Requirements for the Transmission Package

a. The transmission package must contain the compliance document PDF file that was digitally
signed at the time the document was registered using the Data Registry Provider’s digital
certificate issued by a certificate authority approved by the California Secretary of State. If the
transmission package is exported to a user, it must be possible for the user to extract the
digitally signed PDF from the transmission package and verify the PDF digital signature by
opening it with freeware such as Adobe Acrobat Reader. In order to ensure that PDF reader
freeware can verify the authenticity of the registered PDF, Data Registries must provide a
secure method for users to acquire the certificate issued by the Data Registry’s approved CA
that will add the certificate to the user’s local root certificate store if necessary as described in
Section 5.5.

b. The transmission package must contain the XML data corresponding to the information
reported on the registered compliance document PDF.
c. For performance Certificate of Compliance documents, the transmission package must contain
the data used to provide the input to the Title 24, Part 6 compliance software tool used to
generate the registered performance Certificate of Compliance PDF contained in the
transmission package.

d. The entire contents of the registration/transmission package must be digitally signed at the
conclusion of the registration procedure, and signed independently of the digital signing of
the compliance document PDF. The digital signing of the registration/transmission package is
not required to use a digital certificate issued by a certificate authority approved by the
California Secretary of State

e. To keep the XML data and the PDF report linked, the Data Registries must retain the entire
digitally signed registration/transmission package.

5.3.3 Digital Signature Appearance.
The signature appearance is how the signature is displayed to the user on the completed compliance
document PDF. When the compliance document PDF is signed, the signature appearance becomes
part of the signed document. It is not part of the signature.

5.3.3.1 The Content of the Digital Signature Appearance
Provide the following text in the digital signature appearance:

“Digitally signed by [Data Registry Provider’s name]. This digital signature is provided in order to
secure the content of this registered document, and in no way implies Registration Provider
responsibility for the accuracy of the information.”

Do not include any other information such as graphic(s), watermark(s), date, or time stamps with the
digital signature appearance.

5.3.3.2 Placement of Digital Signature Appearance
Place the digital signature appearance once at the end of the compliance document, in a location that
follows the responsible person’s signature block.

Figure 5-1 describes the steps in the digital signing process and the digital verification process which
involves generating a hash and then applying the encryption key.
5.4 Considerations for Data Registry Digital Certificate Solutions

5.4.1 Approved Certificate Authorities

A digital certificate is attached to an electronic document to signify the sender’s approval with their digital signature, a hash of the contents, and their public key for validation. A digital certificate also contains information such as the sender’s name, the period for which the digital signature is valid, and the Certificate Authority (CA) that issued the digital certificate.

A CA issues digital certificates to a person or organization after verifying the information on their application. Since the initial development of digital signatures and digital certificates, companies and government agencies have implemented digital signature policies and published lists of approved CAs. California’s Secretary of State publishes a list of approved CAs on their website accessible at:
Data Registry Providers are required to assign their digital signature to registered compliance documents (PDF format documents) using a digital certificate issued by a CA approved by the Secretary of State. The digital certificate must be issued to the Data Registry organization, and not to an individual. Digital signatures for registered compliance documents must clearly identify the Data Registry Provider as the owner of the digital signature certificate.

5.4.2 Digital Certificate Use Types
There are three different types of digital certificates that the Provider may use.

5.4.2.1 Digital Certificates for Document Signing
- Advantages
  - Certificate satisfies the requirement to validate that the document hasn’t changed since signing.
  - End User doesn’t have to perform additional actions to have the capability to verify authenticity of signed documents because the approved CA’s certificate comes with their computer’s operating system.
  - There are some automated solutions for organizations with high volume.
- Disadvantages
  - The organization is not listed as the owner in most offerings. The identity on the certificate is an employee name or a department in the organization.
  - Cost for high volume solutions that require a Hardware Security Module (HSM) is expensive compared to all other solutions.
  - Not offered by largest CA’s.

5.4.2.2 Digital Certificates for Code Signing
- Advantages
  - Digital certificate authenticates the data registry provider as the owner and validates that the document hasn’t changed since signing.
  - Times stamping avoids errors when a digital certificate expires after the document was signed, by indicating the PDF was signed while the certificate was valid.
  - Price is reasonable. This solution must be incorporated into the data registry software development which makes it automatic and not manual.
- Disadvantages
  - The CA’s digital certificate for this type is not automatically provided with the computer’s operating system, so the end user has to perform actions to get the CA’s certificate added to their root certificates.
5.4.2.3 **SSL Certificates with digital signing of documents**

- **Advantages**
  - SSL certificate provides validation of the data registry provider and their data registry website
  - End user rarely has to do anything because the CA’s root certificate is usually shipped with the end-user’s operating system.
- **Disadvantages**
  - May not be available with SSL certificates from most approved CA’s.

5.4.3 **Digital Certificate Solution Options**

Digital certificate solution options vary with the volume of digital signatures assigned annually. The following are examples of different digital certificate products from approved CAs.

Note: the price estimates provided in this section were acquired in 2014, thus may not reflect current market pricing and are provided for information only. However, the price estimates may still provide useful relative cost comparisons for these digital certificate solution options.

5.4.3.1 **Manual Signing**

Most CAs offer solutions that require manual signing of digital certificates. Some have limits on the number of signatures (up to 5,000 annually) and prices range from $400 to $700 per year. These systems come with a USB stick that contains the digital certificate and processing software that includes time stamping each digital signature, so it will be valid even after the digital certificate expires. Companies with a limited number of signatures per year may sign each certificate manually; however, for Data Registry Providers with 20,000 to 200,000 plus signatures per year, manual signing is not a practical solution.

5.4.3.2 **Automatic Signing**

CAs offer automated solutions, usually with unlimited signatures, for an annual fee plus the purchase of computer hardware that contains the digital certificate and processes digital signature requests including the time stamping. CAs who are partners of Adobe’s Certified Document Services (CDS) program are required to use hardware that is compliant with the National Institute of Standards and Technology (NIST) Federal Information Processing Standard, (FIPS) Publication 140-2 Security Requirements for Cryptographic Modules. This is usually referred to as the Hardware Security Module (HSM) and comes in two forms. For systems that have just one server, an internal Peripheral Component Interconnect (PCI) card is the hardware solution. For systems that have multiple application servers, the HSM is an external appliance.
5.4.3.3 Typical Vendor Pricing

Because the registered and signed compliance documents are in PDF format, and the digital signature must be verifiable using freeware such as Adobe Acrobat Reader, CAs who are on the Adobe Approved Trust List (AATL) are likely candidates for Data Registry Providers to consider; however, the candidate must also be on the Secretary of State’s list of approved CAs. The Energy Commission does not recommend or endorse any CA, but in order to demonstrate a pricing example for digital signatures, the following information is provided.

One CA offers an automated solution that provides unlimited digital signatures for $15,000 per year. Their single server PCI card based HSM ranges from $5,000 to $7,000. The multiple server external appliance-based HSM ranges from $12,000 to $15,000. Applying this pricing to a full service Data Registry with approximately 200,000 signatures per year, the cost per registered compliance document would be $0.15 the first year, and $0.075 each year after that.

5.4.3.4 California Secretary of State Approved CAs and Adobe’s Approved Trust List of CAs

CAs on the California Secretary of State list offer various services, and some specialize in providing services to government agencies. Refer to Table 5-1 below for a comparison of approved CA’s. Those CAs who are also on Adobe’s Approved Trust List (AATL) of organizations are identified in the second column. Adobe states the AATL members provide certificates that enable creation of trusted digital signatures whenever the signed document is opened in Adobe Reader or Acrobat.

The information in Table 5-1 is current as of September, 2018 but is subject to change, so is for information only. Refer to the most current listings on the California Secretary of State list and Adobe’s Approved Trust list when determining compliance with the Data Registry requirements.
Table 5-1 California Secretary of State List of Approved Certificate Authorities

<table>
<thead>
<tr>
<th>California Secretary of State list of Approved CAs</th>
<th>CAs also on Adobe Approved Trust List (AATL)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Comodo</td>
<td></td>
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<tr>
<td>DigiCert</td>
<td>DigiCert</td>
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<tr>
<td>DocuSign, Corporation</td>
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<tr>
<td>Entrust Datacard Limited</td>
<td>Entrust Datacard Limited</td>
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<tr>
<td>GeoTrust, Inc.</td>
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<tr>
<td>GMO GlobalSign, Inc.</td>
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<tr>
<td>IdenTrust, Inc.</td>
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<tr>
<td>NGWeb Solutions, LLC</td>
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<tr>
<td>Thawte, Inc.</td>
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<tr>
<td>Symantec Corporation</td>
<td>Symantec Corporation</td>
</tr>
<tr>
<td>MaxMD/Park Avenue Capital, LLC</td>
<td></td>
</tr>
</tbody>
</table>

5.5 Root Certificates for Validation of Document Authenticity

In order to ensure that PDF reader freeware can verify the authenticity of the registered PDF documents, Data Registries must provide a method for users to acquire the certificate issued by the Data Registry’s approved CA, which will add the certificate to the user’s local root certificate store if necessary. The suggested method is described in Subsection 5.5.1 below.

5.5.1 Data Registry Trusted-Source PDF Method

a. Each Data Registry must provide a link on one of their SSL-secured web pages that makes available a PDF file digitally signed by the data registry that the user can open (trusted-source PDF). It should not be necessary to log in to the Data Registry in order to navigate to this secure web page.

b. The Data Registry must provide help instructions to the user to describe the method(s) needed to view the status of the digital signature in this trusted-source PDF file.
c. The Data Registry must provide help instructions to the user to describe the actions necessary to "trust" this trusted-source PDF file which should result in the Data Registry's digital certificate being added to the certificate store of the user's local personal computing device's operating system.

d. The Data Registry must provide help instructions to the user to describe the method(s) needed to review the status of the digital signature in this trusted-source PDF file to confirm the status of the digital signature which should indicate the signature is valid after adding the Registry's digital certificate to the certificate store of the user's local personal computing device's operating system.

e. If the digital signature in the trusted-source PDF file is not displayed as valid after performing the actions above, the Data Registry should provide further instructions for acquiring the certificate issued by the Data Registry's approved CA, that will add the certificate to the user's local root certificate store if necessary.

f. It may be necessary for the Data Registry to make available more than one version of a trusted-source PDF file type in order to make it possible for various types of PDF reader freeware applications to be used to validate registered compliance documents. The data Registry must provide help instruction to the user to assist in selecting the correct trusted-source file for use with their PDF reader.

5.6 CBECC Software Output Data Security and Authentication for the Performance Certificate of Compliance

The Residential and Nonresidential CBECC Compliance Manager-based software (compliance software) uses digital signing when generating analysis data for submission to the RG for creating the Certificate of Compliance. Each version of the compliance software employs a unique Rivest–Shamir–Adleman (RSA) algorithm-based public/private key pair to sign the data prior to sending it to the RG.

When transmitting data to the RG, the compliance software communicates using SSL (Secure Sockets Layer-HTTPS) security technology to encrypt the communication. The RG will only accept HTTPS requests.

In addition to this basic authentication, the signed data is utilized to determine a watermarking status for compliance documents. Thus, in addition to the signed analysis output data, the compliance software sends parameters that the RG uses to determine how to process a request. These parameters include a "hash digest" or fixed length of arbitrary data that is based on the specific content of the analysis data; also the public key for the signature; plus a number of additional tokens. The RG reads the public key and compares the additional tokens to authenticate the connection made by the software. Once authenticated, the RG verifies the signature, processes the data, and may apply a watermark to the PDF report output depending on the results of the verification.
5.7 **RG Output Data Security and Authentication for the Performance Certificate of Compliance**

The RG employs XML digital signatures so that the Certificate of Compliance Registration Package produced by the RG can be verified by an approved Data Registry, thus the Data Registries must ensure that both the data and PDF documents used for registration have not been tampered with prior to submission to the Data Registry. This verification is accomplished using Public Key Infrastructure (PKI) that employs a pair of public/private keys.

The RG, using a secure private key, creates a hash, or fixed length of arbitrary data, that is based on the specific content of the data that has been processed. Any change made to the data being signed would result in a different hash value if that changed data were to be signed again using the same private key. This hash is the signature for that data.

The signed data can be verified by using the public key associated with the signature. Because the private key used to sign the data is secret, PKI uses the public key to verify that the data matches the signature provided. Data Registry Providers are given the public key that can be used to verify signed data.

The XML signing uses an "enveloped" signature, meaning that the signature is included in an XML element inside the data itself.

5.8 **Data Exchanges Between External Digital Data Sources (EDDS)**

As an alternative to keyed-in data input for use in compliance document registration processes, the Data Registry may receive data transfers directly from external digital data sources as specified in Joint Appendix Section JA7.7.1.2, but only if the working relationship between the Data Registry and the EDDS has been approved in accordance with the requirements in Joint Appendix Section JA7.8.

Section 5.8.1, 5.8.2, 5.8.3, and 5.8.4 below summarize the requirements for use of EDDS given in Joint Appendix JA7. Refer to JA7 for additional detail.

5.8.1 **EDDS Types**

As specified in JA7.7.1.2.2, EDDS types may include but are not limited to:

a. Diagnostic instrument manufacturer services that incorporate wireless or web-based data-logging capabilities into their products, capture and store relevant information from field diagnostic testing procedures, and provide digital access to the stored data to the diagnostic tool owners and other parties to the field verification procedure.
b. Third party quality control programs (TPQCP) that verify the work of participating installers, collect and evaluate more detailed data than necessary for compliance, identify in real-time during the installation invalid and inaccurate installer testing and noncompliant installations, and enable corrected testing with the goal of bringing installations into compliance before the installer leaves the job site. TPQCP descriptions and requirements are specified in Appendix RA2.7.

c. Internet-based datastores that are administered by an EDDS services provider, to ensure the security and integrity of data input to the datastore by authorized users of Title 24, Part 6 Data Registries, who subsequently transmit the stored data to a Title 24, Part 6 Data Registry while logged-in to the Data Registry during Title 24, Part 6 document registration procedures.

5.8.2 EDDS Requirements

As specified in JA7.7.1.2, Digital Data Sources External to a Data Registry, the data uploads to an EDDS, and the data exchange between a Data Registry and an EDDS shall conform to the following:

a. The data exchange from an EDDS to a Data Registry shall be initiated only by an authorized user of the Data Registry; only while the user is logged into his Title 24, Part 6 Data Registry user account; and only by use of a data exchange feature managed and made available to the user by the Data Registry user interface.

b. The data exchange from an EDDS to a Data Registry shall not be an unattended automatic electronic data exchange transaction.

c. The Registration Provider shall ensure the authorized user has the opportunity to review and revise the information transmitted to the data registry by use of an EDDS prior to making electronic signature controls available to the user.

d. The Registration Provider shall be responsible for managing the security and integrity of the data exchange with the EDDS.

e. The Registration Provider shall ensure that user data uploads to the EDDS, and subsequent storage and maintenance of compliance data in the EDDS are done using best practices for secure data exchange and secure data storage.

f. The Registration Provider shall ensure that the data exchange processes that import data into the Data Registry from the EDDS are performed using best practices for secure data exchange.

g. The user’s compliance data may be uploaded automatically to an EDDS datastore, such as by network-connected diagnostic field verification instruments, or it may be keyed in by the user using an EDDS services software user interface.

h. The data transmitted from an EDDS to a Data Registry shall conform to the XML schema for each respective Title 24, Part 6 compliance document for which the data is to be used. All data provided to complete compliance documents shall be subjected to data validation by the Data Registry software after the data is transmitted to the Data Registry.
i. The current compliance document schemas approved by the Energy Commission shall be made available to the EDDS services providers as needed in order to clarify the Title 24 Part 6 compliance document data requirements.

5.8.3 EDDS Approval

Joint Appendix Section JA7.8 requires that when an application for a Data Registry approval includes use of EDDS, the Energy Commission shall perform acceptance testing of the EDDS proposed to be used for data input by authorized users of the Data Registry.

JA7.8.2.6 requires applications for approval of Data Registry use of EDDS services to include documentation to disclose the details of the working agreement(s) or contract(s) between the Registration Provider and EDDS services entity. This documentation must include descriptions of the parties involved, and the technologies used for the data exchanges between the EDDS and the Data Registry.

The contract executed between a Registration Provider and an External Digital Data Source (EDDS) services provider is prerequisite to approval of the EDDS for use for transmittal of data to the Data Registry for Title 24, Part 6 document registration. The agreement is required to describe the specifications of any Internet-based EDDS services or EDDS software utilized to store the compliance document data on behalf of authorized users of the Data Registry, including description of any Internet-based data gateway interfaces used for sharing the compliance data with third parties.

A separate agreement is required for each working relationship between a Data Registry and an EDDS. EDDS services providers may be approved to provide services to any number of approved Registration Providers. Registration Providers may be approved for use of any number of EDDS services providers.

5.8.4 EDDS User Instructions

JA7.8.5.6 requires that when a Data Registry is approved to make available use of EDDS features to authorized users of the Data Registry for data input during document registration procedures, the Data Registry user manual shall include instructions for use of those features. The instructions shall describe use of the Data Registry user interface for EDDS data input procedures. Additionally, if the EDDS services provider has a user interface or software application that the user is expected to access and operate that is independent of the Data Registry user interface, a copy of the EDDS service or software user instructions shall be included in the Data Registry User Manual.
6 Document Configuration Rules

6.1 Overview

High level document configuration requirements are specified in 2019 Reference Joint Appendix JA7. Section JA7.5.6 requires that Data Registries shall be capable of tracking all compliance documentation and maintaining the correct associations between related documents, including revisions and completion statuses for all documents within a building project. Section JA7.5.6.1 from 2019 Reference Joint Appendix JA7 is copied into Section 6.2.1 below. Additional guidance for completion of the Project Status Report is given in Section 6.2.2.

6.2 Project Status Reports


6.2.1.1 Project Status Reports (from JA7.5.6.1)

The status of completion of a project shall be reported by the Data Registry.

The Data Registry shall determine the documents required for a project based on the Certificate of Compliance and maintain a summary that reflects the current status of completion of the required documents and shall be readily accessible to authorized users of the Data Registry. Access to the report shall be facilitated by use of search parameters relevant to the project as listed in Sections JA7.5.6.1.1 and JA7.5.6.1.2.

Enforcement Agencies may be authorized to enter notations into project records in Data Registries to communicate plan check and field inspection information to builders, designers, installers and raters.

The project status report shall be made available in a printable format.

Minimum information requirements for the project status report shall include the following:

6.2.1.2 Project Status Report Information for Residential Projects (from JA7.5.6.1.1)

a. Project name.

b. Project location (or address).

c. Listing of the Certificate of Compliance documents required; date registered (or indicate not complete if the document record has been started but is not yet registered); registration number.
d. Listing of the Certificate of Installation documents required; date registered (or indicate not complete if the document record has been started but is not yet registered); registration number.

e. Listing of the Certificate of Verification documents required; date registered or indicate not complete if the document record has been started but is not yet registered); registration number.

f. Listing of the mandatory measure options required; options selected (refers to the Certificate of Installation and Certificate of Verification documentation).

6.2.1.3 Project Status Report Information for Nonresidential Projects (from JA7.5.6.1.2):

Note: Nonresidential Document registration is contingent upon approval of a nonresidential Data Registry by the Commission.

a. Project name.

b. Project location (or address).

c. Listing of the Certificate of Compliance documents required; date registered (or indicate not complete if the document record has been started but is not yet registered); registration number.

d. Listing of the Certificate of Installation documents required; date registered (or indicate not complete if the document record has been started but is not yet registered); registration number.

e. Listing of the Certificate of Acceptance documents required; date registered (or indicate not complete if the document record has been started but is not yet registered); registration number.

f. Listing of the Certificate of Verification documents required; date registered (or indicate not complete if the document record has been started but is not yet registered); registration number.

6.2.2 Additional Guidance for Producing Residential Project Status Reports

6.2.2.1 Mandatory Measure Compliance Alternatives Determined at Installation Phase

This section provides additional guidance for the topic identified in Section 6.2.1.2 f above.

When a mandatory requirement allows for compliance alternatives to be determined at the time of installation by the installing contractor, the Project Status Report cannot determine which compliance documents will be required for those features, if based only on the information given on the Certificate of Compliance.

Example Use Case - Compliance with Energy Standards Section 150.0(m)13:
a. The mandatory requirements in Section 150.0(m)13B for verification of ducted cooling system airflow rate and fan efficacy provides an exception which allows for use of an alternative compliance method when installation of a duct design that conforms to Table 150.0-B or Table 150.0-C was used. Thus at the time of installation of the space conditioning system, the installer must select one of these options for compliance. Until the installing contractor selects an option for compliance and registers the applicable Installation Certificate (CF2R-MCH-01), the Data Registry will be unable to determine whether a MCH-22 and MCH-23 will be required to document the airflow rate and fan efficacy measurements, or otherwise whether a MCH-28 will be required to document the alternative duct design compliance option specified by Table 150.0-B or C.

Generally: When a Certificate of Compliance is registered for a project and the subsequent Certificate of Installation and Certificate of Verification compliance documents for a feature cannot be determined until after installation of the feature, the Project Status Report should disclose the optional compliance choice(s) that must be determined by the installer at installation. After the installer determines the method of compliance and registers the applicable Certificate of Installation, the Project Status Report should be updated to report the project’s full set of compliance document requirements consistent with the installer’s compliance option choice.

Continuation of the 150.0(m)13B Example Use Case:

b. After a Certificate of Compliance for the project is registered, but prior to registration of a CF2R-MCH-01 Certificate of Installation, the Project Status Report should indicate two options are available for compliance for the system; either a MCH-22 and MCH-23 will be required or, alternatively, a MCH-28 will be required.

c. After a CF2R-MCH-01 for the dwelling is registered, if the MCH-01 determines airflow rate and fan efficacy verification will be documented for the system, the Project Status Report should indicate a MCH-22 and MCH-23 will be required. Otherwise, if the MCH-01 determines that the alternative compliance method using the Table 150.0-B or Table 150.0-C duct design was used, then the Project Status Report should indicate a MCH-28 will be required.

6.2.2.2 Reporting Non-default Data Inputs

To streamline data entry for project compliance documents, many data fields have specified a default value that is expected to be correct for most project documentation situations. The user may leave the default value unchanged if it is correct, thus the user should not have to perform any data entry actions for these fields if the default value is correct.
When Compliance Document data field rules allow overriding a default value, and when the user elects to override that default value, the Project Status Report should include an advisory message describing the:

- Data field name/identification for the overridden data.
- Default value for the data field.
- New value that was input as an alternative to the default value for the data field.

Allowing a user to override a default value may simplify the completion of project compliance documents by allowing the users the flexibility to avoid having to make revisions to parent documents when reporting features that are inconsistent with specifications on parent documents, but are nonetheless still in compliance with the Energy Standards.

Data Registry staff should not be required to determine whether the overridden/new data value complies with the Energy Standards as part of the document registration process. The enforcement agency review of the project documentation at final inspection, or HERS quality assurance procedures, may (or may not) result in determinations/directives to revise one or more of the affected compliance documents or make changes to the feature(s) that were installed.

Example Use Case:

a. The CF1R-PRF-01 specifies a single-zone ducted space cooling system with a single-speed condensing unit; the builder upgrades the dwelling to install a multi-zone ducted space cooling system with no bypass duct and a multi-speed compressor.

b. On the CF2R-MCH-01 for the dwelling, the values in D09 and D10 must be overridden to accurately report the space conditioning system installed is Zonally Controlled and the Condenser is Multi-Speed.

c. On the project Summary Report for the CF2R-MCH-01 the following messages must be reported:

   Section D Field 09 Default Value Overridden:
   - Default Value = Not Zonal
   - Entered Value = Zonally Controlled

   Section D Field 10 Default Value Overridden:
   - Default Value = Single-Speed
   - Entered Value = Multi-Speed

   d. An enforcement agency or HERS rater review of the overridden data finds that the compliance requirements for the Zonally Controlled system are the same as the requirements for the Not
Zonal system. Since the compliance requirements are the same for the substitution, there is no need to revise the CF1R-PRF-01.

6.2.2.3 Delayed HERS Verification of Refrigerant Charge

a. Excerpt from RA2.4.4:

“If necessary to avoid delay of approval of dwelling units completed when outside temperatures are below 55°F, the enforcement agency may approve compliance with the refrigerant charge verification requirements when installers have used the Weigh-in Charging Method described in Reference Residential Appendix RA3, Section RA3.2.3.1 and have not used the Section RA3.2.3.2 option for HERS verification compliance. This approval will be on the condition that installers submit to the enforcement agency a registered Certificate of Installation that includes a signed declaration indicating agreement to return to correct refrigerant charge if a HERS Rater determines at a later time when the outside temperature is 55°F or above, that correction is necessary. Installers must also notify homeowners that their systems have not had their charge verified. The HERS Provider shall track these projects to ensure a HERS Rater conducts the required refrigerant charge verification for all such systems.”

b. Excerpt from Certificate of Installation CF2R-MCH-25c for the Weigh-in Charging Procedure; Reference: Section F - Additional Requirements; field 04:

“When applicable and if necessary to avoid delay of approval of dwelling units completed when outside temperatures are below 55°F, the enforcement agency may approve compliance with the refrigerant charge verification requirements based on registration of this CF2R-MCH-25, documenting use of the RA3.2.3.1 HVAC Installer Weigh-In Charging Procedure when the optional Section RA3.2.3.2 HERS Rater Observation of Weigh-In Charging Procedure is not used. As condition for such enforcement agency approval, the responsible person’s signature on this compliance document affirms the installer agrees to return to correct refrigerant charge if a HERS Rater determines at a later time, when the outside temperature is 55°F or greater, that refrigerant charge correction is necessary.”

c. Additional guidance for HERS Provider tracking and follow-up communications:

In order for the HERS Provider Data Registry to track these conditionally approved cold weather refrigerant charge verifications, and to ensure a HERS Rater conducts the required refrigerant charge verification when the outdoor air temperature is warmer, the Provider must be informed that the dwelling was approved at final inspection based on registration of only a CF2R-MCH-25, documenting use of the RA3.2.3.1 installer weigh-in charging procedure as allowed by RA2.4.4.
Note: there are no explicit requirements in the Energy Standards or in the Reference Appendices that direct the enforcement agency to disclose to the HERS Provider Data Registry any information about a project’s building permit status, or the status of a required refrigerant charge verification. Therefore if the enforcement agency does not notify the Data Registry that a building was approved based on registration of only the CF2R-MCH-25, and if the required CF3R-MCH-25 has not been registered to complete the full set of required project documentation, it may be necessary for the Data Registry staff to follow up with the enforcement agency to determine the status of the building permit, and the status of the refrigerant charge verification for the building to determine whether refrigerant charge verification tracking is needed.

d. Additional guidance for Data Registry Project Status Reporting for the necessary RA2.4.4 follow-up:

The Data Registry requirements in Reference Joint Appendix JA7.5.6.1 state: "enforcement agencies may be authorized to enter notations into project records in data registries to communicate plan check and field inspection information to builders, designers, installers, and raters."

Thus the Data Registry should make available data fields in the Project Status Report that enable enforcement agency persons, or HERS Raters, or Data Registry staff to flag a CF2R-MCH-25c for the project as requiring HERS verification at a later time when the weather is warmer, when the enforcement agency has approved the dwelling based on registration of only a CF2R-MCH-25. The Data Registry should also make available the capability for users to enter notes that provide additional information useful for determining how and when the needed follow-up HERS verification should be conducted, and if applicable, who should be contacted to perform the follow-up HERS verification.

e. Additional Guidance for Data Registry follow-up communications for prompting for HERS verification according to RA2.4.4:

Once the Data Registry has set a flag to indicate that a follow-up HERS verification is required, the Data Registry can be configured to automatically distribute reminder communications to the appropriate persons at predetermined time(s) or when predetermined conditions such as warmer weather are met.
6.3 General Configuration Rules

Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features

<table>
<thead>
<tr>
<th>Document Number</th>
<th>Document Type</th>
<th>Document Description</th>
<th>Document Configuration Rules</th>
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</thead>
<tbody>
<tr>
<td>CF1R-NCB-01-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Residential Newly Constructed Buildings, and Additions Greater Than 1,000 ft(^2) (Prescriptive)</td>
<td>Prompt user to select compliance method and project scope. If compliance method is prescriptive and project scope is newly constructed building or prescriptive newly constructed addition greater than 1,000 ft(^2), then require one CF1R-NCB-01 for the building. The CF1R-NCB-01 is applicable to single family and multifamily buildings.</td>
</tr>
<tr>
<td>CF1R-ADD-01-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Residential Building Additions less than 1,000 ft(^2) (Prescriptive)</td>
<td>Prompt user to select compliance method and project scope. If compliance method is prescriptive and project scope is newly constructed addition less than or equal to 1,000 ft(^2), then require one CF1R-ADD-01 for the building. The CF1R-ADD-01 is applicable to single family and multifamily buildings.</td>
</tr>
</tbody>
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</table>
| CF1R-ALT-01-E   | Prescriptive Certificate of Compliance | Residential Building Alterations (Prescriptive) | Prompt user to select compliance method and project scope.  
If compliance method is prescriptive and project scope is alteration to one or more building components including an alteration to a space conditioning system, then require one CF1R-ALT-01 for the building.  
The CF1R-ALT-01 is applicable to single family and multifamily buildings.  
If the alteration is limited to only space conditioning system(s), then instead require use of the CF1R-ALT-02 which is applicable to only space conditioning system alterations. |
Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features

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</table>
| CF1R-ALT-02-E   | Prescriptive Certificate of Compliance | HVAC Alterations | Prompt user to select compliance method and project scope.  
If compliance method is prescriptive and project scope is limited to alterations to space conditioning systems contained in a single family dwelling unit (heating systems, cooling systems, duct systems), then require one CF1R-ALT-02 for the single family dwelling unit.  
Elseif compliance method is prescriptive, and a CF1R-ALT-01 or CF1R-ADD-01 are used for the project, and the building type is single family, then require one CF1R-ALT-02 for the single family dwelling identified on the CF1R that requires installation or alteration of a space conditioning system.  
Elseif compliance method is prescriptive, and a CF1R-ALT-01 or CF1R-ADD-01 are used for the project, and the building type is multifamily, then require one CF1R-ALT-02 for each dwelling unit in the multifamily building identified on the CF1R that requires installation or alteration of a space conditioning system. |
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<tr>
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</thead>
<tbody>
<tr>
<td>CF1R-ENV-02-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Area Weighted Average Calculation Worksheet</td>
<td>Prompt the user to declare whether they need to use an area weighted average to meet any of the prescriptive U-values or SHGC values. User elects to register CF1R-ENV-02 when an area weighted average value is required to be calculated to demonstrate overall envelope compliance when a non-compliant value for an envelope feature is entered on the CF1R for the project. Require one CF1R-ENV-02 for each feature being area-weighted. When a CF1R-ENV-02 is required for compliance, registration of the CF1R-ENV-02 is prerequisite to allowing registration of the parent CF1R (ALT-01, ADD-01, NCB-01). This worksheet is used to calculate the area-weighted average U-factors for building envelope features such as walls, roofs, floors, mass, and fenestration/glazing U-factors or Solar Heat Gain Coefficient (SHGC) values for prescriptive compliance.</td>
</tr>
<tr>
<td>Document Number</td>
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<tr>
<td>CF1R-ENV-03-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Solar Heat Gain Coefficient (SHGC) Worksheet</td>
<td>If the CF1R for the project is one of the following prescriptive CF1R types: CF1R-NCB-01, CF1R-ALT-01, CF1R-ADD-01 and the value for Exterior Shading Device ≠ &quot;none&quot;; then require one CF1R-ENV-03 for the project. When a CF1R-ENV-03 is required for compliance, registration of the CF1R-ENV-03 document is prerequisite to allowing registration of the parent CF1R (ALT-01, ADD-01, NCB-01).</td>
</tr>
<tr>
<td>CF1R-ENV-04-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Cool Roof and SRI Worksheet</td>
<td>If the CF1R for the project is one of the following prescriptive CF1R types: CF1R-NCB-01, CF1R-ALT-01, CF1R-ADD-01 Require one CF1R-ENV-04 for each roofing feature listed on the CF1R that lists a value for proposed SRI. When a CF1R-ENV-04 is required for compliance, registration of all applicable CF1R-ENV-04 documents is prerequisite to allowing registration of the parent CF1R (ALT-01, ADD-01, NCB-01).</td>
</tr>
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### Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features

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<tbody>
<tr>
<td>CF1R-ENV-05-E</td>
<td>Certificate of Compliance</td>
<td>Alternative Default Fenestration Procedure (NA6) Worksheet</td>
<td>If the CF1R for the project is one of the following CF1R types: CF1R-PRF-01, CF1R-NCB-01, CF1R-ALT-01, CF1R-ADD-01. And the value for Fenestration U-factor and SHGC Source = ADFP or NA6Equations, then require one CF1R-ENV-05 for the project. When a CF1R-ENV-05 is required for compliance, registration of the CF1R-ENV-05 document is prerequisite to allowing registration of the parent CF1R (PRF-01, ALT-01, ADD-01, NCB-01).</td>
</tr>
<tr>
<td>CF1R-ENV-06-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Interior and Exterior Insulation Layers Worksheet</td>
<td>If the CF1R for the project is one of the following prescriptive CF1R types: CF1R-NCB-01, CF1R-ALT-01, CF1R-ADD-01. Require one CF1R-ENV-06 for each mass wall listed on the CF1R that lists a value for Interior or Exterior Insulation. When a CF1R-ENV-06 is required for compliance, registration of the CF1R-ENV-06 document is prerequisite to allowing registration of the parent CF1R (ALT-01, ADD-01, NCB-01).</td>
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</tbody>
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**Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features**

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<tr>
<td>CF1R-PLB-01-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Hydronic Heating System Worksheet</td>
<td>If the CF1R for the project is one of the following prescriptive CF1R types: CF1R-NCB-01, CF1R-ALT-01, CF1R-ADD-01, CF1R-ALT-02, and the heating system type identified on the CF1R is one of the following types: *hydronic; *combined hydronic *hydronic+forced air; *combined hydronic+forced air; then require one CF1R-PLB-01 for each of the hydronic systems listed on the CF1R. When a CF1R-PLB-01 is required for compliance, registration of all applicable CF1R-PLB-01 documents is prerequisite to allowing registration of the parent CF1R (ALT-01, ADD-01, NCB-01, ALT-02).</td>
</tr>
<tr>
<td>CF1R-STH-01-E</td>
<td>Certificate of Compliance</td>
<td>OG 100 (California F-Chart) OG300 Solar Water Heating System Worksheet</td>
<td>When the CF1R-NCB-01 indicates requirement for Solar Heated Domestic Hot Water heating or the CF1R-PRF-01 indicates requirement for compliance credit for Solar Heated Domestic Hot Water heating, query the user to provide the rating methodology from Solar Rating and Certification Corporation either OG300 or OG100. If the user selects OG100 compliance shall require use of one CF1R- STH-01 for each solar water heating system installed. When a CF1R-STH-01 is required for compliance, registration of all applicable CF1R-STH-01 documents is prerequisite to allowing registration of the CF2R and CF3R documents.</td>
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</table>
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<tr>
<td>CF2R-ENV-01-E</td>
<td>Certificate of Installation</td>
<td>Fenestration Installation</td>
<td>If the CF1R specifies fenestration features, require one CF2R-ENV-01 for each CF1R. Elseif the CF1R does not specify fenestration features, a CF2R-ENV-01 is not required.</td>
</tr>
<tr>
<td>CF2R-ENV-03-E</td>
<td>Certificate of Installation</td>
<td>Insulation Installation</td>
<td>If the CF1R specifies compliance for insulation features, require one CF2R-ENV-03 for each CF1R. Elseif the CF1R does not specify insulation features, a CF2R-ENV-02 is not required.</td>
</tr>
<tr>
<td>CF2R-ENV-04-E</td>
<td>Certificate of Installation</td>
<td>Roofing; Ventilation, Cool Roofs</td>
<td>If the CF1R specifies compliance for Radiant Barrier or Cool Roof features, require one CF2R-ENV-04 for each CF1R. Elseif the CF1R does not specify Radiant Barrier or Cool Roof features, a CF2R-ENV-04 is not required.</td>
</tr>
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<tbody>
<tr>
<td>CF2R-ENV-20a-H</td>
<td>Certificate of Installation</td>
<td>Enclosure Air Leakage Diagnostic Test – Single Point</td>
<td>When the CF1R indicates requirement for Envelope Leakage HERS verification for the dwelling, require one ENV-20 per building.</td>
</tr>
<tr>
<td>CF3R-ENV-20a-H</td>
<td>Certificate of Verification</td>
<td>Air Tightness Test with Manual Meter</td>
<td></td>
</tr>
<tr>
<td>CF2R-ENV-20b-H</td>
<td>Certificate of Installation</td>
<td>Enclosure Air Leakage Diagnostic Test – Single Point</td>
<td></td>
</tr>
<tr>
<td>CF3R-ENV-20b-H</td>
<td>Certificate of Verification</td>
<td>Air Tightness Test with Automatic Meter</td>
<td></td>
</tr>
<tr>
<td>CF2R-ENV-21-H</td>
<td>Certificate of Installation</td>
<td>Quality Insulation Installation (QII) Air Infiltration Sealing Framing Stage</td>
<td>When the CF1R indicates a requirement for QII HERS verification for the dwelling, compliance shall be demonstrated using all of the QII HERS verification compliance docs that are applicable to the dwelling (CF3R-ENV-21, 22).</td>
</tr>
<tr>
<td>CF3R-ENV-21-H</td>
<td>Certificate of Verification</td>
<td>Quality Insulation Installation (QII)</td>
<td>The Data Registry Provider shall notify and require the builder to coordinate with the HERS Rater to schedule the required verifications at the applicable stages of construction. The HERS Rater shall verify that all applicable QII docs have been used.</td>
</tr>
<tr>
<td>CF2R-ENV-22-H</td>
<td>Certificate of Installation</td>
<td>Quality Insulation Installation (QII) Insulation Installation</td>
<td></td>
</tr>
<tr>
<td>CF3R-ENV-22-H</td>
<td>Certificate of Verification</td>
<td>HERS Verification for Existing Conditions for performance compliance for alterations.</td>
<td>When credit for existing conditions is used on the CF1R, as condition for CF1R registration, an EXC-20 that verifies the existing condition claimed on the CF1R shall first be registered. Required as prerequisite to registration of a CF1R-PRF for an altered dwelling.</td>
</tr>
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</tr>
</thead>
<tbody>
<tr>
<td>CF2R-LTG-01-E</td>
<td>Certificate of Installation</td>
<td>Lighting - Single Family Dwellings</td>
<td>If building type on CF1R = single family, then if scope on CF1R = Newly Constructed Building, then require one CF2R-LTG-01 per dwelling unit else prompt the user to declare whether the scope of the project includes lighting, then if scope includes lighting, then require one CF2R-LTG-01 for the dwelling unit else CF2R-LTG-01 is not required.</td>
</tr>
<tr>
<td>CF2R-LTG-02-E</td>
<td>Certificate of Installation</td>
<td>Lighting - Multifamily Dwellings</td>
<td>If building type on CF1R = multifamily, then if scope on CF1R=Newly Constructed Building, then require one CF2R-LTG-02 for each dwelling unit; else prompt the user to declare whether the scope of the project includes lighting, then if scope includes lighting, then require one CF2R-LTG-02 for each dwelling unit else CF2R-LTG-02 is not required.</td>
</tr>
<tr>
<td>Document Number</td>
<td>Document Type</td>
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<tr>
<td>CF2R-MCH-01a-E</td>
<td>Certificate of Installation</td>
<td>HVAC Systems, Ducts and Fans for Performance Compliance for Newly Constructed Buildings</td>
<td>If CF1R type = CF1R-PRF, then if CF1R-PRF Project Scope=Newly Constructed, then require one MCH-01a for each dwelling unit for which there are HVAC system compliance requirements given on the CF1R.</td>
</tr>
<tr>
<td>CF2R-MCH-01b-E</td>
<td>Certificate of Installation</td>
<td>HVAC Systems, Ducts and Fans for Prescriptive Alterations</td>
<td>If CF1R type = CF1R-ALT-02, then require one MCH-01b for each dwelling unit for which there are HVAC system compliance requirements given on the CF1R-ALT-02 (refer also to the rules for configuration of the CF1R-ALT-02 above).</td>
</tr>
<tr>
<td>CF2R-MCH-01c-E</td>
<td>Certificate of Installation</td>
<td>HVAC Systems, Ducts and Fans for Prescriptive Newly Constructed Buildings</td>
<td>If CF1R type = CF1R-NCP, then require one MCH-01c for each dwelling unit for which there are HVAC system compliance requirements given on the CF1R.</td>
</tr>
<tr>
<td>CF2R-MCH-01d-E</td>
<td>Certificate of Installation</td>
<td>HVAC Systems, Ducts and Fans For Performance Compliance for Additions and Alterations, or Addition Alone</td>
<td>If CF1R type = CF1R-PRF, then if CF1R-PRF Project Scope=one of the following two types: **Addition and/or Alteration **Newly Constructed - Addition Alone then, require one MCH-01a for each dwelling unit for which there are HVAC system compliance requirements given on the CF1R.</td>
</tr>
<tr>
<td>Document Number</td>
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<td>Document Description</td>
<td>Document Configuration Rules</td>
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<tr>
<td>CF2R-MCH-02-E</td>
<td>Certificate of Installation</td>
<td>Whole House Fan</td>
<td>For single family projects in Climate Zones 8, 9, 10, 11, 12, 13, 14; if certificate of compliance type is prescriptive (ALT, ADD, NCB), then require one CF2R-MCH-02 for the dwelling. Elseif the Certificate of Compliance type is performance (PRF), then if ventilation cooling system type from the CF1R is whole house fan, then require one CF2R-MCH-02 for the dwelling; else, CF2R-MCH-02 is not required for the dwelling. Note: the whole-house fan requirements are not applicable to multifamily buildings, thus CF2R-MCH-02 docs are not applicable to multifamily dwellings.</td>
</tr>
<tr>
<td>CF2R-MCH-04-E</td>
<td>Certificate of Installation</td>
<td>Evaporative Coolers</td>
<td>Require one CF2R-MCH-04 for each evaporative cooling system installed in a dwelling unit when the Cooling System Type given on the CF2R-MCH-01 is one of the following types: * evaporative - direct * evaporative - indirect * evaporative - indirect-direct</td>
</tr>
</tbody>
</table>
Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features

<table>
<thead>
<tr>
<th>Document Number</th>
<th>Document Type</th>
<th>Document Description</th>
<th>Document Configuration Rules</th>
</tr>
</thead>
<tbody>
<tr>
<td>CF2R-MCH-20a-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement</td>
<td>When MCH-20 is required by MCH-01, provide one MCH-20 for each space conditioning system.</td>
</tr>
<tr>
<td>CF3R-MCH-20a-H</td>
<td>Certificate of Verification</td>
<td>New System</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-20b-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-20b-H</td>
<td>Certificate of Verification</td>
<td>Low Leakage Ducts in Conditioned Space Compliance Credit;</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-20c-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-20c-H</td>
<td>Certificate of Verification</td>
<td>Low Leakage Air-Handling Units</td>
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</tr>
<tr>
<td>CF2R-MCH-20d-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-20d-H</td>
<td>Certificate of Verification</td>
<td>Altered (Existing) System</td>
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</tr>
<tr>
<td>CF2R-MCH-20e-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-20e-H</td>
<td>Certificate of Verification</td>
<td>Sealing of All Accessible Leaks</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-21-H</td>
<td>Certificate of Installation</td>
<td>Duct Location Verification</td>
<td>When MCH-21 is required by MCH-01, provide one MCH-21 for each space conditioning system.</td>
</tr>
<tr>
<td>CF3R-MCH-21-H</td>
<td>Certificate of Verification</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-22a-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Fan Efficacy (Watt/cfm)</td>
<td>When MCH-22 is required by MCH-01, provide one MCH-22 for each space conditioning system.</td>
</tr>
<tr>
<td>CF3R-MCH-22a-H</td>
<td>Certificate of Verification</td>
<td>Newly Installed Non-Zoned Systems or Zoned Multi-Speed Compressor Systems</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-22b-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Fan Efficacy (Watt/cfm)</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-22b-H</td>
<td>Certificate of Verification</td>
<td>Newly Installed Zoned Single Speed Compressor Systems</td>
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<tr>
<td>CF2R-MCH-22c-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Fan Efficacy (Watt/cfm)</td>
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<tr>
<td>CF3R-MCH-22c-H</td>
<td>Certificate of Verification</td>
<td>Newly Installed Non-Zoned or Zoned Multi-Speed Compressor Systems with Central Fan Ventilation Cooling</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-22d-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Fan Efficacy (Watt/cfm)</td>
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<tr>
<td>CF3R-MCH-22d-H</td>
<td>Certificate of Verification</td>
<td>Newly Installed Zoned Single Speed Compressor Systems with Central Fan Ventilation Cooling</td>
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<tbody>
<tr>
<td>CF2R-MCH-23a-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Airflow Rate (cfm/ton)</td>
<td>When MCH-23 is required by MCH-01, provide one MCH-23 for each space conditioning system.</td>
</tr>
<tr>
<td>CF3R-MCH-23a-H</td>
<td>Certificate of Verification</td>
<td>Newly Installed Non-Zoned Systems or Zoned Multi-Speed Compressor Systems</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-23b-H</td>
<td>Certificate of Verification</td>
<td>Forced Air System Airflow Rate (cfm/ton)</td>
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<tr>
<td>CF3R-MCH-23b-H</td>
<td>Certificate of Verification</td>
<td>Newly Installed Zoned Single Speed Compressor Systems</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-23c-H</td>
<td>Certificate of Verification</td>
<td>Forced Air System Airflow Rate (cfm/ton)</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-23c-H</td>
<td>Certificate of Verification</td>
<td>Alternative to Compliance with Minimum System Airflow Requirements for Altered Systems (best that I can do)</td>
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</tr>
<tr>
<td>CF2R-MCH-23d-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Airflow Rate (cfm/ton)</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-23d-H</td>
<td>Certificate of Verification</td>
<td>Measurement Only (CFM)</td>
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<tr>
<td>CF3R-MCH-23d-H</td>
<td>Certificate of Verification</td>
<td>Newly Installed Heating Only Non-Zoned Systems</td>
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</tr>
<tr>
<td>CF2R-MCH-23e-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Airflow Rate (cfm/ton)</td>
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<tr>
<td>CF3R-MCH-23e-H</td>
<td>Certificate of Verification</td>
<td>Newly Installed Non-Zoned Systems or Zoned Multi-Speed Compressor with Central Fan Ventilation Cooling</td>
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</tr>
<tr>
<td>CF2R-MCH-23f-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Airflow Rate (cfm/ton)</td>
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<tbody>
<tr>
<td>CF2R-MCH-24a-H</td>
<td>Certificate of Installation</td>
<td>Enclosure Air Leakage Worksheet – Single Point Test with Manual Meter</td>
<td>MCH-24 doc only used if called for by MCH-27 docs.</td>
</tr>
<tr>
<td>CF3R-MCH-24a-H</td>
<td>Certificate of Verification</td>
<td>Enclosure Air Leakage Worksheet – Single Point Test with Automatic Meter</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-24b-H</td>
<td>Certificate of Installation</td>
<td>Enclosure Air Leakage Worksheet – Single Point Test</td>
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</tr>
<tr>
<td>CF3R-MCH-24b-H</td>
<td>Certificate of Verification</td>
<td>Enclosure Air Leakage Worksheet – Single Point Test</td>
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### Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features

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<tbody>
<tr>
<td>CF2R-MCH-25a-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification</td>
<td>When MCH-25 is required by MCH-01, provide one MCH-25 for each space conditioning system.</td>
</tr>
<tr>
<td>CF3R-MCH-25a-H</td>
<td>Certificate of Verification</td>
<td>Superheat Method (Standard Charge Procedure)</td>
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</tr>
<tr>
<td>CF2R-MCH-25b-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-25b-H</td>
<td>Certificate of Verification</td>
<td>Sub-cooling Method (Standard Charge Procedure)</td>
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</tr>
<tr>
<td>CF2R-MCH-25c-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-25c-H</td>
<td>Certificate of Verification</td>
<td>Weigh-in Charging Procedure</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-25d-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification - Fault Indicator Display (FID) (embedded in the CF2R MCH-25a,b,c,e)</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-25d-H</td>
<td>Certificate of Verification</td>
<td>Refrigerant Charge Verification Fault Indicator Display (FID) (standalone CF3R-MCH-25d)</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-25e-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-25e-H</td>
<td>Certificate of Verification</td>
<td>Winter Setup</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-25f-E</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification Packaged System Manufacturer Refrigerant Charge Certification (CF2R only for the ‘f’ variant)</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-26-H</td>
<td>Certificate of Installation</td>
<td>Rated Space Conditioning System Equipment Verification</td>
<td>When MCH-26 is required by MCH-01, provide one MCH-26 for each space conditioning system.</td>
</tr>
<tr>
<td>CF3R-MCH-26-H</td>
<td>Certificate of Verification</td>
<td></td>
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</table>
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<tbody>
<tr>
<td>CF2R-MCH-27a-H</td>
<td>Certificate of Installation</td>
<td>Mechanical Ventilation Single Family - Continuous and Short Term Average Fan Operation</td>
<td>When the CF1R indicates requirement for Mechanical Ventilation HERS Verification for the dwelling, require one MCH-27 per dwelling unit.</td>
</tr>
<tr>
<td>CF3R-MCH-27a-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation (MCH-27a-H)</td>
<td>Note: Non-dwelling units are exempt from the indoor air quality ventilation requirements, and shall use the MCH-27d to document.</td>
</tr>
<tr>
<td>CF2R-MCH-27b-H</td>
<td>Certificate of Installation</td>
<td>Mechanical Ventilation Multifamily Balanced - Continuous and Short Term Average Fan Operation</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-27b-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation (MCH-27b-H)</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-27c-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation (MCH-27c-H)</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-27d-H</td>
<td>Certificate of Installation</td>
<td>Mechanical Ventilation Non-dwelling Units</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-27d-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation (MCH-27d-H)</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-28-H</td>
<td>Certificate of Installation</td>
<td>Return Duct And Filter Grille Design According to Tables 150.0-B or C</td>
<td>When MCH-28 is required by MCH-01, provide one MCH-28 for each space conditioning system according to the MCH-01.</td>
</tr>
<tr>
<td>CF3R-MCH-28-H</td>
<td>Certificate of Verification</td>
<td>Supply Duct Surface Area and R-Value; Buried Ducts; Deeply Buried Ducts</td>
<td>When MCH-29 is required by MCH-01, provide one MCH-29 for each space conditioning system according to the MCH-01.</td>
</tr>
<tr>
<td>CF2R-MCH-29-H</td>
<td>Certificate of Installation</td>
<td>Central Fan Ventilation Cooling Systems compliance credit</td>
<td>When the CF1R-PRF indicates a Central Fan Ventilation Cooling System (VCS) was used, require one MCH-30 for each Central Fan VCS installed in the dwelling.</td>
</tr>
<tr>
<td>CF3R-MCH-29-H</td>
<td>Certificate of Verification</td>
<td>Supply Duct Surface Area and R-Value; Buried Ducts; Deeply Buried Ducts</td>
<td>When the CF1R-PRF indicates compliance credit for HERS Cool Vent Verification,</td>
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### Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features

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<tbody>
<tr>
<td>CF3R-MCH-31a-H</td>
<td>Certificate of Verification</td>
<td>Whole House Fan compliance credit Individual CFM and Watts Collection</td>
<td>require one MCH-31 for each WHF installed in the dwelling.</td>
</tr>
<tr>
<td>CF2R-MCH-31b-H</td>
<td>Certificate of Installation</td>
<td>Whole House Fan compliance credit</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-31b-H</td>
<td>Certificate of Verification</td>
<td>Total CFM and Individual Watts Collection</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-31c-H</td>
<td>Certificate of Installation</td>
<td>Whole House Fan compliance credit</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-31c-H</td>
<td>Certificate of Verification</td>
<td>Individual CFM and Total Watts Collection</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-31d-H</td>
<td>Certificate of Installation</td>
<td>Whole House Fan compliance credit</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-31d-H</td>
<td>Certificate of Verification</td>
<td>Total CFM and Watts Collection</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-32-H</td>
<td>Certificate of Installation</td>
<td>Local Mechanical Exhaust</td>
<td>When the CF1R indicates requirement for Kitchen Ventilation HERS verification for the dwelling, require one MCH-32 per kitchen.</td>
</tr>
<tr>
<td>CF3R-MCH-32-H</td>
<td>Certificate of Verification</td>
<td></td>
<td>Note: CBECC currently does not have the ability to model kitchens, therefore HERs registry should query the user as to how many kitchens are contained within the dwelling. Value must be greater than or equal to 1.</td>
</tr>
</tbody>
</table>
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</thead>
<tbody>
<tr>
<td>CF2R-PLB-01a-E</td>
<td>Certificate of Installation</td>
<td>Multifamily Central Hot Water System Distribution - NON-HERS</td>
<td>If the building type is multifamily, and the value for Central DHW System Distribution Type on the CF1R ≠ N/A (value ≠ none) and value is not a HERS-verified distribution type, then require one CF2R-PLB-01 for the building; else if the value for Central DHW System Distribution Type on the CF1R = N/A (none), then the CF2R-PLB-01 is not required. The CF2R-PLB-01 is not applicable to single family dwelling units.</td>
</tr>
<tr>
<td>CF2R-PLB-01b-E</td>
<td>Certificate of Installation</td>
<td>NEEA Certified Heat Pump Water Heater Multifamily Central Hot Water System Distribution - Non-HERS</td>
<td>If the building type is multifamily, and the value for Central DHW System Distribution Type on the CF1R ≠ N/A (value ≠ none) and value is not a HERS-verified distribution type, and the installed heat pump water heater is identified as a NEEA certified model (HPWH_NEEARated=1), then require one CF2R-PLB-01b for the building; else if the value for Central DHW System Distribution Type on the CF1R = N/A (none), then the CF2R-PLB-01b is not required. The CF2R-PLB-01b is not applicable to single family dwelling units.</td>
</tr>
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<tbody>
<tr>
<td>CF2R-PLB-02a-E</td>
<td>Certificate of Installation</td>
<td>Single Dwelling Unit Hot Water System Distribution - Non-HERS</td>
<td>If the Building Type given on the CF1R is multifamily, require one CF2R-PLB-02a for the building that has a water heating system with a non-HERS-verified distribution type value for Dwelling Unit DHW System Distribution Type; Elseif the Building Type given on the CF1R is single family require one CF2R-PLB-02a for the dwelling unit if the dwelling unit contains a water heating system with a non-HERS-verified distribution type value for Dwelling Unit DHW System Distribution Type; Elseif the dwelling does not have a water heating system, a CF2R-PLB-02a is not required.</td>
</tr>
</tbody>
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</table>
| CF2R-PLB-02b-E  | Certificate of Installation | NEEA Certified Heat Pump Water Single Dwelling Unit Hot Water System Distribution - Non-HERS | If the Building Type given on the CF1R is multifamily, require one CF2R-PLB-02b for the building that has a water heating system with a non-HERS-verified distribution type value for Dwelling Unit DHW System Distribution Type, and the installed heat pump water heater is identified as a NEEA certified model (HPWH_NEEARated=1);

Elseif the Building Type given on the CF1R is single family require one CF2R-PLB-02b for the dwelling unit if the dwelling unit contains a water heating system with a non-HERS-verified distribution type value for Dwelling Unit DHW System Distribution Type, and the installed heat pump water heater is identified as a NEEA certified model (HPWH_NEEARated=1);

Elseif the dwelling does not have a water heating system, a CF2R-PLB-02b is not required. |
| CF2R-PLB-03-E  | Certificate of Installation | Pool and Spa Systems | Prompt the user to declare whether the scope of the project includes installation of a new pool or spa, or installation of replacement pool or spa components.  |
|                |                         |                    | If response=yes, then require a CF2R-PLB-03 else if response=no, then CF2R-PLB-03 is not required. |
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<tr>
<td>CF2R-PLB-21a-H</td>
<td>Certificate of Installation</td>
<td>HERS - Multifamily Central Hot Water System Distribution</td>
<td>If the CF1R-PRF indicates the building type is multifamily, and the value for Central DHW System Distribution Type on the CF1R ≠ N/A (value ≠ none), and the value is a HERS-verified distribution type; then require one PLB-21a for the building; elseif the value for Central DHW System Distribution Type on the CF1R = N/A (none), then the PLB-21a is not required. The PLB-21a is not applicable to single family dwelling units. There are no HERS-verified distribution types applicable to prescriptive compliance, thus a PLB-21a is only applicable to CF1R-PRF doc types.</td>
</tr>
<tr>
<td>CF3R-PLB-21a-H</td>
<td>Certificate of Verification</td>
<td>Multiple Recirculation Loop Design for DHW Systems Serving Multiple Dwelling Units</td>
<td></td>
</tr>
<tr>
<td>CF2R-PLB-21b-H</td>
<td>Certificate of Installation</td>
<td>NEEA Certified Heat Pump Water HERS - Multifamily Central Hot Water System Distribution</td>
<td>If the CF1R-PRF indicates the building type is multifamily, and the value for Central DHW System Distribution Type on the CF1R ≠ N/A (value ≠ none), and the value is a HERS-verified distribution type; then require one PLB-21b for the building, and the installed heat pump water heater is identified as a NEEA certified model (HPWH_NEERated=1); elseif the value for Central DHW System Distribution Type on the CF1R = N/A (none), then the PLB-21b is not required. The PLB-21b is not applicable to single family dwelling units.</td>
</tr>
<tr>
<td>CF3R-PLB-21b-H</td>
<td>Certificate of Verification</td>
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<tr>
<td>CF2R-PLB-22a-H</td>
<td>Certificate of Installation</td>
<td>HERS - Single Dwelling Unit Hot Water System Distribution</td>
<td>If the Building Type given on the CF1R is multifamily, require one PLB-22a for the building that has a water heating system with a HERS-verified distribution type value for Dwelling Unit DHW System Distribution Type; Elseif the Building Type given on the CF1R is single family require one PLB-22a for the dwelling unit if the dwelling unit contains a water heating system with a HERS-verified distribution type value for Dwelling Unit DHW System Distribution Type; Elseif the dwelling does not have a water heating system, a PLB-22a is not required. There are no HERS-verified distribution types applicable to prescriptive compliance, thus a PLB-22a is only applicable to CF1R-PRF doc types.</td>
</tr>
<tr>
<td>CF3R-PLB-22a-H</td>
<td>Certificate of Verification</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features

<table>
<thead>
<tr>
<th>Document Number</th>
<th>Document Type</th>
<th>Document Description</th>
<th>Document Configuration Rules</th>
</tr>
</thead>
<tbody>
<tr>
<td>CF2R-PLB-22b-H</td>
<td>Certificate of Installation</td>
<td>NEEA Certified Heat Pump Water HERS - Single Dwelling Unit Hot Water System Distribution</td>
<td>If the Building Type given on the CF1R is multifamily, require one PLB-22b for the building that has a water heating system with a HERS-verified distribution type value for Dwelling Unit DHW System Distribution Type, and the installed heat pump water heater is identified as a NEEA certified model (HPWH_NEEARated=1); Elseif the Building Type given on the CF1R is single family require one PLB-22b for the dwelling unit if the dwelling unit contains a water heating system with a HERS-verified distribution type value for Dwelling Unit DHW System Distribution Type, and the installed heat pump water heater is identified as a NEEA certified model (HPWH_NEEARated=1); Elseif the dwelling does not have a water heating system, a PLB-22b is not required. There are no HERS-verified distribution types applicable to prescriptive compliance, thus a PLB-22b is only applicable to CF1R-PRF doc types.</td>
</tr>
<tr>
<td>CF3R-PLB-22b-H</td>
<td>Certificate of Verification</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Document Number</td>
<td>Document Type</td>
<td>Document Description</td>
<td>Document Configuration Rules</td>
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<td>----------------------</td>
<td>-----------------------------</td>
</tr>
<tr>
<td>CF2R-PVB-01-E</td>
<td>Certificate of Installation</td>
<td>Photovoltaic Systems</td>
<td>When the CF1R (CF1R-NCB-01 or CF1R-PRF-01) indicates compliance credits for Solar Photovoltaic System, require one PVB-01 per building.</td>
</tr>
<tr>
<td>CF2R-PVB-02-E</td>
<td>Certificate of Installation</td>
<td>Battery Storage Systems</td>
<td>When the CF1R (CF1R-NCB-01 or CF1R-PRF-01) indicates compliance credit for Battery Storage System, require one PVB-02 per building.</td>
</tr>
<tr>
<td>CF2R-SRA-01-E</td>
<td>Certificate of Installation</td>
<td>Solar Ready Areas</td>
<td>When the CF1R (CF1R-NCB-01 or CF1R-PRF-01) indicates an Exception to the PV requirements, require one SRA-01 per building.</td>
</tr>
<tr>
<td>CF2R-SRA-02-E</td>
<td>Certificate of Installation</td>
<td>Minimum Solar Zone Area Worksheet</td>
<td>When CF2R-SRA-02 is required by CF2R-SRA-01, provide one CF2R-SRA-02 for each building.</td>
</tr>
<tr>
<td>CF2R-STH-01-E</td>
<td>Certificate of Installation</td>
<td>Solar Water Heating Systems</td>
<td>When the CF1R indicates use of a solar DHW system for compliance, require one CF2R-STH-01 for each solar DHW system installed in the building.</td>
</tr>
<tr>
<td>NRCV-MCH-04a-H</td>
<td>Certificate of Verification</td>
<td>Nonresidential Duct Leakage Measurement New System</td>
<td>One NRCV-MCH-04 shall be required for each duct system identified as requiring duct leakage testing on the Certificate of Compliance. Alternatively, an approved Acceptance Test Technician Certification Provider and certified Acceptance Test Technician may perform the duct leakage verification as provided in Reference Appendix Section NA 1.9. The results of the acceptance test may be used to satisfy the condition of compliance. Systems verified under this procedure are not eligible for sampling.</td>
</tr>
<tr>
<td>NRCV-MCH-04c-H</td>
<td>Certificate of Verification</td>
<td>Nonresidential Duct Leakage Measurement Low Leakage Air-Handling Units</td>
<td></td>
</tr>
<tr>
<td>NRCV-MCH-04d-H</td>
<td>Certificate of Verification</td>
<td>Nonresidential Duct Leakage Measurement Altered (Existing) System</td>
<td></td>
</tr>
<tr>
<td>NRCV-MCH-04e-H</td>
<td>Certificate of Verification</td>
<td>Nonresidential Duct Leakage Measurement Sealing of All Accessible Leaks</td>
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</tr>
</tbody>
</table>

Table 6-1. Document Configuration Rules Applicable to 2019 Compliance Documents and HERS Features
<table>
<thead>
<tr>
<th>Document Number</th>
<th>Document Type</th>
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<th>Document Configuration Rules</th>
</tr>
</thead>
<tbody>
<tr>
<td>NRCV-MCH-24a-H</td>
<td>Certificate of Verification</td>
<td>Enclosure Air Leakage Worksheet – Single Point Test with Manual Meter</td>
<td>MCH-24 doc only used if called for by MCH-27 docs.</td>
</tr>
<tr>
<td>NRCV-MCH-24b-H</td>
<td>Certificate of Verification</td>
<td>Enclosure Air Leakage Worksheet – Single Point Test with Automatic Meter</td>
<td></td>
</tr>
<tr>
<td>NRCV-MCH-27b-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation – Continuous and Short Term Average Fan Operation</td>
<td>When HERS verification is required by NRCC provide one MCH-27 for each dwelling unit.</td>
</tr>
<tr>
<td>NRCV-MCH-27C-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation – Scheduled and Real-Time Control</td>
<td></td>
</tr>
<tr>
<td>NRCV-MCH-32-H</td>
<td>Certificate of Verification</td>
<td>Local Mechanical Exhaust</td>
<td>When HERS verification is required by NRCC provide one NRCV-MCH-32 for each dwelling unit.</td>
</tr>
<tr>
<td>NRCV-PLB-21-H</td>
<td>Certificate of Verification</td>
<td>Nonresidential HERS - High Rise Multifamily Central Hot Water System Distribution</td>
<td>When HERS verification is required by NRCC provide one NRCV-PLB-21 for the building.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Multiple Recirculation Loop Design for DHW Systems Serving Multiple Dwelling Units;</td>
<td></td>
</tr>
<tr>
<td>NRCV-PLB-22-H</td>
<td>Certificate of Verification</td>
<td>Nonresidential HERS - High Rise Single Dwelling Unit Hot Water System Distribution</td>
<td>When HERS verification is required by NRCC provide one PLB-22 for each Dwelling Unit.</td>
</tr>
</tbody>
</table>
7 Group Sampling Rules for HERS Verification Compliance

7.1 Overview

Residential HERS Verification, Testing, and Documentation Procedures are given in 2019 Reference Residential Appendix RA2.

For newly constructed buildings, at the builder’s option, compliance with HERS field verification and diagnostic testing (HERS verification) requirements may be demonstrated for a group of dwelling units by performing HERS verification on a single dwelling unit sample from a designated group of dwelling units in which the same measure(s) requiring HERS verification has been installed in each dwelling unit in the group. If the builder elects to demonstrate compliance utilizing group sampling, all applicable procedures described in Reference Residential Appendix Sections RA2.6.2, RA2.6.3, and RA2.6.4 must be followed.

For alterations to existing buildings, building owners or their agents may carry out the actions that are assigned to builders in Reference Residential Appendix Sections RA2.1 through RA2.6. Refer to Reference Residential Appendix Section RA2.8 for installer requirements and HERS procedures for alterations to existing buildings.

When a Third Party Quality Control Program is used, the sampling procedure utilized is limited to sampling of a “closed” group as described in Section RA2.6.3. However, the sample tested may be selected and field verified from within a group of up to thirty dwelling units. Refer to Reference Residential Appendix Section RA2.7 for Third Party Quality Control Program requirements.

7.2 General Group Sampling Rules

Group sampling rules are specified in 2019 Reference Residential Appendix RA2. Relevant sections from 2019 RA2.6 are copied into Section 7.2.1 below for convenience. Additional guidance for administering group sampling processes and registering Certificate of Verification documentation is given in Section 7.2.2.

7.2.1 Group sampling rules specified in 2019 Residential Appendix RA2

7.2.1.1 Designation of Groups (from 2019 RA2.6.3.1)

After the initial model field verification and diagnostic testing is completed as specified in RA2.6.2, the builder or the builder’s authorized representative shall determine a sampling procedure to be
used, and shall designate the dwelling units to include in the group of dwellings that require HERS verification. The maximum number of dwelling units allowed in a sample group may range from five, to seven, to thirty as described in Sections RA2.6.3.3, RA2.6.3.4, and RA2.7 respectively.

If multiple measures requiring HERS verification are installed, each dwelling unit in a designated group shall have the same measures requiring HERS verification as the other dwelling units in the designated group. If some dwelling units have installed a different set of measures requiring HERS verification, those dwelling units shall be in a separate group.

If the dwelling units in a designated group have multiple measures that require HERS verification, sample testing for individual measures may be conducted in any of the dwelling units in the group - it is not required that all of the sample tests for all of the individual measures be completed in the same dwelling unit. Individual measures shall be allowed to be included in a group regardless of whether compliance requires one sample test, or if compliance requires more than one sample test (up to 100 percent sample test rate) be reported for such individual measures.

Dwelling units in a designated group shall all be located within the same enforcement agency jurisdiction and subdivision or multifamily housing development. Refer also to Section RA2.8 for requirements for sample groups applicable to alterations.

If dwelling units have central forced-air space conditioning equipment that introduces outside air into the conditioned space utilizing means that connect outside air ventilation ducts directly to the dwelling unit’s central forced air duct system (Central Fan-Integrated Ventilation System or CFI Ventilation System), the CFI ventilation technology shall be considered a separate measure for HERS verification sampling purposes, and dwellings with CFI ventilation systems shall be placed in separate groups from other dwelling units that do not utilize CFI ventilation technology.

### 7.2.1.2 Group Status - "Open" Groups and "Closed" Groups (from 2019 RA2.6.3.2)

Registration of the first Certificate of Installation, for the first dwelling in a sample group shall be required to “open” a new group. The date of the responsible person’s registration signature for the first Certificate of Installation for the group shall establish the start date for the group. Additional dwellings may be entered into the registry, and included in an “open” group over a period of time subject to registration of the Certificate of Installation documents to the registry for each additional dwelling. However the group shall not remain “open” to receive additional dwellings for a period longer than six months after the start date of the group. A group may be “closed” at any time after the group has been “opened” at the option of the builder or builder’s authorized representative, thus the size of a “closed” group may range from a minimum of one dwelling to a maximum of seven dwellings. When a group becomes classified as “closed”, no additional dwellings shall be added to the group.
7.2.1.3 Sampling of a “Closed” Group of Up to Seven Dwellings (from 2019 RA2.6.3.3)

The following criteria shall be met as prerequisite to attaining HERS verification compliance for the group:

a. All of the dwelling units contained in the sample group have been identified. A maximum of seven dwellings are allowed to be included in a “closed” sample group for HERS compliance.

b. Installation of all the measures that require HERS verification has been completed in all the dwellings that are entered in the group, and registration of the Certificates of Installation for all the dwellings entered in the group has been completed.

c. The group has been classified as a “closed” group in the Provider Data Registry

d. At the request of the builder or the builder’s authorized representative, a HERS Rater shall randomly select one dwelling unit from the “closed” sample group for field verification and diagnostic testing. If the dwelling unit meets the compliance requirements, this “tested” dwelling and also each of the other “not-tested” dwellings in the group shall receive a registered Certificate of Verification.

7.2.1.4 Sampling of an “Open” Group of Up to Five Dwellings (from 2019 RA2.6.3.4)

The following criteria shall be met as prerequisite to attaining HERS verification compliance for the group:

a. At least one dwelling unit from the sample group has been identified. A maximum of five dwellings are allowed to be included in an “open” sample group for HERS compliance.

b. Installation of all the measures that require HERS verification shall be completed in all the dwellings that are entered in the group, and registration of the Certificates of Installation for all the dwellings entered in the group has been completed.

c. At the request of the builder or the builder’s authorized representative, a HERS Rater shall randomly select one dwelling unit from those currently entered into the “open” sample group for field verification and diagnostic testing. If the dwelling unit meets the compliance requirements, the “tested” dwelling and also each of the other “not tested” dwellings currently entered into the group shall receive a registered Certificate of Verification. If less than five dwelling units have been entered into the group, the group shall be allowed to remain “open” and eligible to receive additional dwelling units. Dwelling units entered into the “open” group subsequent to the compliant HERS verification of the “tested” dwelling shall also receive a registered Certificate of Verification as a “not tested” dwelling subject to receipt of the registered Certificate of Installation by the HERS Provider Data Registry for the dwelling. The group shall be “closed” when it reaches the limit of five dwellings or when the
six month limit for “open” groups has been exceeded, or when the builder requests that the group be closed.

7.2.1.5 Additional Requirements Applicable to Group Sampling Procedures (from 2019 RA2.6.3.5).

The builder or the HERS Rater may request removal of untested dwelling units from a group by notifying the HERS Provider prior to selection of the dwelling sample that will be tested from an “open” or “closed” group and shall provide justification for the change. Removed dwelling units shall be field verified and diagnostically tested individually or shall be included in a subsequent group for sampling.

There are exceptions to the requirement to have completed Certificate of Installation data entered into the HERS Provider Data Registry prior to selection of the dwelling unit to be tested in a group. Some HERS measures require multiple verifications during the construction process. A sample group is not required to be closed before HERS field verification and diagnostic testing can begin for the following measures. For these measures the HERS Rater is allowed to randomly select the dwelling unit to be field verified from those that are at the proper stage of construction to enable the first of the multiple verifications to be completed.

a. **Quality Installation of Insulation** measure requires inspection of the air barrier and inspection of the insulation behind tubs and showers at framing rough-in. Verification of the wall, floor, and ceiling insulation must be completed prior to drywall installation. Attic insulation installation may require follow-up verification.

b. **Buried Ducts** measure requires verification of the duct design prior to verification of the attic insulation.

c. **Duct Surface Area** requires verification of the duct design prior to installation of the attic insulation.

The HERS Rater, with no direction from the installer or builder, shall randomly select one dwelling unit from a “closed” sample group for field verification and diagnostic testing upon receiving the builder’s, or builder representative’s, request for HERS verification of that group. Alternatively, the HERS Rater shall randomly select one dwelling unit from the dwellings currently entered into an “open” sample group upon receiving the builder’s, or builder representative’s, request for HERS verification of that group. The HERS Rater shall diagnostically test and field verify the selected dwelling unit. The HERS Rater shall enter the test and/or field verification results into the HERS Provider Data Registry regardless of whether the results indicate a pass or fail. If the test fails, then the failure must be entered into the Provider’s Data Registry even if the installer immediately corrects the problem. In addition, the procedures in Section RA2.6.4 shall be followed.
If field verification and diagnostic testing determines that the requirements for compliance are met, the HERS Rater shall enter the test results into the HERS Provider Data Registry. Whereupon the Provider shall make available to the HERS Rater, the builder, the enforcement agency, and other approved users of the HERS Provider Data Registry, a registered copy of the Certificate of Verification for the “tested” dwelling, and for all other “not tested” dwelling units entered in the group at the time of the sample test. The registered Certificate of Verification shall report the successful diagnostic testing results and conclusions regarding compliance for the tested dwelling unit. The registered Certificate of Verification shall also provide:

a. Building permit number for the dwelling unit.

b. Registration Number that conforms to the numbering convention specified in Reference Joint Appendix JA7.

c. Group Number that conforms to the numbering convention specified in Reference Joint Appendix JA7.

d. Time and date stamp of the Provider’s issuance of the registered Certificate of Verification.

e. Provider’s logo, water mark, or official seal.

f. Indication that the dwelling was a “tested” dwelling, or was a “not-tested” dwelling in a sample group.

Whenever the builder changes subcontractors who are responsible for a feature that is being diagnostically field verified and tested, the builder shall notify the HERS Rater of the subcontractor change, and terminate sampling for any affected groups. All dwelling units utilizing features that require HERS verification for compliance that were installed by previous subcontractors or were subject to verification and testing under the supervision of a previous HERS Provider, for which the builder does not have a completed Certificate of Verification, shall be individually tested or included in a separate group for sampling. Dwelling units with installations completed by new subcontractors shall be individually tested or shall be included in a new sampling group.

The HERS Rater shall not notify the builder when sample testing will occur prior to the completion of the work that is to be tested, or prior to registration of the Certificate of Installation.

The HERS Provider shall “close” any “open” group within 6 months after the earliest signature date shown on any Certificate of Installation for a dwelling entered in the group. When such group closure occurs, the HERS Provider shall notify the builder that the group has been “closed”, and require that a sample dwelling shall be selected for field verification and diagnostic testing by a HERS Rater if field verification has not yet been conducted on a sample dwelling entered in the group.
7.2.2 Additional Guidance for Group Sampling Procedures and Documentation

7.2.2.1 Certificate of Verification Documentation for Not-tested Dwellings in a Sample Group

When a dwelling complies with a HERS verification as one of the "not-tested" dwellings in a sample group, a Certificate of Verification document for that feature for that dwelling should be created that does not include actual verification results data, but only includes the following items:

a. **Certificate of Verification Header** for the applicable compliance document for the HERS verification protocol for the HERS feature that was verified in the "tested" dwelling by the HERS Rater.

b. **Certificate of Verification Footer** for the applicable compliance document for the HERS verification protocol for the HERS feature that was verified in the "tested" dwelling by the HERS Rater.

c. **Certificate of Verification Signature block** for the applicable compliance document for the HERS verification protocol for the HERS feature that was verified in the "tested" dwelling by the HERS Rater.

d. **Water mark** that indicates the dwelling passed as a "not-tested" dwelling in the sample group.

The process used by the Data Registry for generating the Certificate of Verification document for not-tested dwellings in a sample group should include the following:

a. Use the same URI call to the RG that is used for the tested version of the CF3R compliance document for that feature in the sample group. When the compliance document type is a variant series type, it is necessary to include the variant letter (e.g. the "a" in CF3RMCH20aH) used for the tested dwelling doc. The RG uses the docToken (e.g. CF3RMCH20aH) to pick the document header info.

b. Send XML to the RG that includes a value = "NotTested" in the signature block field named "SampleGroupTestStatus". The RG reads the value of <comp:responsiblePerson5_SampleGroupTestStatus>NotTested</comp:responsiblePerson5_SampleGroupTestStatus> and validates using the CF3RFeatureNotTested schema (CF3RFeatureNotTestedH.xsd). There is no need to include in the XML, any data other than that needed for the specific project or dwelling unit name, location, enforcement agency, and permit information that should be displayed in the header of the completed compliance document. The remainder of the signature block and footer data is expected to be appended/overlaid after the PDF format document has been produced by the RG and transmitted to the Data Registry as described in Section 4.4, with the exception that the signatures provided for the "tested" dwelling may be automatically used for the "not-tested" dwelling(s) as well. Registration of not-tested dwelling documents may be performed automatically in conjunction with the registration of the tested dwelling document for the
group. The documentation author and responsible person are not required to provide additional signing actions for the not-tested dwelling unit documents. Additionally, the Data Registry should ensure that each dwelling document in the sample group is given a unique registration number.

7.2.2.2 Group Sampling Rules Applicable to Specific 2019 Compliance Documents and HERS Features

Additional guidance for specific 2019 compliance documentation for group sampling, and guidance for specific HERS verification features for group sampling is provided in Table 7-1.

Table 7-1. Group Sampling Rules Applicable to 2019 Compliance Documents and HERS Features

<table>
<thead>
<tr>
<th>Document Number</th>
<th>Document Type</th>
<th>Document Description</th>
<th>Group Sampling Rules</th>
</tr>
</thead>
<tbody>
<tr>
<td>CF1R-NCB-01-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Residential Newly Constructed Buildings and Additions Greater Than 1000 ft² (Prescriptive)</td>
<td>sampling n/a</td>
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<tr>
<td>CF1R-ADD-01-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Residential Building Additions less than 1,000 ft² (Prescriptive)</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF1R-ALT-01-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Residential Building Alterations (Prescriptive)</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF1R-ALT-02-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>HVAC Alterations</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF1R-ENV-02-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Area Weighted Average Calculation Worksheet</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF1R-ENV-03-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Solar Heat Gain Coefficient (SHGC) Worksheet</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF1R-ENV-04-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Cool Roof and SRI Worksheet</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF1R-ENV-05</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Fenestration Certificate of Compliance for residential use of NA-6 Fenestration U-Value and SHGC center of glass</td>
<td>sampling n/a</td>
</tr>
</tbody>
</table>
Table 7-1. Group Sampling Rules Applicable to 2019 Compliance Documents and HERS Features

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<thead>
<tr>
<th>Document Number</th>
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<th>Document Description</th>
<th>Group Sampling Rules</th>
</tr>
</thead>
<tbody>
<tr>
<td>CF1R-PLB-01-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>Hydronic Heating System Worksheet</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF1R-STH-01-E</td>
<td>Prescriptive Certificate of Compliance</td>
<td>OG 100 Solar Water Heating System Worksheet (California F-Chart)</td>
<td>sampling n/a</td>
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<tr>
<td>CF2R-ENV-01-E</td>
<td>Certificate of Installation</td>
<td>Fenestration Installation</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-ENV-03-E</td>
<td>Certificate of Installation</td>
<td>Insulation Installation</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-ENV-04-E</td>
<td>Certificate of Installation</td>
<td>Roofing; Cool Roofs</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>Document Number</td>
<td>Document Type</td>
<td>Document Description</td>
<td>Group Sampling Rules</td>
</tr>
<tr>
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</tr>
<tr>
<td>CF2R-ENV-20a-H</td>
<td>Certificate of Installation</td>
<td>Building Envelope Air Leakage Single-Point Test with Manual Meter</td>
<td>Envelope Leakage Feature</td>
</tr>
<tr>
<td>CF3R-ENV-20a-H</td>
<td>Certificate of Verification</td>
<td>Quality Insulation Installation (QII) Air Infiltration Sealing Framing Stage for Batt, Loose Fill, and SPF</td>
<td>QII Feature</td>
</tr>
<tr>
<td>CF3R-ENV-21-H</td>
<td>Certificate of Verification</td>
<td>Quality Insulation Installation (QII) Air Infiltration Sealing Ceiling/ Roof Deck</td>
<td>QII Feature</td>
</tr>
<tr>
<td>CF3R-ENV-22-H</td>
<td>Certificate of Verification</td>
<td>Quality Insulation Installation (QII) Air Infiltration Sealing Framing Stage for SIP and ICF</td>
<td>QII Feature</td>
</tr>
<tr>
<td>CF3R-ENV-23-H</td>
<td>Certificate of Verification</td>
<td>Quality Insulation Installation (QII) Insulation Stage</td>
<td>QII Feature</td>
</tr>
<tr>
<td>CF3R-ENV-24-H</td>
<td>Certificate of Verification</td>
<td>Quality Insulation Installation (QII) Air Infiltration Sealing Framing Stage for SIP and ICF</td>
<td>QII Feature</td>
</tr>
<tr>
<td>CF3R-EXC-20-H</td>
<td>Certificate of Verification</td>
<td>HERS Verification for Existing Conditions for performance compliance for alterations. Required as prerequisite to registration of a CF1R-PRF for an altered dwelling.</td>
<td>sampling n/a</td>
</tr>
</tbody>
</table>
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<tr>
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<th>Document Description</th>
<th>Group Sampling Rules</th>
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</thead>
<tbody>
<tr>
<td>CF2R-LTG-01-E</td>
<td>Certificate of Installation</td>
<td>Lighting - Single Family Dwellings</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-LTG-02-E</td>
<td>Certificate of Installation</td>
<td>Lighting - Multifamily Dwellings</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-MCH-01a-E</td>
<td>Certificate of Installation</td>
<td>HVAC Systems, Ducts and Fans for Performance Compliance</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-MCH-01b-E</td>
<td>Certificate of Installation</td>
<td>HVAC Systems, Ducts and Fans for Prescriptive Alterations</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-MCH-01c-E</td>
<td>Certificate of Installation</td>
<td>HVAC Systems, Ducts and Fans for Prescriptive Newly Constructed Buildings</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-MCH-01d-E</td>
<td>Certificate of Installation</td>
<td>HVAC Systems, Ducts and Fans For Performance Compliance for Additions and Alterations, or Addition Alone</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-MCH-02-E</td>
<td>Certificate of Installation</td>
<td>Whole House Fan</td>
<td>sampling n/a</td>
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<tr>
<td>CF2R-MCH-04-E</td>
<td>Certificate of Installation</td>
<td>Evaporative Coolers</td>
<td>sampling n/a</td>
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Table 7-1. Group Sampling Rules Applicable to 2019 Compliance Documents and HERS Features

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<th>Group Sampling Rules</th>
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<tbody>
<tr>
<td>CF2R-MCH-20a-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement</td>
<td>Duct Leakage Feature</td>
</tr>
<tr>
<td>CF3R-MCH-20a-H</td>
<td>Certificate of Verification</td>
<td>New System</td>
<td>When the MCH-01 indicates requirement for MCH-20 for HERS verification for duct leakage in the dwelling, qualification for inclusion in a sample group may be demonstrated using any one of the applicable variants (a, b, c, d, e). The same variant does not need to be used in all dwellings in a sample group, thus any combination of MCH-20 variants can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF2R-MCH-20b-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement Low Leakage Ducts in Conditioned Space Compliance Credit</td>
<td>When MCH-20e is used for compliance, the MCH-20-documented dwelling shall be verified by a HERS Rater (cannot comply as &quot;not tested&quot; dwelling in a sample group), additionally the MCH-20e-documented dwelling cannot be used to represent the &quot;tested&quot; dwelling for duct leakage compliance for the sample group.</td>
</tr>
<tr>
<td>CF3R-MCH-20b-H</td>
<td>Certificate of Verification</td>
<td>Space Compliance Credit;</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-20c-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement Low Leakage Air-Handling Units</td>
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</tr>
<tr>
<td>CF3R-MCH-20c-H</td>
<td>Certificate of Verification</td>
<td></td>
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</tr>
<tr>
<td>CF2R-MCH-20d-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement Altered (Existing) System</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-20d-H</td>
<td>Certificate of Verification</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-20e-H</td>
<td>Certificate of Installation</td>
<td>Duct Leakage Measurement Sealing of All Accessible Leaks</td>
<td>When compliance requires use of a smoke test to demonstrate duct leakage compliance, the dwelling may not be included in a sample group for HERS verification compliance.</td>
</tr>
<tr>
<td>CF3R-MCH-20e-H</td>
<td>Certificate of Verification</td>
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<tr>
<td>CF2R-MCH-21-H</td>
<td>Certificate of Installation</td>
<td>Duct Location Verification</td>
<td><strong>Duct Location Feature</strong></td>
</tr>
<tr>
<td>CF3R-MCH-21-H</td>
<td>Certificate of Verification</td>
<td></td>
<td>When the MCH-01 indicates requirement for MCH-21 for HERS verification for duct location in the dwelling, qualification for inclusion in a sample group may be demonstrated using MCH-21 regardless of which duct location verification protocol is reported on the MCH-21. The same duct location verification protocol does not need to be used in all dwellings in a sample group, thus any combination of MCH-21 verifications can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF2R-MCH-22a-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Fan Efficacy (Watt/cfm)</td>
<td><strong>Fan Efficacy Feature</strong></td>
</tr>
<tr>
<td>CF3R-MCH-22a-H</td>
<td>Certificate of Verification</td>
<td>Single Zone Systems or Zonally Controlled Systems with All Zones Calling</td>
<td>When the MCH-01 indicates requirement for MCH-22 for HERS verification for fan efficacy in the dwelling, qualification for inclusion in a sample group may be demonstrated using any one of the applicable variants (a, b), or by use of a MCH-28 when indicated on the MCH-01. The same variant does not need to be used in all dwellings in a sample group, thus any combination of MCH-22 variants or MCH-28 alternatives can be used to qualify to be in the same sample group for the fan efficacy feature.</td>
</tr>
<tr>
<td>CF2R-MCH-22b-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Fan Efficacy (Watt/cfm)</td>
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</tr>
<tr>
<td>CF3R-MCH-22b-H</td>
<td>Certificate of Verification</td>
<td>Zonally Controlled Systems in Every Zonal Control Mode</td>
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<tbody>
<tr>
<td>CF2R-MCH-23a-H</td>
<td>Certificate of Installation</td>
<td>Forced Air System Airflow Rate (cfm/ton)</td>
<td><strong>Airflow Rate Feature</strong></td>
</tr>
<tr>
<td>CF3R-MCH-23a-H</td>
<td>Certificate of Verification</td>
<td>Single Zone Systems or Zonally Controlled Systems with All Zones Calling</td>
<td>When the MCH-01 indicates requirement for MCH-23 for HERS verification for system airflow rate in the dwelling, qualification for inclusion in a sample group may be demonstrated using any one of the applicable variants (a, b, c), or by use of a MCH-28 when indicated on the MCH-01. The same MCH-23 variant does not need to be used in all dwellings in a sample group, thus any combination of MCH-23 variants or MCH-28 alternatives can be used to qualify to be in the same sample group for the airflow rate verification feature.</td>
</tr>
<tr>
<td>CF2R-MCH-23b-H</td>
<td>Certificate of Verification</td>
<td>Forced Air System Airflow Rate (cfm/ton)</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-23b-H</td>
<td>Certificate of Verification</td>
<td>Zonally Controlled Systems in Every Zonal Control Mode</td>
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<tr>
<td>CF2R-MCH-23c-H</td>
<td>Certificate of Verification</td>
<td>Forced Air System Airflow Rate Alternative Compliance (best-that-i-can-do)</td>
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<tr>
<td>CF3R-MCH-23c-H</td>
<td>Certificate of Verification</td>
<td>Forced Air System Airflow Rate Measurement Only (CFM)</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-23d-H</td>
<td>Certificate of Verification</td>
<td>Single Zone Systems or Zonally Controlled Systems with All Zones Calling</td>
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</tr>
<tr>
<td>CF2R-MCH-24a-H</td>
<td>Certificate of Installation</td>
<td>Building Envelope Air Leakage Worksheet</td>
<td>MCH-24 does not document an applicable sampling feature by itself (MCH-24 is used for completing some MCH-27 docs). Use of a MCH-24 doc is not significant when determining qualification for HERS Sample groups.</td>
</tr>
<tr>
<td>CF3R-MCH-24a-H</td>
<td>Certificate of Verification</td>
<td>Single-Point Test with Manual Meter</td>
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Table 7-1. Group Sampling Rules Applicable to 2019 Compliance Documents and HERS Features

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<tr>
<th>Document Number</th>
<th>Document Type</th>
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<tbody>
<tr>
<td>CF2R-MCH-25a-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification Superheat Method</td>
<td>Refrigerant Charge Feature</td>
</tr>
<tr>
<td>CF3R-MCH-25a-H</td>
<td>Certificate of Verification</td>
<td>(Standard Charge Procedure)</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-25b-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification Subcooling Method</td>
<td>When the MCH-01 indicates requirement for MCH-25 for HERS verification for refrigerant Charge verification for the dwelling, qualification for inclusion in a sample group may be demonstrated using any one of the applicable variants (a, b, c, d, e, f). The same variant does not need to be used in all dwellings in a sample group, thus any combination of MCH-25 variants can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF3R-MCH-25b-H</td>
<td>Certificate of Verification</td>
<td>(Standard Charge Procedure)</td>
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</tr>
<tr>
<td>CF2R-MCH-25c-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification Weigh-in Charging Procedure</td>
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<tr>
<td>CF3R-MCH-25c-H</td>
<td>Certificate of Verification</td>
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</tr>
<tr>
<td>CF2R-MCH-25d-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification - Fault Indicator Display (FID) (embedded in the CF2R MCH-25a,b,e)</td>
<td>When CF2R-MCH-25c is used for installation compliance, the MCH-25-documented dwelling shall be verified by a HERS Rater (cannot comply as &quot;not tested&quot; dwelling in a sample group), additionally the installer's MCH-25c-documented dwelling cannot be used to represent the &quot;tested&quot; dwelling for Refrigerant Charge compliance for the sample group.</td>
</tr>
<tr>
<td>CF3R-MCH-25d-H</td>
<td>Certificate of Verification</td>
<td>Refrigerant Charge Verification Fault Indicator Display (FID) (standalone CF3R-MCH-25d)</td>
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</tr>
<tr>
<td>CF2R-MCH-25e-H</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification Winter Setup</td>
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</tr>
<tr>
<td>CF3R-MCH-25e-H</td>
<td>Certificate of Verification</td>
<td></td>
<td></td>
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<tr>
<td>CF2R-MCH-25f-E</td>
<td>Certificate of Installation</td>
<td>Refrigerant Charge Verification - Packaged System Manufacturer Refrigerant Charge Certification (CF2R only for the f variant)</td>
<td>When MCH-25f is used by the installer, there is no required HERS verification for the system. These systems are eligible to be included in a sample group for Refrigerant Charge verification features, but these systems cannot be used to represent the &quot;tested&quot; dwelling for Refrigerant Charge compliance for the sample group.</td>
</tr>
</tbody>
</table>
Table 7-1. Group Sampling Rules Applicable to 2019 Compliance Documents and HERS Features

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<tbody>
<tr>
<td>CF2R-MCH-26-H</td>
<td>Certificate of Installation</td>
<td>Rated Space Conditioning System Equipment Verification</td>
<td>When the MCH-01 indicates requirement for MCH-26 for HERS verification for space conditioning system rating in the dwelling, qualification for inclusion in a sample group may be demonstrated using MCH-26 regardless of which rating verification protocol is reported on the MCH-26. The same space conditioning system equipment verification protocol does not need to be used in all dwellings in a sample group, thus any combination of MCH-26 verifications can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF3R-MCH-26-H</td>
<td>Certificate of Verification</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-27a-H</td>
<td>Certificate of Installation</td>
<td>Mechanical Ventilation Continuous Whole-Building</td>
<td>IAQ Mechanical Ventilation Feature When MCH-27 for HERS verification for Mechanical Ventilation Airflow Rate is required for the dwelling, qualification for inclusion in a sample group may be demonstrated using any one of the applicable variants (a, b, c, d). The same variant does not need to be used in all dwellings in a sample group, thus any combination of MCH-27 variants can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF3R-MCH-27a-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation Airflow Fan Vent Rate Method</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-27b-H</td>
<td>Certificate of Installation</td>
<td>Mechanical Ventilation Continuous Whole-Building</td>
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<tr>
<td>CF3R-MCH-27b-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation Airflow Total Vent Rate Method</td>
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<tr>
<td>CF2R-MCH-27c-H</td>
<td>Certificate of Installation</td>
<td>Mechanical Ventilation Intermittent Whole-Building</td>
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</tr>
<tr>
<td>CF3R-MCH-27c-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation Airflow Fan Vent Rate Method</td>
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</tr>
<tr>
<td>CF2R-MCH-27d-H</td>
<td>Certificate of Installation</td>
<td>Mechanical Ventilation Intermittent Whole-Building</td>
<td></td>
</tr>
<tr>
<td>CF3R-MCH-27d-H</td>
<td>Certificate of Verification</td>
<td>Mechanical Ventilation Airflow Total Vent Rate Method</td>
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Table 7-1. Group Sampling Rules Applicable to 2019 Compliance Documents and HERS Features

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<tbody>
<tr>
<td>CF2R-MCH-28-H</td>
<td>Certificate of Installation</td>
<td>Return Duct And Filter Grille Design According to Tables 150.0-B or C</td>
<td>Return Duct Design Alternative to Airflow Rate and Fan Efficacy verification. When indicated on MCH-01, a MCH-28 shall be used as an alternative to compliance with airflow rate (MCH-23) and fan efficacy (MCH-22) HERS features, and the system qualifies for inclusion in a sample group for airflow rate and Fan Efficacy Features.</td>
</tr>
<tr>
<td>CF3R-MCH-28-H</td>
<td>Certificate of Verification</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-29-H</td>
<td>Certificate of Installation</td>
<td>Supply Duct Surface Area and R-Value; Buried Ducts; Deeply Buried Ducts</td>
<td>Duct Design Features. When the MCH-01 indicates requirement for MCH-29 for HERS verification for Duct Surface Area and R-Value and Buried Ducts Features in the dwelling, qualification for inclusion in a sample group may be demonstrated using MCH-29 regardless of which verification protocol is reported on the MCH-29. The same duct verification protocol does not need to be used in all dwellings in a sample group, thus any combination of MCH-29 verifications can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF3R-MCH-29-H</td>
<td>Certificate of Verification</td>
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<td></td>
</tr>
<tr>
<td>CF2R-MCH-30-H</td>
<td>Certificate of Installation</td>
<td>Central Fan Ventilation Cooling Systems compliance credit</td>
<td>When the MCH-01 indicates requirement for MCH-30 for verification of central fan ventilation cooling systems (VCS) in the dwelling, qualification for inclusion in a sample group may be demonstrated using MCH-30 regardless of which type of VCS is documented on the MCH-30. The same VCS equipment verification protocol does not need to be used in all dwellings in a sample group, thus any combination of MCH-30 verifications can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF3R-MCH-30-H</td>
<td>Certificate of Verification</td>
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<tbody>
<tr>
<td>CF2R-MCH-31a</td>
<td>Certificate of Installation</td>
<td>HERS verified WHF with individual CFM and Watts collection</td>
<td>Whole House Fan (WHF) Airflow and Fan Efficacy</td>
</tr>
<tr>
<td>CF2R-MCH-31a</td>
<td>Certificate of Verification</td>
<td>HERS verified WHF with individual CFM and Watts collection</td>
<td>When MCH-31 for HERS verification for whole house fan verification is required for the dwelling, qualification for inclusion in a sample group may be demonstrated using any one of the applicable variants (a, b, c, d). The same variant does not need to be used in all dwellings in a sample group, thus any combination of MCH-31 variants can be used to qualify to be in the same sample group</td>
</tr>
<tr>
<td>CF2R-MCH-31b</td>
<td>Certificate of Installation</td>
<td>HERS verified WHF with individual CFM and Watts collection</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-31b</td>
<td>Certificate of Verification</td>
<td>HERS verified WHF with total CFM and individual Watts collection</td>
<td></td>
</tr>
<tr>
<td>CF2R-MCH-31c</td>
<td>Certificate of Installation</td>
<td>HERS verified WHF with individual CFM and total Watts collection</td>
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</tr>
<tr>
<td>CF2R-MCH-31c</td>
<td>Certificate of Verification</td>
<td>HERS verified WHF with individual CFM and total Watts collection</td>
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</tr>
<tr>
<td>CF2R-MCH-31d</td>
<td>Certificate of Installation</td>
<td>HERS verified WHF with total CFM and Watts collection</td>
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</tr>
<tr>
<td>CF2R-MCH-31d</td>
<td>Certificate of Verification</td>
<td>HERS verified WHF with total CFM and Watts collection</td>
<td></td>
</tr>
<tr>
<td>CF2R-PLB-01a-E</td>
<td>Certificate of Installation</td>
<td>Multifamily Central Hot Water System Distribution - NON-HERS</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-PLB-01b-E</td>
<td>Certificate of Installation</td>
<td>NEEA Certified Heat Pump Water Heater Multifamily Central Hot Water System Distribution - NON-HERS</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-PLB-02a-E</td>
<td>Certificate of Installation</td>
<td>Single Dwelling Unit Hot Water System Distribution - NON-HERS</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-PLB-02b-E</td>
<td>Certificate of Installation</td>
<td>NEEA Certified Heat Pump Water Heater Single Dwelling Unit Hot Water System Distribution - NON-HERS</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-PLB-03-E</td>
<td>Certificate of Installation</td>
<td>Pool and Spa Systems</td>
<td>sampling n/a</td>
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<tbody>
<tr>
<td>CF2R-PLB-21a-H</td>
<td>Certificate of</td>
<td>HERS - Multifamily Central Hot Water System Distribution</td>
<td><strong>Multifamily DHW Feature</strong></td>
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<tr>
<td></td>
<td>Installation</td>
<td></td>
<td>When the CF1R indicates requirement for PLB-21a for HERS verification for multifamily DHW in the dwelling, qualification for inclusion in a sample group may be demonstrated using PLB-21a regardless of which verification protocol is reported on the PLB-21a. The same DHW verification protocol does not need to be used in all dwellings in a sample group, thus any combination of PLB-21a verifications can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF3R-PLB-21a-H</td>
<td>Certificate of</td>
<td>Multiple Recirculation Loop Design for DHW Systems Serving Multiple Dwelling Units</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Installation</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CF2R-PLB-21b-H</td>
<td>Certificate of</td>
<td>HERS - NEEA Certified Heat Pump Water Multifamily Central Hot Water System Distribution</td>
<td><strong>Multifamily DHW Feature</strong></td>
</tr>
<tr>
<td></td>
<td>Installation</td>
<td></td>
<td>When the CF1R indicates requirement for using any one of the applicable variants (a, b) of the PLB-21 for HERS verification for multifamily DHW in the dwelling, qualification for inclusion in a sample group may be demonstrated using PLB-21 regardless of which verification protocol is reported on the PLB-21. The same DHW verification protocol does not need to be used in all dwellings in a sample group, thus any combination of PLB-21 verifications can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF3R-PLB-21b-H</td>
<td>Certificate of</td>
<td>Water System Distribution Multiple Recirculation Loop Design for DHW Systems Serving Multiple Dwelling Units</td>
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</tr>
<tr>
<td></td>
<td>Verification</td>
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<tbody>
<tr>
<td>CF2R-PLB-22a-H</td>
<td>Certificate of Installation</td>
<td>HERS - Single Dwelling Unit Hot Water System Distribution</td>
<td>SFD DHW Feature</td>
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<td>When the CF1R indicates requirement for using any one of the applicable variants (a, b) of the PLB-22 for HERS verification for single family dwelling DHW feature, qualification for inclusion in a sample group may be demonstrated using PLB-22a regardless of which verification protocol is reported on the PLB-22. The same DHW verification protocol does not need to be used in all dwellings in a sample group, thus any combination of PLB-22 verifications can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>CF2R-PVB-01a-E</td>
<td>Certificate of Installation</td>
<td>Photovoltaic Systems</td>
<td>sampling n/a</td>
</tr>
<tr>
<td>CF2R-PVB-02-E</td>
<td>Certificate of Installation</td>
<td>Battery Storage Systems</td>
<td>sampling n/a</td>
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<tr>
<td>CF2R-SRA-01</td>
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<tr>
<td>CF2R-STH-01-E</td>
<td>Certificate of Installation</td>
<td>Solar Water Heating Systems</td>
<td>sampling n/a</td>
</tr>
</tbody>
</table>
Table 7-1. Group Sampling Rules Applicable to 2019 Compliance Documents and HERS Features

<table>
<thead>
<tr>
<th>Document Number</th>
<th>Document Type</th>
<th>Document Description</th>
<th>Group Sampling Rules</th>
</tr>
</thead>
<tbody>
<tr>
<td>NRCV-MCH-04a-H</td>
<td>Certificate of</td>
<td>Nonresidential Duct Leakage Measurement New System</td>
<td><strong>Nonresidential Duct Leakage Feature</strong></td>
</tr>
<tr>
<td></td>
<td>Verification</td>
<td></td>
<td>When NRCV-MCH-04 for HERS verification for duct leakage is required for system</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>compliance, qualification for inclusion in a sample group may be demonstrated using</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>any one of the applicable variants (a, c, d, e). The same variant does not need to</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>be used in all buildings in a sample group, thus any combination of NRCV-MCH-04</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>variants can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>NRCV-MCH-04c-H</td>
<td>Certificate of</td>
<td>Nonresidential Duct Leakage Measurement Low Leakage Air-Handing Units</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Verification</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NRCV-MCH-04d-H</td>
<td>Certificate of</td>
<td>Nonresidential Duct Leakage Measurement Altered (Existing) System</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Verification</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NRCV-MCH-04e-H</td>
<td>Certificate of</td>
<td>Nonresidential Duct Leakage Measurement Sealing of All Accessible Leaks</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Verification</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Table 7-1. Group Sampling Rules Applicable to 2019 Compliance Documents and HERS Features

<table>
<thead>
<tr>
<th>Document Number</th>
<th>Document Type</th>
<th>Document Description</th>
<th>Group Sampling Rules</th>
</tr>
</thead>
<tbody>
<tr>
<td>NRCV-PLB-21-H</td>
<td>Certificate of Verification</td>
<td>Nonresidential HERS - High Rise Multifamily Central Hot Water System Distribution</td>
<td><strong>Nonresidential Multifamily DHW Feature</strong></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Multiple Recirculation Loop Design for DHW Systems Serving Multiple Dwelling Units;</td>
<td>When the NRCC indicates requirement for HERS verification for multifamily DHW in the dwelling, qualification for inclusion in a sample group may be demonstrated using PLB-21 regardless of which verification protocol is reported on the PLB-21. The same DHW verification protocol does not need to be used in all dwellings in a sample group, thus any combination of PLB-21 verifications can be used to qualify to be in the same sample group.</td>
</tr>
<tr>
<td>NRCV-PLB-22-H</td>
<td>Certificate of Verification</td>
<td>Nonresidential HERS - High Rise Single Dwelling Unit Hot Water System Distribution</td>
<td><strong>Nonresidential SFD DHW Feature</strong></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>When the NRCC indicates requirement for HERS verification for single family dwelling DHW feature, qualification for inclusion in a sample group may be demonstrated using PLB-22 regardless of which verification protocol is reported on the PLB-22. The same DHW verification protocol does not need to be used in all dwellings in a sample group, thus any combination of PLB-22 verifications can be used to qualify to be in the same sample group.</td>
</tr>
</tbody>
</table>
Appendix A
Compliance Document Design Files: Graphical Layouts, User Instructions, Data Field definitions, and Calculations

Note: At the end of Appendix A the contents of 2019-CF2R-MCH-01b-SpaceConditioningSystem-PrescriptiveAlterations.docx (prescriptive alterations to space conditioning systems) is displayed for information purposes only. For information for implementation of the MCH-01b document design, refer to the current version of the file maintained in the applicable Energy Commission document design file repository at the following URL:

https://cecees.unfuddle.com/svn/cecees_cecrescompliancedocdesignstwentysixteen/

2019-CF1R-ADD-01-E-PrescriptiveAdditionsBuilding.docx
2019-CF1R-ALT-01-E-PrescriptiveAlterationsBuilding.docx
2019-CF1R-ALT-02-E-PrescriptiveAlterationsHVAC.docx
2019-CF1R-ENV-02-E-AreaWeightedAverageWorkSheet.docx
2019-CF1R-ENV-03-E-ShgcWorkSheet.docx
2019-CF1R-ENV-04-E-CoolRoofAndSRIWorksheet.docx
2019-CF1R-ENV-05-E-AlternativeDefaultFenestrationProcedure.docx
2019-CF1R-ENV-06-E-InteriorExteriorInsulationWorksheet.docx
2019-CF1R-NCB-01-E-PrescriptiveNewlyConstructedBuilding.docx
2019-CF1R-PLB-01-E-HydronicHeatingSystemWorksheet.docx
2019-CF1R-STH-01-E-OG100 Solar Water Heating Systems Worksheet.docx
2019-CF2R-ENV-01-FenestrationInstallation.docx
2019-CF2R-ENV-03-InsulationInstallation.docx
2019-CF2R-ENV-04-Roofing-RadiantBarrier.docx
2019-CF2R-ENV-20b-EnclosureAirLeakage-SinglePointTest-Automatic Meter.docx
2019-CF2R-ENV-21-HERS-QII-FramingStage.docx
2019-CF2R-ENV-22-HERS-QII-InsulationStage.docx
2019-CF2R-LTG-01-E-Lighting–SingleFamilyDwellings.docx
2019-CF2R-LTG-02-E-Lighting–MultiFamilyDwellings.docx
2019-CF2R-MCH-01a-SpaceConditioningSystem-Performance.docx
2019-CF2R-MCH-01b-SpaceConditioningSystem-PrescriptiveAlterations.docx
2019-CF2R-MCH-01c-SpaceConditioningSystem-PrescriptiveNCB.docx
2019-CF2R-MCH-01d-SpaceConditioningSystem-Performance-E+A+A.docx
2019-CF2R-MCH-02-WholeHouseFan.docx
2019-CF2R-MCH-04-EvaporativeCoolers.docx
2019-CF2R-MCH-20a-DuctLeakageTest-NewConst.docx
2019-CF2R-MCH-20b-DuctLeakage-LLDSC.docx
2019-CF2R-MCH-20c-DuctLeakage-LLAHU.docx
2019-CF2R-MCH-20d-DuctLeakageTest-ExistingConst.docx
2019 CF2R-MCH-20a-DuctleakageTest-SealingAccesibleLeaks.docx
2019 CF2R-MCH-21-DuctLocation.docx
2019 CF2R-MCH-22a-FanEfficacy-AllZonesCallingOnly.docx
2019 CF2R-MCH-22b-FanEfficacy-EveryZonalControlMode.docx
2019 CF2R-MCH-22c-FanEfficacy-AllZonesCallingOnly-WithCFVCS.docx
2019 CF2R-MCH-22d-FanEfficacy-EveryZonalControlMode-WithCFVCS.docx
2019 CF2R-MCH-23a-AirflowRate-AllZonesCallingOnly.docx
2019 CF2R-MCH-23b-AirflowRate-EveryZonalControlMode.docx
2019 CF2R-MCH-23c-AirflowRate-BestThatICanDo.docx
2019 CF2R-MCH-23d-AirflowRate-MeasurementOnly-AllZonesCallingOnly.docx
2019 CF2R-MCH-23e-AirflowRate-AllZonesCallingOnly-WithCFVCS.docx
2019 CF2R-MCH-23f-AirflowRate-EveryZonalControlMode-WithCFVCS.docx
2019 CF2R-MCH-24b-EnclosureAirLeakageWorksheet-SinglePointTest-Automatic Meter.docx
2019 CF2R-MCH-25a-RefrigerantCharge-Superheat.docx
2019 CF2R-MCH-25b-RefrigerantCharge-Subcooling.docx
2019 CF2R-MCH-25c-RefrigerantCharge-WeighInObservation.docx
2019 CF2R-MCH-25e-RefrigerantCharge-WinterSetup.docx
2019 CF2R-MCH-25f-RefrigerantCharge-PackagedSystemManufacturerCert.docx
2019 CF2R-MCH-26-RatedSystemVerification.docx
2019 CF2R-MCH-27a-SingleFamilyAttachedDetachedVentilation.docx
2019 CF2R-MCH-27b-MultiFamily.docx
2019 CF2R-MCH-27c-SingleFamilyMultifamilyScheduledandRealTimeControl.docx
2019 CF2R-MCH-27d-NondwellingUnit.docx
2019 CF2R-MCH-28-ReturnDuctAndFilterGrilleDesign-Table150.0-BorC.docx
2019 CF2R-MCH-29-SupplyDuctSurfaceAreaBuriedDucts.docx
2019 CF2R-MCH-30-VentilationCooling.docx
2019 CF2R-MCH-31a-H-WholeHouseFanHERS-AirflowandWattsperWHF.docx
2019 CF2R-MCH-31b-H-WholeHouseFanHERS-AirflowperWHFandTotalWatts.docx
2019 CF2R-MCH-31c-H-WholeHouseFanHERS-TotalAirflowandWattsperWHF.docx
2019 CF2R-MCH-31d-H-WholeHouseFanHERS-TotalAirflowandWatts.docx
2019 CF2R-MCH-32-KitchenVentilation.docx
2019 CF2R-PLB-01a-NonHERS-MultifamilyCentralHotWaterSystemDistribution.docx
2019 CF2R-PLB-01b-NonHERS-MultifamilyCentralDistNEEA.docx
2019 CF2R-PLB-02a-NonHERS-SingleDwellingUnitHotWaterSystemDistribution.docx
2019 CF2R-PLB-02b-NonHERS-SingleDwellingDistNEEA.docx
2019 CF2R-PLB-03-PoolAndSpaHeatingSystems.docx
2019 CF2R-PLB-21a-HERS-MultifamilyCentralHotWaterSystemDistribution.docx
2019 CF2R-PLB-21b-HERS-MultifamilyCentralDistNEEA.docx
2019 CF2R-PLB-22a-HERS-SingleDwellingUnitHotWaterSystemDistribution.docx
2019 CF2R-PLB-22b-HERS-SingleDwellingDistNEEA.docx
2019 CF2R-PVB-01-E-PVSystems.docx
2019 CF2R-PVB-02-E-BatteryStorageSystems.docx
2019 CF2R-SRA-01-E-SolarReadyBuildings.docx
2019 CF2R-SRA-02-E-MinimumSolarZoneAreaWorksheet.docx

A-2
2019 Data Registry Requirements Manual

Appendix A

2019-CF2R-STH-01-SolarWaterHeatingSystems.docx
2019-CF3R-ENV-20a-EnclosureAirLeakage-UserProfileTest-Manual Meter.docx
2019-CF3R-ENV-20b-EnclosureAirLeakage-UserProfileTest-Automatic Meter.docx
2019-CF3R-ENV-21-HERS-QII-FramingStage.docx
2019-CF3R-ENV-22-HERS-QII-InsulationStage.docx
2019-CF3R-EXC-20-HERS-VerificationOfExistingConditionsForAlterations.docx
2019-CF3R-MCH-20a-DuctLeakageTest-NewConst.docx
2019-CF3R-MCH-20b-DuctLeakage-LLDCS.docx
2019-CF3R-MCH-20c-DuctLeakage-LLAHU.docx
2019-CF3R-MCH-20d-DuctLeakageTest-ExistingConst.docx
2019-CF3R-MCH-20e-DuctLeakageTest-SealingAccessibleLeaks.docx
2019-CF3R-MCH-21-DuctLocation.docx
2019-CF3R-MCH-22a-FanEfficacy-AllZonesCallingOnly.docx
2019-CF3R-MCH-22b-FanEfficacy-EveryZonalControlMode.docx
2019-CF3R-MCH-22c-FanEfficacy-AllZonesCallingOnly-WithCFVCS.docx
2019-CF3R-MCH-22d-FanEfficacy-EveryZonalControlMode-WithCFVCS.docx
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2019-CF3R-MCH-23c-AirflowRate-BestThatIcanDo.docx
2019-CF3R-MCH-23d-AirflowRate-MeasurementOnly-AllZonesCallingOnly.docx
2019-CF3R-MCH-23e-AirflowRate-AllZonesCallingOnly-WithCFVCS.docx
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2019-CF3R-MCH-25b-RefrigerantCharge-Subcooling.docx
2019-CF3R-MCH-25c-RefrigerantCharge-Weighin.docx
2019-CF3R-MCH-25d-RefrigerantCharge-FID.docx
2019-CF3R-MCH-25e-RefrigerantCharge-WinterSetUp.docx
2019-CF3R-MCH-26-RatedSystemVerification.docx
2019-CF3R-MCH-27a-ContinuousMechVent-FanVentRateMethod.docx
2019-CF3R-MCH-27b-ContinuousMechVent-TotalVentRateMethod.docx
2019-CF3R-MCH-27c-Singlefamily-Multifamily-ScheduledandRealTimeControl.docx
2019-CF3R-MCH-28-ReturnDuctAndFilterGrilleDesign-Table150.0-BorC.docx
2019-CF3R-MCH-29-SupplyDuctSurfaceArea-BuriedDucts.docx
2019-CF3R-MCH-31a-H-WholeHouseFanHERS-AirflowandWattsperWHF.docx
2019-CF3R-MCH-31b-H-WholeHouseFanHERS-AirflowperWHFandTotalWatts.docx
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2019-CF3R-PLB-21b-HERS-MultifamilyCentralDistNEEA.docx
2019-CF3R-PLB-22a-HERS-SingleDwellingUnitHotWaterSystemDistribution.docx
2019-CF3R-PLB-22b-NonHERS-SingleDwellingDistNEEA.docx
2019-NRCV-MCH-04a-DuctLeakageTest-NewConst.docx
2019-NRCV-MCH-04c-DuctLeakage-LLAHU.docx
The contents of the file named 2019-CF2R-MCH-01b-SpaceConditioningSystem-PrescriptiveAlterations.docx follows.

### Space Conditioning Systems Ducts and Fans

**Certificate of Installation**

<table>
<thead>
<tr>
<th>Project Name</th>
<th>Certificate No.</th>
<th>HEA Draft No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>2019-NRCV-MCH-04d-DuctLeakageTest-ExistingConst.docx</td>
<td>CF2R-MCH-01-E</td>
<td></td>
</tr>
<tr>
<td>2019-NRCV-MCH-04e-DuctLeakageTest-SealingAccessibleLeaks.docx</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2019-NRCV-MCH-32-KitchenVentilation.docx</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

The contents of the file named 2019-CF2R-MCH-01b-SpaceConditioningSystem-PrescriptiveAlterations.docx follows.

### General Information

- **Dwelling Unit Name**
- **Climate Zone**
- **Dwelling Unit Total Conditioned Floor Area [ft²]**
- **Number of Space Conditioning Systems in this Dwelling Unit**
- **Certificate of Compliance Type**
- **Method Used to Calculate HVAC Loads**
- **Calculated Dwelling Unit Sensible Cooling Load [Btu/hr]**
- **Calculated Dwelling Unit Heating Load [Btu/hr]**
- **Dwelling Unit Number of Bedrooms**

### Space Conditioning (SC) System Information

<table>
<thead>
<tr>
<th>SC System Identification or Name</th>
<th>SC System Location or Area Served</th>
<th>CFA served by this SC System?</th>
<th>Existing SC System?</th>
<th>Installing new SC System?</th>
</tr>
</thead>
<tbody>
<tr>
<td>DuctLeakageTest-ExistingConst</td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>DuctLeakageTest-SealingAccessibleLeaks</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>KitchenVentilation</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Space Conditioning System Alterations Compliance Information

<table>
<thead>
<tr>
<th>System Identification or Name</th>
<th>Heating System Type</th>
<th>Heating Component</th>
<th>Heating Component Efficiency Value</th>
<th>Cooling System Type</th>
<th>Cooling Component</th>
<th>Cooling Component Efficiency Value</th>
<th>New or Replaced Duct</th>
<th>New Duct DI Value</th>
<th>Central Fan</th>
<th>HERS Provider</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Registration Number: Registration Date/Time: CA Building Energy Efficiency Standards - 2016 Residential Compliance

HERS Provider: Date
### D. Installed Heating Equipment Information

<table>
<thead>
<tr>
<th>01</th>
<th>02</th>
<th>03</th>
<th>04</th>
<th>05</th>
<th>06</th>
<th>07</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name or Identification</td>
<td>Heating Efficiency Type</td>
<td>Heating Efficiency Value</td>
<td>Heating Unit Manufacturer</td>
<td>Heating Unit Model Number</td>
<td>Heating Unit Serial Number</td>
<td>Rated Heating Capacity, Output (Btu)</td>
</tr>
</tbody>
</table>

**Notes:**

### E. Installed Cooling Equipment Information

<table>
<thead>
<tr>
<th>01</th>
<th>02</th>
<th>03</th>
<th>04</th>
<th>05</th>
<th>06</th>
<th>07</th>
<th>08</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name or Identification</td>
<td>Cooling Efficiency Type</td>
<td>Cooling Efficiency Value</td>
<td>Condenser or Package Unit Manufacturer</td>
<td>Condenser or Package Unit Model Number</td>
<td>Condenser or Package Unit Serial Number</td>
<td>System Rated Cooling Capacity at Design Conditions (Btu)</td>
<td>Condenser Rated Nominal Capacity (ton)</td>
</tr>
</tbody>
</table>

**Notes:**

### F. Extension of Existing Duct System, Greater Than 40 Feet

<table>
<thead>
<tr>
<th>01</th>
<th>02</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name or Identification</td>
<td>New Duct R Value</td>
</tr>
</tbody>
</table>

**Registration Number:** Registration Date/Time: HERS Provider:

CA Building Energy Efficiency Standards - 2016 Residential Compliance

<Date>
## 6. Installed Duct System Information

<table>
<thead>
<tr>
<th>SC System Identification or Name</th>
<th>SC System Location or Area Served</th>
<th>Supply Duct Location</th>
<th>Supply Duct R-Value</th>
<th>Return Duct Location</th>
<th>Return Duct R-Value</th>
<th>Method of Completion (with Duct Insulation and Filter Grid Size)</th>
<th>Reg. Min. R-Value</th>
<th>Number of Air Filter Devices on System</th>
</tr>
</thead>
<tbody>
<tr>
<td>Notes:</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
</tbody>
</table>

## 7. Installed Air Filter Device Information

<table>
<thead>
<tr>
<th>SC System Identification or Name</th>
<th>SC System Location or Area Served</th>
<th>Air Filter Identification or Name</th>
<th>Air Filter Device Type</th>
<th>Air Filter Device Location</th>
<th>Determined Design Airflow Rate for Air Filter Device (cfm)</th>
<th>Determined Design Allowable Pressure Drop for Air Filter Device (inch W.C.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Notes:</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

## I. Air Filter Device Requirements

01. The system shall be designed to ensure that air in conditioned and/or outdoor air supplied to the occupiable space is filtered before passing through the system's thermal conditioning components.

02. The system shall be designed to accommodate the clean filter pressure drop (modified by the system air filter devices). The design airflow rate and maximum allowable clean filter pressure drop at the design airflow rate applicable to each filter device shall be determined, and all system air filter device locations shall be labeled to disclose the applicable design airflow rate and the maximum allowable clean filter pressure drop. The labels shall be permanently affixed to the air filter devices, readily legible, and visible to a person replacing the air filter media, and the air filter devices shall be provided with air filter media that conforms to those determined/labeled maximum allowable clean filter pressure drop values as rated using ASHRAE Standard 60.

03. All system air filter devices shall be located and installed in such a manner as to allow access and regular service by the system owner.

04. The system shall be provided with air filter media having a designated efficiency equal to or greater than MERV 8 when tested in accordance with ASHRAE Standard 52.2, or a particle size efficiency rating equal to or greater than 50% in the 0.01 to 1.0 micron range when tested in accordance with ASHRAE Standard 60.

05. The system shall be provided with air filter media that has been labeled by the manufacturer to disclose the efficiency and pressure drop ratings that conform to the required efficiency and pressure drop requirements for the air filter device.

The responsible person's signature on this compliance document affirms that all applicable requirements in this table have been met.

---

Registration Number: [Registration Number]
Registration Date/Time: [Registration Date/Time]
HERS Provider: [HERS Provider]
<table>
<thead>
<tr>
<th>System Identification or Name</th>
<th>SC System Location or Area Served</th>
<th>Exemption From Duct Leakage Requirements</th>
<th>Duct Leakage Test</th>
<th>Exemption From Minimum R-Value for Ducts in Conditioned Space</th>
<th>Ducts Located in Core Space Verification</th>
<th>HLR Fan Efficacy (W/kWh)</th>
<th>Refrigerant Charge</th>
<th>Return Duct Design - To Not Be Less Than $1000 &amp; C</th>
</tr>
</thead>
</table>

Notes:
### K. Space Conditioning Systems, Ducts and Fans — Mandatory Requirements and Additional Measures

Note: Additional mandatory requirements from Section 150.0 that are not listed here may be applicable to some systems. These requirements may be applicable to only newly installed equipment or portions of the system that are altered. Existing equipment may be exempt from these requirements.

#### Heating Equipment

<table>
<thead>
<tr>
<th>Requirement</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>01 Equipment Efficiency</td>
<td>All heating equipment shall meet the minimum efficiency requirements of Section 110.1 and Section 110.2(a) and the Appliance Efficiency Regulations.</td>
</tr>
<tr>
<td>02 Controls</td>
<td>Multi-zone heating systems, including heat pumps, shall be controlled by a setback thermostat. These thermostats shall be capable of allowing the occupant to program the temperature set points for at least four different periods in 24 hours. See Sections 150(B)(1), 110.2(b).</td>
</tr>
<tr>
<td>03 Sizing</td>
<td>Heating load calculations must be done on portions of the building served by new heating systems. See Section 150.0(B)(1) and 2.</td>
</tr>
<tr>
<td>04 Furnace Temperature Rise</td>
<td>Central forced-air heating furnace installations must be configured to operate at a rise below the furnace manufacturer's maximum inlet-to-outlet temperature rise specification. See Section 150.0(B)(4).</td>
</tr>
<tr>
<td>05 Statically Ducts and Pilot Lights</td>
<td>Fan type central furnaces may not have a continuously burning pilot light. See Sections 110.9 and 110.2(c).</td>
</tr>
</tbody>
</table>

#### Cooling Equipment

<table>
<thead>
<tr>
<th>Requirement</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>06 Equipment Efficiency</td>
<td>All cooling equipment shall meet the minimum efficiency requirements of Section 110.1 and Section 110.2(d) and the Appliance Efficiency Regulations.</td>
</tr>
<tr>
<td>07 Refrigerant Line Insulation</td>
<td>All refrigerant line insulation in split system air conditioners and heat pumps must meet the R-value and protection requirements of Section 140.0(B)(1) and 2, and Section 150.0(B)(1).</td>
</tr>
<tr>
<td>08 Condensing Unit Location</td>
<td>Condensing units shall not be placed within 5 feet of a minor vent outlet. See Section 150.0(B)(3).</td>
</tr>
<tr>
<td>09 Liquid Line Filter Drier</td>
<td>If applicable, a liquid line filter drier shall be installed in accordance with the manufacturer's specifications. See Section 150.0(B)(3).</td>
</tr>
<tr>
<td>10 Sizing</td>
<td>Cooling load calculations must be done on portions of the building served by new cooling systems. See Section 150.0(B)(1) and 2.</td>
</tr>
</tbody>
</table>

#### Air Distribution Systems, Ducts, Plenum, and Fans

<table>
<thead>
<tr>
<th>Requirement</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>11 Insulation</td>
<td>Insulation, or unless ducts are enclosed entirely in an insulated plenum, the minimum R-value shall be 8.0. Note that higher values may be required by the prescriptive performance requirements. See Section 150.0(B)(1).</td>
</tr>
<tr>
<td>12 Connections and Dismantling</td>
<td>All insulated air distribution system ducts and plenums shall be, when removed and insulated, to meet the requirements of OMC Sections 610.0, 623.0, 623.0, 623.0, 623.0, and ANSI/AMCA-606 2005. Supply air and section air ducts and plenums shall be insulated to a minimum installed level of R-8.0 for an enclosed entirely in a directly conditioned space as confirmed through field verification and/or testing or otherwise with the requirements of References Residential Appendix RA-3.1, 4.3, 8.</td>
</tr>
</tbody>
</table>

#### Heat Pump Thermostat

<table>
<thead>
<tr>
<th>Requirement</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>13 Thermostat</td>
<td>A thermostat shall be installed that meets the requirements of Section 110.2(b) and Section 110.2(c).</td>
</tr>
<tr>
<td>14 Thermostat Location</td>
<td>The thermostat shall be installed in accordance with the manufacturer's published installation specifications.</td>
</tr>
<tr>
<td>15 First Stage of Heating</td>
<td>Shall be assigned to heating pump heating.</td>
</tr>
<tr>
<td>16 Second Stage of Heating</td>
<td>Shall be set to take over only when the interior set temperature cannot be met.</td>
</tr>
</tbody>
</table>

The responsible person's signature on this compliance document attests that all applicable requirements in this table have been met.
STATE OF CALIFORNIA
SPACE CONDITIONING SYSTEMS DUCTS AND FANS
(CALIFORNIA ENERGY COMMISSION)

CERTIFICATE OF INSTALLATION
INDEX NO: CF2R-MCH-01-E

Space Conditioning Systems, Ducts, and Fans

[Page 6 of 6]

DOCUMENTATION AUTHOR’S DECLARATION STATEMENT

1. I certify that this Certificate of Installation documentation is accurate and complete.

Documentation Author’s Name: __________________________

Documentation Author’s Company Name: __________________________

Address: __________________________

City/State/Zip: __________________________

RESPONSIBLE PERSON'S DECLARATION STATEMENT

I certify the following under penalty of perjury, under the laws of the State of California:

1. The information provided on this Certificate of Installation is true and correct.

2. I am the registered builder/installer of this building, or an authorized representative of the responsible builder/installer.

3. The construction and installation of the HVAC system complies with all applicable codes and regulations, and the installation conforms to the requirements given on the plans and specifications approved by the enforcement agency.

4. I have reviewed a copy of the Certificate of Compliance approved by the enforcement agency that identifies the specific requirements for the scope of construction or installation identified on this Certificate of Installation, and I have ensured that the requirements were met.

5. I will ensure that a registered copy of this Certificate of Installation shall be posted, or made available with the building permit(s) issued for the building, and made available to the enforcement agency.

Signed: __________________________

Date: __________________________

Registration Number: __________________________

Registration Date/Time: __________________________

HERS Provider: __________________________
Minimum requirements for prescriptive HVC installation compliance can be found in Building Energy Efficiency Standards Section 1501.10.C.

Completing these documents will require that you have the Reference Appendices for the 2016 Building Energy Efficiency Standards. This document contains the joint Appendices which are used to determine climate zone and to complete the section for opaque surfaces.

When the term CF23 is used it means the CF23-MCHS-5F-1.

Instructions for sections with column numbers and own numbers are given separately.

A. General Information

1. This field is filled out automatically; it is referenced from the Certificate of Compliance (CF23), which must be completed prior to this document.
2. This field is filled out automatically; it is referenced from the Certificate of Compliance (CF23), which must be completed prior to this document.
3. This field is filled out automatically; it is referenced from the Certificate of Compliance (CF23), which must be completed prior to this document. When the project scope includes an addition to an existing building, the value is equal to the sum of the existing conditioned floor area plus the conditioned floor area of the addition. The default value from the CF23 may be overwritten in this document. Overwriting the default value will automatically flag this entry and subject it to additional scrutiny by QA and enforcement personnel.
4. This field is filled out automatically; it is referenced from the Certificate of Compliance (CF23), which must be completed prior to this document. This value may be overwritten in the document but valid discrepancies with the CF23 are uncommon. Overwriting the default value will automatically flag this entry and subject it to additional scrutiny by QA and enforcement personnel.
5. This field is filled out automatically; it is referenced from the Certificate of Compliance (CF23), which must be completed prior to this document.
6. Overload equipment can result in reduced efficiency and capacity. EHVAC systems (as defined in Section 9.6.9 of the ECM) must be properly sized to match the heating and cooling load of the space that it serves. To do this, heating and cooling load calculations must be performed using an approved calculation methodology. These load calculations are not required for projects involving dwelling units served by those systems if the project consists of a partial replacement of equipment or ducts (change-out) then load calculations are not required. Select N/A. Load calculations are always recommended, especially if the loads of the house have been changed since the original equipment was installed. (Reductors are not allowed in the new equipment).
7. Enter the total sensible cooling load for the dwelling unit served by the equipment. For projects involving dwelling units served by more than one system, this will be a sum of the loads for the parts of the dwelling unit served by those systems. For projects consisting of a partial replacement ducts (change-out) then load calculations are not required. Select N/A.
8. Enter the number of cases complete in the dwelling unit.
B. Space Conditioning (CSP) System Information

1. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.

2. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.

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4. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.

5. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.

6. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.

7. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.

8. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.

9. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.

10. This field is filled out automatically and is referenced from the Certificate of Compliance (CSP), which must be completed prior to this document. This value may be overwritten in this document but valid discrepancies with the CSP are uncommon. Overwriting the default value will automatically flag this entry subject to additional scrutiny by QA and enforcement personnel. Revising the CSP to match is recommended and may be required.
D. Installed Heating Equipment Information
1. This field is filled out automatically. It is referenced from the same row and column in the previous section.
2. This field is filled out automatically. It is referenced from the same row and column in Section C.
3. Enter the installed heating equipment efficiency of the installed equipment. This value is verified against the minimum value shown in Section C. The installed efficiency must be greater than or equal to the required minimum efficiency.
4. Enter the name of the installed heating equipment manufacturer as shown on the equipment nameplate.
5. Enter the name of the installed heating unit model number as shown on the equipment nameplate.
6. Enter the name of the installed heating unit serial number as shown on the equipment nameplate.
7. Enter the rated heating capacity (output) of the installed heating unit in Btus per hour.

E. Installed Cooling Equipment Information
1. This field is filled out automatically. It is referenced from the same row and column in the previous sections.
2. This field is filled out automatically. It is referenced from Section C.
3. Enter the certified cooling efficiency of the installed equipment that is shown on the equipment nameplate. This value is verified against the minimum value shown in Section C. The installed efficiency must be greater than or equal to the required minimum efficiency.
4. Enter the name of the installed air conditioner or package unit manufacturer as shown on the equipment nameplate.
5. Enter the name of the installed condenser or package unit model number as shown on the equipment nameplate.
6. Enter the name of the installed condenser or package unit serial number as shown on the equipment nameplate.
7. Enter the rated sensible cooling capacity at design conditions of the installed cooling system in BTUs per hour.
8. Enter the installed condenser rated Nominal Cooling Capacity (tons). Note that this is based on the condenser, not the coil or handler. This can usually be determined by the condenser model number.

F. Extent of Existing Duct System, Greater Than 40 Feet
1. This field is filled out automatically. It is referenced from the same row and column in the previous sections.
2. Enter the R-value of the installed supply ducts. This value is verified against the minimum value shown in Section C. The installed R-value must be greater than or equal to the required minimum R-value.

G. Installed Duct System Information
1. This field is filled out automatically. It is referenced from the same row and column in the previous sections.
2. This field is filled out automatically. It is referenced from the same row and column in the previous sections.
3. Enter the name of the installed duct system that describes the predominant location of the supply ducts for this system.
4. Enter the R-value of the installed supply ducts. This value is verified against the minimum value shown in Section C. The installed R-value must be greater than or equal to the required minimum R-value.
5. Enter the R-value of the installed return ducts. This value is verified against the minimum value shown in Section C. The installed R-value must be greater than or equal to the required minimum R-value.
6. Enter the R-value of the installed return ducts. This value is verified against the minimum value shown in Section C. The installed R-value must be greater than or equal to the required minimum R-value.
7. Enter the appropriate choice. Refer to Section 156.0(m)(3) of the 2016 Building Energy Efficiency Standards, and Section 4.4 of Chapter 4 of the 2016 Residential Compliance Manual for more information.
8. Specify the number of air filter devices installed in this space conditioning system. Air filter devices installed in completely new systems must be properly sized, as documented in the next section. The value entered here will determine the number of rows needed in the following section.
II. Installed Air Filter Device Information
1. This field is filled out automatically, it is referenced from the same row and column in the previous sections.
2. This field is filled out automatically, it is referenced from the same row and column in the previous sections.
3. Enter a descriptive name for each air filter device so that it may be distinguished from others in the same system. Examples: Filter #1, Filter #2, etc.
4. Select the appropriate type of filter device from the list.
5. Enter a descriptive name for each air filter device so that it may be identified in the home. Examples: master suite, main hallway, office, entryway, etc.
6. Enter the design flow in CFM of the filter device. The total for all filter devices in a single system should be greater than or equal to the total system design CFM in cooling mode (or heating mode for heat-only systems).
7. Enter the design static pressure drop provided by the filter device manufacturer. This should be consistent with the duct design calculations. Not accounting for higher filter pressure drops will result in poor system airflow characteristics, reduced capacity and reduced efficiency. This may result in field testing requiring additional controls.

I. Air Filter Device Requirements
This table is a list of requirements for air filter devices.

A. HME Verification Requirements
1. This field is filled out automatically, it references previous sections in this document.
2. This field is filled out automatically, it references previous sections in this document.
3. If applicable, select the any of the exceptions listed. Exemptions will be flagged and may subject the project to additional enforcement scrutiny.
4. This field is filled out automatically, it is calculated based on data from the CFIRI and from previous sections in this document.
5. If applicable, select the any of the exemptions listed. Exemptions will be flagged and may subject the system to additional enforcement scrutiny.
6. This field is filled out automatically, it is calculated based on data from the CFIRI and from previous sections in this document.
7. This field is filled out automatically, it is calculated based on data from the CFIRI and from previous sections in this document.
8. This field is filled out automatically, it is calculated based on data from the CFIRI and from previous sections in this document.
9. This field is filled out automatically, it is calculated based on data from the CFIRI and from previous sections in this document.
10. This field is filled out automatically, it is calculated based on data from the CFIRI and from previous sections in this document.

K. Space Conditioning Systems, Ducts and Fans – Mandatory Requirements and Additional Measures
This table is a list of mandatory requirements and additional requirements for space conditioning systems, ducts and fans.
### 6A. General Information

**6A.1** DwellUnit Name

- **Optional**: Include reference code from CP28, or allow user to input "NA" if the unit does not exist.

**6A.2** Climate Zone

- **Default reference code from CP28**

### 6A.3 DwellUnit Total Conditioned Floor Area (sq ft)

<table>
<thead>
<tr>
<th>Description</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Example 1</td>
<td>If projection is not defined, assume 0 sq ft.</td>
</tr>
<tr>
<td>Example 2</td>
<td>If projection is defined, add additional CFA to the existing CFA.</td>
</tr>
</tbody>
</table>

### 6A.4 Number of Space Conditioning Systems in this DwellUnit

- **Integer**

<table>
<thead>
<tr>
<th>Description</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Example 1</td>
<td>If projection is defined, assign the integer value.</td>
</tr>
<tr>
<td>Example 2</td>
<td>If projection is not defined, assume 0 systems.</td>
</tr>
</tbody>
</table>

**CA Building Energy Efficiency Standards – 2012 Residential Compliance**
<table>
<thead>
<tr>
<th>Certificate of Compliance Type</th>
<th>Method Used to Calculate HVAC loads</th>
<th>Certificate of Installation <em>NRMA Handbook</em></th>
</tr>
</thead>
<tbody>
<tr>
<td>Calculated Dwelling Unit Number of Bedrooms</td>
<td>Calculated Dwelling Unit Heating Load (kW)</td>
<td><em>SMACNA Residential Comfort System Installation Standards Manual</em></td>
</tr>
<tr>
<td></td>
<td><strong>If unit type is not calculated for load, then do not enter values.</strong></td>
<td><em>NCCMA Manual 1</em></td>
</tr>
</tbody>
</table>

**CE 646-12b - Prescriptive Alternatives - Space Conditioning Systems Ducts and Fans**

For information and data collection only. Not valid until registered by a HERS provider.
### Space Conditioning (SC) System Information

<table>
<thead>
<tr>
<th>O1</th>
<th>O2</th>
<th>O3</th>
<th>O4</th>
<th>O5</th>
<th>O6</th>
<th>O7</th>
<th>O8</th>
<th>O9</th>
<th>O10</th>
<th>O11</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>SC System Identification or Name</strong></td>
<td><strong>Location or Address</strong></td>
<td><strong>CFA served by the SC system (CFA)</strong></td>
<td><strong>Is the SC system a dual system?</strong></td>
<td><strong>Installing a refrigeration component?</strong></td>
<td><strong>Installing new SC system components?</strong></td>
<td><strong>Installing more than one matching system?</strong></td>
<td><strong>Installing existing new SC system?</strong></td>
<td><strong>Alteration Type</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Reference values from CFA as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; revised CFA may be required.</td>
<td>Reference values from CFA as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; revised CFA may be required.</td>
<td>Reference values from CFA as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; revised CFA may be required.</td>
<td>Reference values from CFA as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; revised CFA may be required.</td>
<td>Reference values from CFA as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; revised CFA may be required.</td>
<td>Reference values from CFA as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; revised CFA may be required.</td>
<td>Reference values from CFA as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; revised CFA may be required.</td>
<td>Reference values from CFA as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; revised CFA may be required.</td>
<td>Currently defined in data standard. No impact on documentation.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

*For information on Space Conditioning, HVAC systems, and Energy Star requirements, please consult the appropriate guidelines.*
### Logic Table for Determining Alteration Type and HERS Verification Requirements

<table>
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<tr>
<th>Is the altered or</th>
<th>Altering or</th>
<th>Installing new</th>
<th>Is the unit</th>
<th>Are all the</th>
<th>HERS</th>
<th>Alteration Type</th>
</tr>
</thead>
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<tr>
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<td>a different</td>
<td>component?</td>
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<td></td>
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<td>component?</td>
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<td>system available</td>
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CA Building Energy Efficiency Standards - 2012 Residential Compliance
<table>
<thead>
<tr>
<th>Column</th>
<th>Data Field Definitions and Calculations</th>
<th>Column</th>
<th>Data Field Definitions and Calculations</th>
</tr>
</thead>
<tbody>
<tr>
<td>a</td>
<td>Space Conditioning Systems (Ducts and Fans)</td>
<td>b</td>
<td>Space Conditioning Systems (Ducts and Fans)</td>
</tr>
<tr>
<td>c</td>
<td>Air conditioning system (AC)</td>
<td>d</td>
<td>Air conditioning system (AC)</td>
</tr>
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<td>Internal air temperature</td>
<td>f</td>
<td>Internal air temperature</td>
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<td>External air temperature</td>
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<td>i</td>
<td>Fan energy efficiency</td>
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</tbody>
</table>

**Notes:**
- pics of the page are not provided.
- For information and data collection only. Not valid until registered by a HERS provider.
### Space Conditioning (SC) System Alterations Compliance Information

<< require one row of data in this table for each of the SC Systems listed in Section B for which Alteration Type is E.00 as shown as performed >>

<table>
<thead>
<tr>
<th>System Identification Number</th>
<th>Heating System Type</th>
<th>Heating Efficiency Type</th>
<th>Heating Minimum Efficiency Value</th>
<th>Cooling System Type</th>
<th>Cooling Efficiency Type</th>
<th>Cooling Minimum Efficiency Value</th>
<th>Type of System Integrated with Cooling System</th>
<th>Dual Control</th>
<th>Dual Stage</th>
<th>Required Thermostat Type</th>
<th>Required Duct Length</th>
<th>New Duct Length</th>
<th>New Ducts</th>
<th>New Ducts in Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Refrigerant</td>
<td>High Performance</td>
<td>80%</td>
<td>Refrigerant</td>
<td>High Performance</td>
<td>80%</td>
<td>Variable Refrigerant System</td>
<td>None</td>
<td>None</td>
<td>None</td>
<td>None</td>
<td>None</td>
<td>None</td>
<td>None</td>
</tr>
</tbody>
</table>

CA Building Energy Efficiency Standards - 2020 Residential Compliance
## D. Installed Heating Equivalence Information

<table>
<thead>
<tr>
<th>System Identification or Name</th>
<th>Heating Efficiency Type</th>
<th>Heating Efficiency Value</th>
<th>Heating Unit Manufacturer</th>
<th>Heating Unit Model Number</th>
<th>Heating Unit Serial Number</th>
<th>Btu/hr Heating Capacity</th>
</tr>
</thead>
<tbody>
<tr>
<td>[reference value from CSH]</td>
<td>[reference value from CSH]</td>
<td>[reference value from CSH]</td>
<td>[reference value from CSH]</td>
<td>[reference value from CSH]</td>
<td>[reference value from CSH]</td>
<td>[reference value from CSH]</td>
</tr>
</tbody>
</table>

Notes:

For information and data collection validation only. Not valid until registered with a HERS provider.
### 1. Installed Cooling Equipment Information:

If all of the SC Systems listed in Section 1 have a value in Column 05, then display the section does not apply message. Otherwise, require one row of data for each of the SC Systems listed in Section 1. Available in CDS-1 cooling or a value in CDS-1 cooling equipment status 1.

<table>
<thead>
<tr>
<th>System Identification or Name</th>
<th>Cooling Efficiency Type</th>
<th>Cooling Efficiency Value</th>
<th>Condenser or Package Unit Manufacturer</th>
<th>Condenser or Package Unit Model Number</th>
<th>System Rated Cooling Capacity at Design Conditions (Phx)</th>
<th>Condenser Rated Nominal Operating Temperature</th>
</tr>
</thead>
<tbody>
<tr>
<td>01</td>
<td>02</td>
<td>03</td>
<td>04</td>
<td>05</td>
<td>06</td>
<td>07</td>
</tr>
<tr>
<td>Reference Value from CDS</td>
<td>Reference Value from CDS</td>
<td>Reference Value from CDS</td>
<td>Reference Value from CDS</td>
<td>Reference Value from CDS</td>
<td>Reference Value from CDS</td>
<td>Reference Value from CDS</td>
</tr>
<tr>
<td>Notes</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

CA Building Energy Efficiency Standards - 2020 Residential Compliance
### 1. Extension of Existing Dust System, Greater Than 48 Feet

If the code in column E12 equal to "Extension of Existing Dust System", then display the "section does not apply" message, i.e. requires one row of data to be entered in this table for each 50 percent of alteration type is column E12 equal to "Extension of Existing Dust System".

<table>
<thead>
<tr>
<th>System Identification Name</th>
<th>New Dust D Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reference to GSA Form 862-5</td>
<td></td>
</tr>
<tr>
<td>R-2.0</td>
<td></td>
</tr>
<tr>
<td>R-3.0</td>
<td></td>
</tr>
<tr>
<td>R-4.0</td>
<td></td>
</tr>
<tr>
<td>R-6.0</td>
<td></td>
</tr>
<tr>
<td>R-8.0</td>
<td></td>
</tr>
<tr>
<td><em><strong>Values should be used to update DB (S) Example: Reference to GSA Form 862-5</strong></em></td>
<td></td>
</tr>
<tr>
<td>50% presence or removal (If present) or removal (If removed)</td>
<td></td>
</tr>
<tr>
<td>25% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>12.5% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>6.25% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>3.125% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>1.5625% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>0.78125% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>0.390625% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>0.1953125% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>0.09765625% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>0.048828125% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>0.0244140625% removal (If present)</td>
<td></td>
</tr>
<tr>
<td>0.01220703125% removal (If present)</td>
<td></td>
</tr>
</tbody>
</table>

CA Building Energy Efficiency Standards - 2020 Residential Compliance
### 6. Installed Duct System Information

<table>
<thead>
<tr>
<th>SC System Identification or Name</th>
<th>SC System Location or Area Served</th>
<th>Supply Duct Location</th>
<th>Supply Duct V-Value</th>
<th>Return Duct Location</th>
<th>Return Duct V-Value</th>
<th>Method of Compliance with Duct and Filter Requirements in 206.1 AN(d) and 206.2 AN(d)</th>
<th>Number of Air Filters Required or System</th>
</tr>
</thead>
<tbody>
<tr>
<td>CA Building Energy Efficiency Standards - 2010 Residential Compliance</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**NOTE:** "CA Building Energy Efficiency Standards - 2010 Residential Compliance" is a reference to the California Building Code. This section likely discusses the compliance with duct and filter requirements as outlined in the code.

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H. Installed Air Filter Device Information

<table>
<thead>
<tr>
<th>System Identification or Name</th>
<th>System Location or Area Served</th>
<th>Air Filter Identification or Name</th>
<th>Air Filter Rating Type</th>
<th>Air Filter Location</th>
<th>Determined Design Airflow Rate for Air Filter Device (cfm)</th>
<th>Determined Design Allowable Pressure Drop for Air Filter Device (in W.C.)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Notes:

I. Air Filter Device Requirements

1. The system shall be designed and evaluated to be capable of a clearly defined airflow rate and maximum allowable pressure drop imposed by the system or the equipment. The design air flow rate and maximum allowable pressure drop shall be determined, and the system or the equipment shall be designed to be capable of a clearly defined airflow rate and maximum allowable pressure drop.

2. The system or the equipment shall be designed to be capable of a clearly defined airflow rate and maximum allowable pressure drop.

3. The system or the equipment shall be designed to be capable of a clearly defined airflow rate and maximum allowable pressure drop.

4. The system or the equipment shall be designed to be capable of a clearly defined airflow rate and maximum allowable pressure drop.

5. The system or the equipment shall be designed to be capable of a clearly defined airflow rate and maximum allowable pressure drop.

The responsible person's signature on this compliance document attests that all applicable requirements in the table have been met.

CA Building Energy Efficiency Standards - 2020 Residential Compliance
## 1. HIES Verification Requirements

<< require overview of data in this table for each of the 36 systems listed in Section C >>

<table>
<thead>
<tr>
<th>System Identification or Name</th>
<th>SC System Location or Area Served</th>
<th>System Description</th>
<th>Minimum Required Test(s)</th>
<th>Duct Leakage Test</th>
<th>Duct Leakage Test Value</th>
<th>Actual Airflow Rate</th>
<th>Actual Airflow Rate Value</th>
<th>Refrigerant Charge</th>
<th>Refrigerant Charge Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>01</td>
<td>02</td>
<td>03</td>
<td>04</td>
<td>05</td>
<td>06</td>
<td>07</td>
<td>08</td>
<td>09</td>
<td>10</td>
</tr>
</tbody>
</table>

**Notes:**

- CA Building Energy Efficiency Standards - 2019 Residential Compliance

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A-26
K. Space Conditioning Systems, Ducts and Fans – Mandatory Requirements and Additional Measures

Note: Additional mandatory requirements from Section 350.0 that are not listed below may be applicable to some systems. These requirements may be applicable to only newly installed equipment or portions of the system that are replaced, leading equipment manufacturers to exempt from these requirements.

Heating Equipment

01 Equipment Efficiency: All heating equipment must meet the minimum efficiency requirements of Section 321.1 and Section 321.2.1 and the Appliance Efficiency Regulations.

02 Control: All heating systems, including heat pumps, must be controlled by a system that can be programmed to program the temperature at any point in time and at any time at a different period or 24 hours (see Section 330.1, 330.20).

03 Ducting: Heating (cooling) ducts must be designed to prevent the transmission of temperature to the building and to prevent the occurrence of oversizing (See Sections 340.9, 340.10, and 340.20).

04 Fan Air Temperature Control: Fan air temperature control (cooling) must be configured to achieve an airflow below the furnace manufacturer’s minimum air temperature and the maximum specified requirements. See Section 350.10.

05 Safety: Electronic and Filter Lights Fan type exhaust fans may not have a continuous turning during the operation of Section 330.15 and Section 330.20.

Cooling Equipment

06 Equipment Efficiency: All cooling equipment must meet the minimum efficiency requirements of Section 321.1 and Section 321.2.1 and the Appliance Efficiency Regulations.

07 Refrigerant: Refrigerant installations in split systems are required to meet the requirements of Section 330.10.2 and Section 350.10.2.

08 Condenser Design: Condenser units shall not be placed within 5 feet of any exterior walls (See Section 330.10.2a).

09 Load Calculations: If applicable, a liquidline filter drier shall be installed according to the manufacturer’s specifications.

10 Cooling: Cooling load calculations must be done on portions of the building served by a single cooling system to prevent overdesign and undersizing of the system (See Section 330.10.1 and 330.20).

Air Distribution System, Ducts and Fans

11 Installation: All air distribution systems (ducts and fans) must be installed in accordance with Section 330.10.3 and the Appliance Efficiency Regulations.

12 Insulation: Insulation shall be provided on all ducts and fans to maintain a minimum of insulation of R-4.2 or equivalent to a minimum of R-8 or R-10 when used in directly conditioned space (See Section 330.10.3).

13 Fans: Fans shall be installed in accordance with the criteria of Section 330.10.3 and the Appliance Efficiency Regulations.

14 Temperature: The temperature shall be maintained to the manufacturer’s specifications.

15 Heat Piping Thermostat: The thermostat shall be installed in accordance with the criteria of Section 330.10.3 and the Appliance Efficiency Regulations.

16 Second-stage heating shall be designed to start automatically when the indoor temperature cannot be met.

The responsible person shall ensure that all applicable requirements in this table have been met.
<table>
<thead>
<tr>
<th>Documentation Author's Declaration Statement</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. I certify that this Certificate of Installation is accurate and complete.</td>
</tr>
<tr>
<td>Documentation Author's Name:</td>
</tr>
<tr>
<td>Documentation Author's Signature:</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Responsible Persons Declaration Statement</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. I certify that the building is constructed, installed, and modified in accordance with all applicable codes and regulations and is in compliance with the plans and specifications approved by the building department.</td>
</tr>
<tr>
<td>Responsible Person's Name:</td>
</tr>
<tr>
<td>Responsible Person's Signature:</td>
</tr>
</tbody>
</table>

CA Building Energy Efficiency Standards - 2020 Residential Compliance

A-28
Appendix B

Compliance Document XML Schema Files (XSD)

Note: At the end of Appendix B the contents of CF2RMCH01bE.xsd (prescriptive alterations to space conditioning systems) is displayed for information purposes only. For information for implementation of the MCH-01b schema, refer to the current version of the file maintained in the applicable Energy Commission XSD repository at the following URL.

https://cecbees.unfuddle.com/svn/cecbes_cecrgtestingtwentysixteen/

CF1R-ADD-01-E.xsd
CF1R-ALT-01-E.xsd
CF1R-ALT-02-E.xsd
CF1R-ENV-02-E.xsd
CF1R-ENV-03-E.xsd
CF1R-ENV-04-E.xsd
CF1R-ENV-05-E.xsd
CF1R-ENV-06-E.xsd
CF1R-NCB-01-E.xsd
CF1R-PLB-01-E.xsd
CF1R-STH-01-E.xsd
CF2R-ENV-01.xsd
CF2R-ENV-03.xsd
CF2R-ENV-04.xsd
CF2R-ENV-20a.xsd
CF2R-ENV-20b.xsd
CF2R-ENV-21.xsd
CF2R-ENV-22.xsd
CF2R-LTG-01-E.xsd
CF2R-LTG-02-E.xsd
CF2R-MCH-01a.xsd
CF2R-MCH-01b.xsd
CF2R-MCH-01c.xsd
CF2R-MCH-01d.xsd
CF2R-MCH-02.xsd
CF2R-MCH-04.xsd
CF2R-MCH-20a.xsd
CF2R-MCH-20b.xsd
CF2R-MCH-20c.xsd
CF2R-MCH-20d.xsd
CF2R-MCH-20e.xsd
CF2R-MCH-21.xsd
CF2R-MCH-22a.xsd
CF2R-MCH-22b.xsd
CF2R-MCH-22c.xsd
CF2R-MCH-22d.xsd
CF2R-MCH-23a.xsd
CF2R-MCH-23b.xsd
CF2R-MCH-23c.xsd
CF2R-MCH-23d.xsd
CF2R-MCH-23e.xsd
CF2R-MCH-23f.xsd
CF2R-MCH-24a.xsd
CF2R-MCH-24b.xsd
CF2R-MCH-25a.xsd
CF2R-MCH-25b.xsd
CF2R-MCH-25c.xsd
CF2R-MCH-25d.xsd
CF2R-MCH-25e.xsd
CF2R-MCH-25f.xsd
CF2R-MCH-26.xsd
CF2R-MCH-27a.xsd
CF2R-MCH-27b.xsd
CF2R-MCH-27c.xsd
CF2R-MCH-27d.xsd
CF2R-MCH-28.xsd
CF2R-MCH-29.xsd
CF2R-MCH-30.xsd
CF2R-MCH-31a.xsd
CF2R-MCH-31b.xsd
CF2R-MCH-31c.xsd
CF2R-MCH-31d.xsd
CF2R-MCH-32.xsd
CF2R-PLB-01a.xsd
CF2R-PLB-01b.xsd
CF2R-PLB-02a.xsd
CF2R-PLB-02b.xsd
CF2R-PLB-03.xsd
CF2R-PLB-21a.xsd
CF2R-PLB-21b.xsd
CF2R-PLB-22a.xsd
CF2R-PLB-22b.xsd
CF2R-PVB-01.xsd
CF2R-PVB-02.xsd
CF2R-SRA-01.xsd
CF2R-SRA-02.xsd
CF2R-STH-01.xsd
CF3R-ENV-20a.xsd
CF3R-ENV-20b.xsd
CF3R-ENV-21.xsd  
CF3R-ENV-22.xsd  
CF3R-EXC-20.xsd  
CF3R-MCH-20a.xsd  
CF3R-MCH-20b.xsd  
CF3R-MCH-20c.xsd  
CF3R-MCH-20d.xsd  
CF3R-MCH-20e.xsd  
CF3R-MCH-21.xsd  
CF3R-MCH-22a.xsd  
CF3R-MCH-22b.xsd  
CF3R-MCH-22c.xsd  
CF3R-MCH-22d.xsd  
CF3R-MCH-23a.xsd  
CF3R-MCH-23b.xsd  
CF3R-MCH-23c.xsd  
CF3R-MCH-23d.xsd  
CF3R-MCH-23e.xsd  
CF3R-MCH-23f.xsd  
CF3R-MCH-24a.xsd  
CF3R-MCH-24b.xsd  
CF3R-MCH-25a.xsd  
CF3R-MCH-25b.xsd  
CF3R-MCH-25c.xsd  
CF3R-MCH-25d.xsd  
CF3R-MCH-25e.xsd  
CF3R-MCH-26.xsd  
CF3R-MCH-27a.xsd  
CF3R-MCH-27b.xsd  
CF3R-MCH-27c.xsd  
CF3R-MCH-28.xsd  
CF3R-MCH-29.xsd  
CF2R-MCH-31a.xsd  
CF2R-MCH-31b.xsd  
CF2R-MCH-31c.xsd  
CF2R-MCH-31d.xsd  
CF3R-PLB-21a.xsd  
CF3R-PLB-21b.xsd  
CF3R-PLB-22a.xsd  
CF3R-PLB-22b.xsd  
NRCV-MCH-04a.xsd  
NRCV-MCH-04c.xsd  
NRCV-MCH-04d.xsd  
NRCV-MCH-04e.xsd  
NRCV-PLB-21.xsd
The contents of the file named CF2RMch01bE.xsd follows.
Climate Zone

Reference text from CF1R

Dwelling Unit Total Conditioned Floor Area (ft2)

Value is numeric: xxxx. If CF1R parent is CF1R-PRF, then if Project scope is Newly Constructed (Addition Alone) then prompt user to enter a value equal to dwelling unit existing CFA + addition CFA, else reference the value from CF1R; Else if CF1R parent is CF1R-NCB-01, then if Project Scope New = AdditionGT1000 then prompt user to enter a value equal to dwelling unit existing CFA + addition CFA, else if Project Scope New = NewBuildingConstruction, then if ResidentialLowriseBuildingType = SingleFamily, then reference value from CF1R-NCB field A10, Else if ResidentialLowriseBuildingType = LowRiseMultiFamily, then reference value from CF1R-NCB field M02, Else if CF1R parent is CF1R-ADD-01, then if ResidentialLowriseBuildingType = SingleFamily, then reference value from CF1R-ADD field L02, else if ResidentialLowriseBuildingType = LowRiseMultiFamily, then reference value from CF1R-ADD field L02, Else if CF1R parent is CF1R-ALT-01, then if ResidentialLowriseBuildingType = SingleFamily, then reference value from CF1R-ALT field G02, else if ResidentialLowriseBuildingType = LowRiseMultiFamily, then reference value from CF1R-ALT field I02. Allow user to override default and input value; flag overridden values and report in project status notes field.

Number of space conditioning (SC) systems being altered in this dwelling unit.

If parent is CF1R-ALT-02 doc type, then use as default the value referenced from CF1R ALT-02 Section A; or allow user to override the default and input a new value; flag non-default values and report in project status notes field; Else if parent is not CF1R-ALT-02 doc type, then user input the integer value

Certificate of Compliance Type

Reference document type property from CF1R; For choice Performance display text: performance (CF1R-PRF); for choice PrescriptiveAdditions display text: prescriptive additions (CF1R-ADD); For choice PrescriptiveAlterations display text: prescriptive alterations (CF1R-ALT); For choice PrescriptiveNewConstruction display text: prescriptive newly constructed (CF1R-NCB)

Method used to calculate HVAC loads


Calculated dwelling unit Sensible Cooling Load (Btu/h)

If HvacLoadCalculationMethod equals Not applicable - equipment change out, like-for-like Then result is N/A stored in the NotApplicableMessage Else User entry integer xxxx

Calculated dwelling unit Sensible Cooling Load (Btu/h)

If HvacLoadCalculationMethod equals Not applicable - equipment change out, like-for-like Then result is N/A stored in the NotApplicableMessage Else User entry integer xxxx

Calculated dwelling unit Sensible Cooling Load (Btu/h)
B-7

<xsd:choice maxOccurs="1">
  <xsd:annotation/>
  <xsd:documentation source="FieldText">Calculated Dwelling Unit Heating Load (Btu) </xsd:documentation>
  <xsd:documentation source="CalculationsAndRules">If HvacLoadCalculationMethod equals Not applicable - equipment change out, like-for-like Then result is N/A stored in the NotApplicableMessage Else User entry integer xxxxx </xsd:documentation>
</xsd:choice>

<xsd:element name="A08_DwellingUnitDesignHeatingLoad" type="hvac:DwellingUnitDesignHeatingLoad"/>

<xsd:element name="A08_NotApplicableMessage" type="comp:NotApplicableMessage"/>

<xsd:documentation source="FieldText">Calculated Dwelling Unit Heating Load (Btu) </xsd:documentation>

<xsd:element name="A09_BedroomCount" type="com:BedroomCount"/>

<xsd:documentation source="FieldText">Dwelling Unit Number of Bedrooms </xsd:documentation>

<xsd:documentation source="CalculationsAndRules">Calculated field: integer xx; If ComplianceMethod = Performance Then use as default the value referenced from the CF1R-PRF Or allow user to override default and input a new value which requires a flag the non-default value and report of change in the project status notes field. Else (parent not CF1R-PRF) user inputs integer value. </xsd:documentation>

<xsd:element name="A09After" minOccurs="0"/>

<xsd:documentation source="FieldText">Variant MCH-01b </xsd:documentation>


<xsd:documentation source="CalculationsAndRules">If CF1R type is CF1R-PRF AND project scope is one of the following two values: Newly Constructed (addition alone) Or Addition and/or Alteration AND addition conditioned floor area is greater than 1 sqft AND there are NO HVAC System compliance requirements given on the CF1R-PRF for the building Then use MCH-01b for the remainder of this compliance document, Else If ComplianceMethod equals Performance, use MCH01a for the remainder of this compliance document; ElseIf ComplianceMethod equals PrescriptiveAlterations, or PrescriptiveAdditions, use MCH01b for the remainder of this compliance document; ElseIf ComplianceMethod equals PrescriptiveNewConstruction use MCH01c for the remainder of this compliance document. </xsd:documentation>

<xsd:element>
  <xsd:sequence>
    <xsd:complexType>
      <xsd:element name="Section_B" minOccurs="1">
        <xsd:annotation/>
        <xsd:documentation source="FieldText">Space Conditioning (SC) System Information </xsd:documentation>
        <xsd:documentation source="CalculationsAndRules">For this table every field except the last should reference values from CF1R as default; allow user to override the default and input a new value; flag non-default values and report in project status notes field; a revised CF1R may be required. </xsd:documentation>
        <xsd:documentation source="MinOccurs">This section is required. </xsd:documentation>
        <xsd:annotation>
          <xsd:element name="Table">
            <xsd:complexType>
              <xsd:sequence>
                <xsd:element name="Row" maxOccurs="unbounded">
                  <xsd:complexType>
                    <xsd:sequence>
                      <xsd:element name="B01_ResidentialSpaceConditioningSystemName" type="hvac:ResidentialSpaceConditioningSystemName"/>
                      <xsd:documentation source="FieldText">SC System Identification or Name </xsd:documentation>
                    </xsd:sequence>
                  </xsd:complexType>
                </xsd:element>
              </xsd:sequence>
            </xsd:complexType>
          </xsd:element>
        </xsd:annotation>
        <xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default, Else If parent is CF1R-PRF, then prompt user to enter value; do not duplicate system names to be used </xsd:documentation>
      </xsd:element>
    </xsd:complexType>
  </xsd:sequence>
</xsd:element>
hvac:ResidentialHvacSystemAreaServed

hvac:ResidentialHvacSystemConditionedArea

hvac:ResidentialHvacSystemAllAccessibleForSealingWithPlus75PercentNewReplaced

hvac:ResidentialHvacSystemDuctSystemAllAccessibleForSealingWithPlus75PercentNewReplaced
1) determine the correct result for alteration type for entry in this field by prompting the user to respond with any data input needed for use of the logic in Logic Table for Determining Alteration Type and HERS Verification Requirements which is provided in the Residential Compliance Documents workbook. Constrains user input for fields B04-B09 to allow only the available combinations of responses given in the Logic Table in rows a through s; or 2) allow the user to pick an alteration type from ResidentialHvacAlterationType values. For choice DuctSystemExistingExtended display text: Extension of Existing Duct System: For choice SPACE-CONDITIONING: SystemAltered display text: Altered Space Conditioning System: For choice SPACE-CONDITIONING: EntirelyNewReplacement display text: Entirely New or Complete Replacement Space Conditioning System: For choice NoAlterationsPerformed display text: No Alteration Performed.
names to be used; allow user to override the default. Allow for N/A stored in the NotApplicableMessage if there is no heating; Flag non-default values and report in project status notes field; a revised CF1R may be required.

```xml
<xsd:element name="C02_NotApplicableMessage" type="comp:NotApplicableMessage"/>
<xsd:element name="C02_ResidentialHeatingSystemType" type=""
	hvac:ResidentialHeatingSystemType"/>
</xsd:choice>
<xsd:annotation>
  <xsd:documentation source="FieldText">Altered Heating Component</xsd:documentation>
</xsd:annotation>
</xsd:documentation>

If parent is CF1R-ALT-02, then reference values from CF1R as default, Else If parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. allow user to override the default. Flag non-default values and report in project status notes field; a revised CF1R may be required.

```xml
<xsd:element name="C03_ResidentialHvacHeatingComponentType" type=""
	hvac:ResidentialHvacHeatingComponentType"/>
</xsd:sequence>
<xsd:annotation>
  <xsd:choice maxOccurs="1">.
</xsd:annotation>
</xsd:documentation>

If parent is CF1R-ALT-02, then reference values from CF1R as default, Else If parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. allow user to override the default. Flag non-default values and report in project status notes field; a revised CF1R may be required.

```xml
<xsd:element name="C04_EfficiencyType" type=""
  <xsd:restriction base="hvac:EfficiencyType">.
</xsd:restriction>
</xsd:element>
</xsd:annotation>

<xsd:element name="C04_NotApplicableMessage" type="comp:NotApplicableMessage"/>
</xsd:annotation>
<xsd:documentation source="FieldText">Heating Efficiency Type</xsd:documentation>
</xsd:documentation>
<xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default, Else If parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. allow user to override the default. Flag non-default values and report in project status notes field; a revised CF1R may be required.

```xml
<xsd:documentation source="FieldText">Heating Minimum Efficiency Value</xsd:documentation>
</xsd:annotation>
</xsd:element>
<xsd:choice maxOccurs="1">
</xsd:choice>
</xsd:documentation>
<xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default, Else If parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. allow user to override the default. Flag non-default values and report in project status notes field; a revised CF1R may be required.

```xml
<xsd:element name="C05_EfficiencyMinimumValueAFUE" type=""
  hvac:EfficiencyMinimumValueAFUE"/>
</xsd:element>
</xsd:annotation>
<xsd:element name="C05_EfficiencyMinimumValueCOP" type=""
  hvac:EfficiencyMinimumValueCOP"/>
</xsd:element>
</xsd:annotation>
<xsd:element name="C05_EfficiencyMinimumValueHSPF" type=""
  hvac:EfficiencyMinimumValueHSPF"/>
</xsd:element>
</xsd:annotation>
<xsd:documentation source="FieldText">Heating Minimum Efficiency Value"
<xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default. Else if parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. If C03 equals NoHeatingComponentsAltered, then result is N/A stored in the NotApplicableMessage; else allow user to override the default. If user changes value from CF1R value, this rule applies: If EfficiencyType = AFUE, Then Report default minimum value is 0.78; Else if EfficiencyType = HSPF Then Report default minimum value is 7.7; Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>

<hvac:ResidentialCoolingSystemType>

<xs:element name="C06_ResidentialCoolingSystemType" type="

<xsd:annotation>

<xsd:documentation source="FieldText">Cooling System Type</xsd:documentation>

<xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default. Else if parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. Allow user to override the default. Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>

<xs:element>

<xs:sequence maxOccurs="unbounded">

<xs:annotation>

<xsd:documentation source="FieldText">Altered Cooling Component</xsd:documentation>

<xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default. Else if parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. Allow user to override the default. Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>

<hvac:ResidentialHvacCoolingComponentType>

<xs:element name="C07_ResidentialHvacCoolingComponentType" type="

<xsd:sequence maxOccurs="1">

<xs:annotation>

<xsd:documentation source="FieldText">Cooling Efficiency Type</xsd:documentation>

<xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default. Else if parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. If C04 equals NoCoolingComponentsAltered, then result is N/A stored in the NotApplicableMessage; else allow user to override the default. Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>

<xsd:element name="C08_EfficiencyType">

<xsd:simpleType>

<xsd:restriction base="hvac:EfficicencyType">

<xsd:enumeration value="EER"/>

<xsd:enumeration value="SEER"/>

<xsd:restriction>

<xsd:complexType>

<xsd:element name="C08_NotApplicableMessage" type="comp:NotApplicableMessage">

<xsd:annotation>

<xsd:documentation source="FieldText">Cooling Efficiency Type</xsd:documentation>

<xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default. Else if parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. If C04 equals NoCoolingComponentsAltered, then result is N/A stored in the NotApplicableMessage; else allow user to override the default. Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>

<xsd:element>

<xs:sequence maxOccurs="1">

<xs:annotation>

<xsd:documentation source="FieldText">Cooling Minimum Efficiency Value</xsd:documentation>

<xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default. Else if parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. If C04 equals NoCoolingComponentsAltered, then result is N/A stored in the NotApplicableMessage; else allow user to override the default. If user changes value from CF1R value, this rule applies: If EfficiencyType = SEER, Then Report default minimum value of 13; Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>
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<xsd:annotation>
  <xsd:element name="C09_EfficiencyMinimumValueSEER" type=""
  <xsd:element name="C09_EfficiencyMinimumValueEER" type=""
  <xsd:element name="C09_NotApplicableMessage" type="comp:NotApplicableMessage">
    <xsd:documentation source="FieldText">Cooling Minimum Efficiency Value</xsd:documentation>
  </xsd:element>
  <xsd:documentation source="CalculationsAndRules">If parent is CF1R-ALT-02, then reference values from CF1R as default, Else If parent is CF1R-PRF, then prompt user to enter value; Do not duplicate system names to be used. If C04 equals NoCoolingComponentsAltered, then result is N/A stored in the NotApplicableMessage; else allow user to override the default. If user changes value from CF1R value, this rule applies. If EfficiencyType = SEER, Then Report default minimum value of 13, Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>
</xsd:annotation>

<xsd:element>
  <xsd:choice maxOccurs="1">
    <xsd:documentation source="FieldText">Required Thermostat Type</xsd:documentation>
  </xsd:choice>
  <xsd:documentation source="CalculationsAndRules">If ResidentialHvacAlterationType in section B equals DuctSystemExistingExtended Then Result is N/A stored in the NotApplicableMessage. Else result is SetbackThermostat stored in ThermostatType</xsd:documentation>
</xsd:element>

<xsd:element name="C10_ThermostatType">
  <xsd:simpleType>
    <xsd:restriction base="hvac:ThermostatType">
      <xsd:enumeration value="SetbackThermostat"/>
    </xsd:restriction>
  </xsd:simpleType>
  <xsd:documentation source="CalculationsAndRules">If ResidentialHvacAlterationType in section B equals DuctSystemExistingExtended Then Result is N/A stored in the NotApplicableMessage. Else result is SetbackThermostat stored in ThermostatType</xsd:documentation>
</xsd:element>

<xsd:element name="C11_NotApplicableMessage" type="comp:NotApplicableMessage">
  <xsd:documentation source="FieldText">New or Replaced Duct Length</xsd:documentation>
  <xsd:description source="CalculationsAndRules">Calculated field: if B04 DuctedSystem is false, then result is N/A stored in NotApplicableMessage with display text: N/A  Else If parent is CF1R-ALT-02 then reference value from CF1R as default; allow user to override the default; Else If parent is CF1R-PRF, then prompt user to enter value; User choices are: GT40F display text: Greater than 40 feet, LTE40F display text: Less than or equal to 40 feet stored in DuctExtendedLengthRange or N/A stored in the NotApplicableMessage, display text: N/A - no ducts replaced. Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:description>
</xsd:element>

<xsd:element name="C11_DuctExtendedLengthRange" type="">
  <xsd:documentation source="CalculationsAndRules">Calculated field: if B04 DuctedSystem is false, then result is N/A stored in NotApplicableMessage with display text: N/A  Else If parent is CF1R-ALT-02 then reference value from CF1R as default; allow user to override the default; Else If parent is CF1R-PRF, then prompt user to enter value; User choices are: GreaterThan40Ft display text: Greater than 40 feet, LessThanOrEqualTo40Ft display text: Less than or equal to 40 feet stored in DuctExtendedLengthRange or N/A stored in the NotApplicableMessage, display text: N/A - no ducts replaced. Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>
</xsd:element>

<xsd:element>
  <xsd:choice maxOccurs="1">
    <xsd:documentation source="FieldText">New or Replaced Duct Length</xsd:documentation>
  </xsd:choice>
  <xsd:documentation source="CalculationsAndRules">Calculated field: if B04 DuctedSystem is false, then result is N/A stored in NotApplicableMessage with display text: N/A  Else If parent is CF1R-ALT-02 then reference value from CF1R as default; allow user to override the default; Else If parent is CF1R-PRF, then prompt user to enter value; User choices are: GreaterThan40Ft display text: Greater than 40 feet, LessThanOrEqualTo40Ft display text: Less than or equal to 40 feet stored in DuctExtendedLengthRange or N/A stored in the NotApplicableMessage, display text: N/A - no ducts replaced. Flag non-default values and report in project status notes field; a revised CF1R may be required.</xsd:documentation>
</xsd:element>
false. Or DuctExtendedLengthRange equals N/A, then result is N/A stored in NotApplicableMessage; Else result is stored in DuctRValueLimit for the following evaluation: if ClimateZone in section A equals 1-10, 12, 13, then result is R8. Else result is R8.  

User selects from list: for true value, display text CFI system; for false value display text Not CFI system.  

This section is applicable only at least one SC System has a value for C03 that does not equal NoHeatingComponentsAltered. If applicable, require one row of data in this table for each of the SC Systems listed in Section C for which C03 does not equal NoHeatingComponentsAltered. If this section doesn't apply, display only the section FieldText and the statement 'This section does not apply to this project.'
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419   <xsd:enumeration value="AFUE"/>
420   <xsd:enumeration value="COP"/>
421   <xsd:enumeration value="HSPF"/>
422   <xsd:restriction>
423     <xsd:simpleType>
424       <xsd:element>
425         <xsd:choice maxOccurs="1">
426           <xsd:annotation>
427             <xsd:documentation source="FieldText">Heating Efficiency Value</xsd:documentation>
428             <xsd:documentation source="CalculationsAndRules">Rule If EfficiencyInstalledValue is less than Heating EfficiencyMinimumValue in section C, flag it as a non-compliant value and do not allow this document to be registered.</xsd:documentation>
429           </xsd:annotation>
430           <xsd:element name="D03_EfficiencyInstalledValueAFUE" type=""/>
431           <xsd:element name="D03_EfficiencyInstalledValueCOP" type=""/>
432           <xsd:element name="D03_EfficiencyInstalledValueHSPF" type=""/>
433           <xsd:annotation>
434             <xsd:documentation source="FieldText">Heating Efficiency Value</xsd:documentation>
435             <xsd:documentation source="CalculationsAndRules">Rule If EfficiencyInstalledValue is less than Heating EfficiencyMinimumValue in section C, flag it as a non-compliant value and do not allow this document to be registered.</xsd:documentation>
436           </xsd:annotation>
437           <xsd:element>
438           <xsd:choice>
439             <xsd:element name="D04_HeatingUnitManufacturer" type="comp:HeatingUnitManufacturer"/>
440             <xsd:annotation>
441               <xsd:documentation source="FieldText">Heating Unit Manufacturer</xsd:documentation>
442             </xsd:annotation>
443             <xsd:element>
444             <xsd:element name="D05_HeatingUnitModelNumber" type="comp:HeatingUnitModelNumber"/>
445             <xsd:annotation>
446               <xsd:documentation source="FieldText">Heating Unit Model Number</xsd:documentation>
447             </xsd:annotation>
448             <xsd:element>
449             <xsd:element name="D06_HeatingUnitSerialNumber" type="comp:HeatingUnitSerialNumber"/>
450             <xsd:annotation>
451               <xsd:documentation source="FieldText">Heating Unit Serial Number</xsd:documentation>
452             </xsd:annotation>
453             <xsd:element>
454             <xsd:element name="D07_HeatingEquipmentRatedCapacity" type=""/>
455             <xsd:annotation>
456               <xsd:documentation source="FieldText">Rated Heating Capacity, Output (Btu/hr)</xsd:documentation>
457             </xsd:annotation>
458             <xsd:element>
459             <xsd:sequence>
460               <xsd:complexType>
461               <xsd:element>
462               <xsd:sequence>
463                 <xsd:complexType>
464                 <xsd:element name="DEndNote1_SectionComments" type="comp:SectionComments" minOccurs="0">
465                 <xsd:annotation>
466                   <xsd:documentation source="FieldText">End Note 1</xsd:documentation>
467                 </xsd:annotation>
468                 </xsd:complexType>
469                 <xsd:element>
470                 <xsd:sequence>
471                   <xsd:complexType>
472                   <xsd:element name="Section_E" minOccurs="0">
473                   <xsd:annotation>
474                     <xsd:documentation source="FieldText">Installed Cooling Equipment Information</xsd:documentation>
475                     <xsd:documentation source="CalculationsAndRules">This Section is applicable only if one or more systems in

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section C has ResidentialCoolingSystemType not equal to NoCooling. Require one row of data in this table for each of the SC Systems listed in Section C that has a ResidentialCoolingSystemType not equal to NoCooling, and ResidentialHvacCoolingComponentType not equal to NoCoolingComponentsAltered.

If this section doesn't apply, display only the section FieldText and the statement 'This section does not apply to this project.'

ResidentialSpaceConditioningSystemName listed in section C.

- EfficiencyType
  - EER
  - SEER

- EfficiencyInstalledValueSEER
- EfficiencyInstalledValueEER

- Condenser or Package Unit Manufacturer
<xsd:choice maxOccurs="1">
  <xsd:annotation/>
  <xsd:documentation source="FieldText">Condenser or Package Unit Model Number</xsd:documentation>
</xsd:choice>

<xsd:element name="E05_CondenserModelNumber" type="comp:CondenserModelNumber"/>
<xsd:element name="E06_PackageUnitModelNumber" type="comp:PackageUnitModelNumber">
  <xsd:documentation source="FieldText">Condenser or Package Unit Model Number</xsd:documentation>
</xsd:element>

<xsd:choice maxOccurs="1">
  <xsd:annotation/>
  <xsd:documentation source="FieldText">Condenser or Package Unit Serial Number</xsd:documentation>
</xsd:choice>

<xsd:element name="E06_CondenserSerialNumber" type="comp:CondenserSerialNumber"/>
<xsd:element name="E06_PackageUnitSerialNumber" type="comp:PackageUnitSerialNumber">
  <xsd:documentation source="FieldText">Condenser or Package Unit Serial Number</xsd:documentation>
</xsd:element>

<hvac:CoolingEquipmentRatedCapacity/>
<xsd:documentation source="FieldText">System Rated Cooling Capacity at Design Conditions (Btu/hr)</xsd:documentation>

<hvac:CondenserNominalCoolingCapacity/>
<xsd:documentation source="FieldText">Condenser Rated Nominal Capacity (ton)</xsd:documentation>

<xs:annotation>
  <xs:sequence>
    <xs:complexType>
      <xs:sequence>
        <xs:element name="EndNote1_SectionComments" type="comp:SectionComments" minOccurs="0"/>
      </xs:sequence>
    </xs:complexType>
  </xs:sequence>
</xs:annotation>
<xs:documentation source="FieldText">End Note 1</xs:documentation>
<xs:documentation source="AdditionalRequirements">Notes:</xs:documentation>

<xs:annotation>
  <xs:sequence>
    <xs:complexType>
      <xs:sequence>
        <xs:element name="Section_F" minOccurs="0"/>
      </xs:sequence>
    </xs:complexType>
  </xs:sequence>
</xs:annotation>
<xs:documentation source="FieldText">Extension of Existing Duct System, Greater Than 40 Feet</xs:documentation>

<xs:documentation source="CalculationsAndRules">This Section is applicable only if one or more systems in section B has Residential HVAC Alteration Type equal to DuctSystemExtended; Require one row of data to be entered for each of these systems. </xs:documentation>

<xs:documentation source="MinOccurs">If this section doesn't apply, display only the section FieldText and the statement 'This section does not apply to this project.'</xs:documentation>

<xs:annotation>
  <xs:complexType>
    <xs:sequence>
      <xs:element name="Table5"/>
    </xs:sequence>
  </xs:complexType>
</xs:annotation>
<xsd:element name="Row" minOccurs="0" maxOccurs="unbounded">
  <xsd:complexType>
    <xsd:sequence>
      <xsd:element name="F01_ResidentialSpaceConditioningSystemName" type="hvac:ResidentialSpaceConditioningSystemName"/>
      <xsd:element name="F02_DuctRValue" type="hvac:DuctRValue"/>
    </xsd:sequence>
  </xsd:complexType>
</xsd:element>

<xsd:element name="Section_G" minOccurs="0" maxOccurs="1">
  <xsd:complexType>
    <xsd:sequence>
      <xsd:element name="FieldText">Installed Duct System Information</xsd:element>
      <xsd:element name="FieldText">This section is applicable only if one or more systems in section B has a true value in either DuctSystemAllAccessibleForSealingWithPlus75PercentNewReplaced or AllNewOrReplacedHVacSystem. Require one row of data to be entered for each of these systems.</xsd:element>
    </xsd:sequence>
  </xsd:complexType>
</xsd:element>

<xsd:element name="Table6">
  <xsd:complexType>
    <xsd:sequence>
      <xsd:element name="Row" minOccurs="0" maxOccurs="unbounded">
        <xsd:complexType>
          <xsd:sequence>
            <xsd:element name="F01_ResidentialSpaceConditioningSystemName" type="hvac:ResidentialSpaceConditioningSystemName"/>
            <xsd:element name="F02_ResidentialHVacSystemAreaServed" type="hvac:ResidentialHVacSystemAreaServed"/>
          </xsd:sequence>
        </xsd:complexType>
      </xsd:element>
    </xsd:sequence>
  </xsd:complexType>
</xsd:element>

<xsd:documentation source="FieldText">SC System Identification or Name</xsd:documentation>

<xsd:documentation source="CalculationsAndRules">Reference to one of the ResidentialSpaceConditioningSystemName listed in section B</xsd:documentation>

<xsd:documentation source="FieldText">SC System Location or Area Served</xsd:documentation>

<xsd:documentation source="CalculationsAndRules">From section B the ResidentialHVacSystemAreaServed for this system</xsd:documentation>

<xsd:documentation source="FieldText">Supply Duct Location</xsd:documentation>
Supply Duct R-Value must be greater than or equal to DuctRValueLimit in section C to comply, Else flag it as non-compliant value and report in project status notes field; a revised CF1R or revised installation may be required.

Method of compliance with duct and filter grille sizing requirements in 150.0(13)<xsd:documentation>
NoCooling Then result is System Exempt, display text, System is Exempt; Else If ResidentialCoolingSystemType = EvaporativeDirect, or EvaporativeIndirect, or EvaporativeIndirectDirect, Then report result is System Exempt, display text, System is Exempt; Else If B08 AllNewOrReplacedHvacSystem equals true and C13 IsVentilationSystemCFI is true then result is HERS_FanEfficacyAirflowRateNewReplace display text, HERS verified fan efficacy (W/cfm) and airflow rate (cfm/ton); Else let user select from remaining choices: HERS_FanEfficacyAirflowRateNewReplace display text, HERS Verified Fan Efficacy (W/cfm) And Airflow Rate (cfm/ton) or HERS_ReturnDuctDesignTable150BC display text, HERS Verified Return Duct Design per Table 150 B and C.<xsd:documentation>
Number of Air Filter Devices on System<

End Note 1<xsd:documentation>
Notes:<xsd:documentation>
This section is applicable only if at least one SC System listed in Section B has B08, DuctSystemAllAccessibleForSealingWtPlus75PercentNewReplaced or B09 AllNewOrReplacedHvacSystem equal to true.<xsd:documentation>
If this section doesn't apply, display only the section FieldText and the statement 'This section does not apply to this project.'<xsd:documentation>
Section I

Air Filter Device Requirements

The system shall be designed to ensure that all recirculated air and all outdoor air supplied to the occupiable space is filtered before passing through the system's thermal conditioning components.

Air Filter Device Requirements

The system shall be designed to accommodate the clean-filter pressure drop imposed by the system air filter device(s). The design airflow rate and maximum allowable clean-filter pressure drop at the design airflow rate applicable to each air filter device shall be determined, and all system air filter device locations shall be labeled to disclose the applicable design airflow rate and the maximum allowable clean-filter pressure drop. The labels shall be permanently affixed to the air filter device, readily legible, and visible to a person replacing the air filter media, and the air filter devices shall be provided with air filter media that conforms to these determined or labeled maximum allowable clean-filter pressure drop values as rated using AHRI Standard 680.

Air filter access and regular service

All system air filter devices shall be located and installed in such a manner as to allow access and regular service by the system owner.

Air filter media efficiency

The system shall be provided with air filter media having a designated efficiency equal to or greater than MERV 6 when tested in accordance with ASHRAE Standard 52.2, or a particle size efficiency rating equal to or greater than 50 percent in the 3.0 to 10 micron range when tested in accordance with AHRI Standard 680.

Air filter media manufacturer label

The system shall be provided with air filter media that has been labeled by the manufacturer to disclose the efficiency and pressure drop ratings that conform to the required efficiency and pressure drop requirements for the air filter device.
<xsd:element name="Section_J" minOccurs="1" maxOccurs="1">
  <xsd:annotation>
    <xsd:documentation source="FieldText">HERS Verification Requirements</xsd:documentation>
  </xsd:annotation>
  <xsd:complexType>
    <xsd:sequence>
      <xsd:element name="Calculation" minOccurs="1" maxOccurs="unbounded">
        <xsd:complexType>
          <xsd:sequence>
            <xsd:element name="Row" maxOccurs="unbounded">
              <xsd:complexType>
                <xsd:sequence>
                  <xsd:element name="J01_ResidentialSpaceConditioningSystemName" type="hvac:ResidentialSpaceConditioningSystemName">
                    <xsd:documentation source="FieldText">SC System Identification or Name</xsd:documentation>
                  </xsd:element>
                  <xsd:element name="J02_ResidentialHvacSystemAreaServed" type="hvac:ResidentialHvacSystemAreaServed">
                    <xsd:documentation source="FieldText">SC System Location or Area Served</xsd:documentation>
                  </xsd:element>
                  <xsd:element name="J03_DuctLeakageTestExemption" type="comp:DuctLeakageTestExemption">
                    <xsd:documentation source="FieldText">Exemption From Duct Leakage Requirements</xsd:documentation>
                  </xsd:element>
                </xsd:sequence>
              </xsd:complexType>
              <xsd:annotation>
                <xsd:documentation source="FieldText">If B04 DuctedSystem is false, Then result is N/A; Else default Value for DuctLeakageTestExemption is NoExemptions; Allow user to override the default and select one of the possible exemptions. For choice DuctsSealedTested_HERSCertified display text: Ducts have previously been sealed, tested, and certified by a HERS rater. For choice DuctLessThan40FeetInUnconditionedSpaces display text: Duct system has less than 40 ft of duct in unconditioned spaces. For choice DuctSystemAsbestos display text: Duct system is insulated or sealed with asbestos. Flag non-default values and report in project status notes field. The enforcement agency may require additional documentation as validation.</xsd:documentation>
              </xsd:annotation>
            </xsd:element>
          </xsd:sequence>
        </xsd:complexType>
      </xsd:element>
    </xsd:sequence>
  </xsd:complexType>
</xsd:element>
</xsd:sequence>
</xsd:complexType>
</xsd:element>
Yes, stored as true in DuctsInConditionedSpaceRValueException

comp:DuctsInConditionedSpaceRValueException

comp:DuctsInConditionedSpaceVerification

MCH21 Ducts Located In Cond Space Verification

MCH22 AHU Fan Efficacy (W per cfm)

MCH23 AHU Airflow Rate (cfm per ton)

MCH25 Refrigerant Charge

MCH28 Return Duct Design Table 150.0-B or C
<xsd:element name="Section_K" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Space Conditioning Systems, Ducts and Fans Mandatory Requirements and Additional Measures</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K_BeginNote1" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Begin Note 1</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K00" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Equipment Efficiency</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K02" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Controls</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K03" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Sizing</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K01" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Equipment Efficiency: All heating equipment must meet the minimum efficiency requirements of Section 110.1 and Section 110.2(a) and the Appliance Efficiency Regulations.</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K02" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Controls: All unitary heating systems, including heat pumps, must be controlled by a setback thermostat. These thermostats must be capable of allowing the occupant to program the temperature set points for at least four different periods in 24 hours. See Sections 150.0(i), 110.2(b).</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K03" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Sizing: Heating load calculations must be done on portions of the building served by new heating systems to prevent inadvertent undersizing or oversizing. See sections 150.0(h)1
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...and 2).</xsd:documentation>

<xsd:element name="K04" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Furnace Temperature Rise</xsd:documentation>
    <xsd:documentation source="AdditionalRequirements">Furnace Temperature Rise: Central forced-air heating furnace installations must be configured to operate at or below the furnace manufacturer’s maximum inlet-to-outlet temperature rise specification. See Section 150.0(h)4.</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K05" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Standby Losses and Pilot Lights</xsd:documentation>
    <xsd:documentation source="AdditionalRequirements">Standby Losses and Pilot Lights: Fan-type central furnaces may not have a continuously burning pilot light. Section 110.5 and Section 110.2(d).</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K05After" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Subheading</xsd:documentation>
    <xsd:documentation source="AdditionalRequirements">Cooling Equipment</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K06" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Equipment Efficiency</xsd:documentation>
    <xsd:documentation source="AdditionalRequirements">Equipment Efficiency: All cooling equipment must meet the minimum efficiency requirements of Section 110.1 and Section 110.2(a) and the Appliance Efficiency Regulations.</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K07" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Refrigerant Line Insulation</xsd:documentation>
    <xsd:documentation source="AdditionalRequirements">Refrigerant Line Insulation: All refrigerant line insulation in split system air conditioners and heat pumps must meet the R-value and protection requirements of Section 150.0(j)2 and 3, and Section 150.0(m)9.</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K08" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Condensing Unit Location</xsd:documentation>
    <xsd:documentation source="AdditionalRequirements">Condensing Unit Location: Condensing units shall not be placed within five (5) feet of a dryer vent outlet. See Section 150.0(h)3A.</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K09" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Liquid Line Filter Drier</xsd:documentation>
    <xsd:documentation source="AdditionalRequirements">Liquid Line Filter Drier: If applicable, a liquid line filter drier shall be installed according to the manufacturer’s specifications. Section 150.0(h)3B.</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K10" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Sizing</xsd:documentation>
    <xsd:documentation source="AdditionalRequirements">Sizing: Cooling load calculations must be done on portions of the building served by new cooling systems to prevent inadvertent undersizing or oversizing. See Section 150.0(h)1 and 2.</xsd:documentation>
  </xsd:annotation>
</xsd:element>

<xsd:element name="K10After" minOccurs="0">
  <xsd:annotation>
    <xsd:documentation source="FieldText">Subheading</xsd:documentation>
  </xsd:annotation>
</xsd:element>
air-distribution system ducts and plenums must be, sealed and insulated to meet the requirements of CMC Sections 601.0, 602.0, 603.0, 604.0, 605.0 and ANSI/SMACNA-009-2006: Supply-air and return-air ducts and plenums must be insulated to a minimum installed level of R-6.0 or enclosed entirely in directly conditioned space as confirmed through field verification and diagnostic testing in accordance with the requirements of Reference Residential Appendix RA3.1.4.3.8.
<xsd:documentation>This element contains all of the data and text required to generate the CF2RMCH01bE compliance report.</xsd:documentation>
</xsd:annotation>
</xsd:element>
</xsd:schema>