AMENDED AND RESTATED
2003A SECURED LOAN AGREEMENT

Dated April 27, 2005

Between

CALIFORNIA INFRASTRUCTURE AND ECONOMIC DEVELOPMENT BANK

And

CALIFORNIA ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION
AMENDED AND RESTATED
2003A SECURED LOAN AGREEMENT

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AMENDED AND RESTATED
2003A SECURED LOAN AGREEMENT

This AMENDED AND RESTATED 2003A SECURED LOAN AGREEMENT (the “Secured Loan Agreement” or “Agreement”), dated April 27, 2005, is made and entered into by and between the CALIFORNIA INFRASTRUCTURE AND ECONOMIC DEVELOPMENT BANK, an entity within the Business, Transportation and Housing Agency of the State of California (the “Issuer”) and successor to the California Consumer Power and Conservation Financing Authority (the “Authority”), and the CALIFORNIA ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION, a commission of the State of California (the “Energy Commission”).

RECITALS

WHEREAS, the Authority and the Energy Commission entered into a certain 2003A Secured Loan Agreement, dated April 1, 2003 (the “Original 2003A Secured Loan Agreement”) in connection with the issuance of the Series 2003A Bonds described below;

WHEREAS, since 1979, the Energy Commission has made energy efficiency loans from the Energy Conservation Assistance Account created pursuant to the Energy Conservation Assistance Act of 1979, California Public Resources Code Division 15, Chapter 5.2 (Sections 25410-25421) (the “Energy Conservation Assistance Act”), to schools, hospitals and public care institutions and units of local government, in order to finance the costs of the design, acquisition, installation and implementation of energy efficiency projects (the “Program”), which loans are repayable from energy savings and any other legally available sources;

WHEREAS, the Authority, pursuant to California Public Utilities Code Division 1.5 (Section 3300-3384) (the “Authority Act”), was authorized to finance energy efficiency loan programs administered by the Energy Commission and, on April 10, 2003, upon the request of the Energy Commission, issued its Energy Efficiency Master Trust Revenue Bonds, Series 2003A, dated April 1, 2003 (the “Series 2003A Bonds”) in the principal amount of $28,005,000 to provide financing for the Program;

WHEREAS, the Issuer was established pursuant to the Bergeson-Peace Infrastructure and Economic Development Bank Act, constituting Division 1 of Title 6.7 of the California Government Code (commencing with Section 63000 thereof), as now in effect and as it may be amended or supplemented (the “Infrastructure Bank Act”);

WHEREAS, the funding for the Authority was eliminated in late 2004 and its obligations assumed by other State agencies, and on October 25, 2004, the Authority assigned to the Issuer its rights and responsibilities with respect to the 2003A Bonds;

WHEREAS, in connection with this assignment, the Energy Commission and the Authority executed a First Amendment to 2003A Secured Loan Agreement, dated October 25, 2004 (the “First Amendment to 2003A Secured Loan Agreement”). The Original 2003A
Secured Loan Agreement, as amended by the First Amendment to 2003A Secured Loan Agreement, is referred to herein as the “2003A Secured Loan Agreement;”

WHEREAS, the Issuer, pursuant to the Infrastructure Bank Act, is authorized to provide funding for the Program, and the Energy Commission has requested that the Issuer issue its revenue bonds to provide additional funding for the Program;

WHEREAS, the California State Treasurer (the “Treasurer”), as trustee under the 2003A Bond Indenture, dated April 1, 2003 between the Authority and the Treasurer, as amended by the First Supplemental 2003A Bond Indenture, dated October 25, 2004, to reflect the assignment described above from the Authority to the Issuer (as so amended, the “2003A Bond Indenture”), and as master trustee under the Master Trust Agreement, dated April 1, 2003, among the Authority, the Energy Commission and the Treasurer, as amended by the First Supplemental Master Trust Agreement, dated October 25, 2004, to reflect the assignment from the Authority to the Issuer (as so amended, the “Master Trust Agreement”), was replaced by J.P. Morgan Trust Company, National Association, as successor trustee (the “Trustee”), on April 27, 2005;

WHEREAS, the Issuer has authorized the execution of a 2005A Bond Indenture to provide for the issuance of a second Series of Bonds in the principal amount of $36,955,000 (the “2005A Bonds”) for the purpose of providing additional funding for the Program;

WHEREAS, in order to secure repayment of the 2005A Bonds, the Energy Commission and the Issuer will enter into a certain 2005A Secured Loan Agreement, dated as May 1, 2005 (the “2005A Secured Loan Agreement”);

WHEREAS, simultaneously with the execution of this Amended and Restated 2003A Secured Loan Agreement, the Issuer and the Trustee will execute an Amended and Restated 2003A Bond Indenture, dated April 27, 2005 (the “Amended and Restated 2003A Bond Indenture”), and the Issuer and the Trustee will enter into an Amended and Restated Master Trust Agreement, dated April 27, 2005 (the “Amended and Restated Master Trust Agreement”);

WHEREAS, the parties hereto wish to conform certain provisions of the 2003A Secured Loan Agreement to the 2005A Secured Loan Agreement, the Amended and Restated 2003A Bond Indenture and the Amended and Restated Master Trust Agreement, and they wish to accommodate the appointment of the Trustee as successor trustee thereunder; and

WHEREAS, pursuant to Section 7.2 of the 2003A Secured Loan Agreement, the Issuer and the Energy Commission are authorized to amend the 2003A Secured Loan Agreement without the consent of or notice to 2003A Owners, so long as any such amendment shall not materially adversely affect the interests of the 2003A Owners, to:

(a) cure any ambiguity or formal defect or omission in the 2003A Secured Loan Agreement or in any supplement thereto;

(b) grant to or confer upon the Trustee for the benefit of the 2003A Owners any additional rights, remedies, powers, authority or security that may lawfully be granted to or conferred upon the 2003A Owners or the Trustee; or
(c) add conditions, limitations and restrictions on the Energy Commission to be observed thereafter;

WHEREAS, based solely upon the advice of Bond Counsel, the Issuer has determined that this Amended and Restated 2003A Secured Loan Agreement will not materially affect the interests of the 2003A Owners;

WHEREAS, the Issuer finds that conforming amendments to the 2005A Secured Loan Agreement, the Amended and Restated 2003A Bond Indenture and the Amended and Restated Master Trust Agreement will enhance the security for the 2003A Bonds; and

WHEREAS, all things necessary to constitute this Amended and Restated 2003A Secured Loan Agreement a valid and binding pledge and assignment of the property, rights, interests and revenues made herein for the security of the payment of the 2003A Bonds, have been done and performed, and the execution and delivery of this Amended and Restated 2003A Secured Loan Agreement have in all respects been duly authorized;

NOW THEREFORE, the parties hereto agree as follows:

ARTICLE I
DEFINITIONS

Section 1.1 Definitions. Unless a different meaning clearly appears from the context, all capitalized terms shall have the meanings set forth in Appendix A.

Section 1.2 Rules of Interpretation.

(a) Words of the masculine gender shall be deemed and construed to include correlative words of the feminine and neuter genders.

(b) Unless the context shall otherwise indicate, the words importing the singular number shall include the plural and vice versa, and words importing persons shall include firms, associations and corporations, including public bodies, as well as natural persons.

(c) All accounting terms not otherwise defined herein shall have the meanings assigned to them, and all computations herein provided for shall be made, in accordance with generally accepted accounting principles.

(d) All references herein to “generally accepted accounting principles” refer to such principles in effect on the date of the determination, certification, computation or other action to be taken hereunder using or involving such terms.

(e) All references in this instrument to designated “Articles,” “Sections” and other subdivisions are to be the designated Articles, Sections and other subdivisions of this instrument as executed.
(f) The words “herein,” “hereof” and “hereunder” and other words of similar import refer to this Secured Loan Agreement as a whole and not to any particular Article, Section or other subdivision.

(g) The Article and section headings herein and in the Table of Contents are for convenience only and shall not affect the construction hereof.

(h) Whenever an item or items are listed after the word “including” or “include,” such listing is not intended to be a listing that excludes items not listed.

(i) All approvals, notices, consents and other actions of the Energy Commission under this Secured Loan Agreement (other than the execution of this Secured Loan Agreement and any amendments hereto) shall be executed by an Energy Commission Representative or designee, such designation to be made by a written instrument delivered to the Issuer and the Trustee.

ARTICLE II
REPRESENTATIONS AND WARRANTIES

Section 2.1 Representations by the Issuer. The Issuer represents and covenants as follows:

(a) the Issuer is an entity within the Business, Transportation and Housing Agency of the State of California with the lawful power and authority to enter into this Secured Loan Agreement, the Amended and Restated 2003A Bond Indenture and the Amended and Restated Master Trust Agreement (collectively the “Issuer Documents”) acting by and through its duly authorized officers;

(b) one or more resolutions authorizing the execution, delivery and performance of the Issuer Documents and the 2003A Bonds have been duly adopted by the Issuer and have not been modified, amended or repealed;

(c) the Issuer Documents have been duly authorized, executed and delivered by the Issuer and constitute the valid and binding obligation of the Issuer enforceable in accordance with their terms, subject to bankruptcy, insolvency, reorganization, moratorium and other similar laws affecting creditors’ rights, and subject to the exercise of judicial discretion in accordance with general principles of equity;

(d) the execution, delivery and performance of the Issuer Documents by the Issuer will not constitute a default under any indenture, mortgage, deed of trust, lease or agreement or other instrument executed by the Issuer or by which it or any of its property is bound, or any applicable law, rule, regulation or judicial proceeding; and

(e) to the best knowledge of the Issuer, there are no consents, permits, licenses or approvals of any governmental authority or regulatory body (other than those previously obtained) required for the execution, delivery or performance by it of the Issuer Documents, or the issuance of the 2003A Bonds, other than with respect to any securities laws or Blue Sky requirements of any jurisdiction with respect to the sale of the 2003A Bonds.
Section 2.2  Representations and Warranties by Energy Commission. The Energy Commission represents and covenants as follows:

(a) the Energy Commission is a State commission duly organized and existing under the laws of the State with lawful power and authority to enter into this Secured Loan Agreement, to pledge the 2003A Collateral to secure payment of the Secured Loan made hereunder, and to apply the proceeds of the 2003A Bonds to make Program Loans to eligible public entities;

(b) one or more resolutions approving the issuance of the 2003A Bonds and authorizing the execution, delivery and performance of the 2003A Energy Commission Documents have been duly adopted by the Energy Commission and have not been modified, amended or repealed;

(c) the Energy Commission Documents have been duly authorized, executed and delivered by the Energy Commission, and assuming due authorization, execution and delivery of such documents by the other parties hereto or thereto, are valid and binding obligations of the parties thereto, enforceable in accordance with their respective terms, subject to bankruptcy, insolvency, reorganization, moratorium and other similar laws affecting creditors’ rights, and to the exercise of judicial discretion in accordance with general principles of equity;

(d) the 2003A Program Loan Agreements have been duly authorized, executed and delivered by the Energy Commission, and assuming due authorization, execution and delivery of such documents by the Borrowers thereto, are valid and binding obligations of the parties thereto, in accordance with their respective terms, subject to bankruptcy, insolvency, reorganization, moratorium and other similar laws affecting creditors’ rights, and to the exercise of judicial discretion in accordance with general principles of equity; the 2003A Program Loan Agreements have not been amended in any manner whatsoever except as has been disclosed in writing to the Issuer and except as necessary to establish a final amortization schedule after the principal amount of a 2003A Program Loan has been fully disbursed, provided that such modified amortization schedule would not adversely affect the Commission’s ability to deliver a Cash Flow Certificate assuming that one were required on the date of such amendment; the Energy Commission is the sole owner of its rights and obligations under the 2003A Program Loans Agreements; and the Energy Commission has not assigned, pledged or encumbered, or created any lien upon its rights under the 2003A Program Loan Agreements, except as created hereunder;

(e) the Energy Commission’s execution, delivery and performance of this Agreement, or its approval of the Amended and Restated Master Trust Agreement or the Amended and Restated 2003A Bond Indenture, will not (i) violate any material provision of any applicable law or regulation or any order, writ, judgment or decree of any court, arbiter or governmental authority, nor (ii) result in a breach of any of the terms of, or constitute a default under, any indenture, mortgage, deed of trust, lease or agreement or other instrument to which the Energy Commission is a party or by which it or any of its property is bound or any applicable law, rule or regulation;

(f) to the best knowledge of the Energy Commission, there are no consents, permits, licenses or approvals of any governmental authority or regulatory body (other than those
previously obtained) required for the execution, delivery or performance by it of this Secured Loan Agreement, or its approval of the Amended and Restated Master Trust Agreement and the Amended and Restated 2003A Bond Indenture, or the issuance of the 2003A Bonds, other than with respect to any securities laws or Blue Sky requirements of any jurisdiction with respect to the sale of the 2003A Bonds; and

(g) the Energy Commission consents to the terms of the 2003A Bonds and the 2003A Bond Indenture, which consent is conclusively established by its execution and delivery of this Secured Loan Agreement.

ARTICLE III
ISSUANCE OF 2003A BONDS; REPAYMENTS

Section 3.1 Making of the Secured Loan; Issuance of the 2003A Bonds; Deposit into Debt Service Reserve Account.

(a) Simultaneously with the delivery of this Agreement, the Issuer shall issue and deliver the 2003A Bonds to provide it with funds to be loaned to the Energy Commission pursuant to this Agreement. The 2003A Bonds shall be issued in accordance with the 2003A Bond Indenture, and the proceeds thereof shall be applied as provided in the 2003A Bond Indenture. Also, simultaneously with the delivery of this Agreement, the Energy Commission will deposit into the 2003A Reserve Account an amount equal to the initial 2003A Reserve Requirement in immediately available funds.

(b) Upon the terms and conditions of this Secured Loan Agreement, the Issuer hereby makes a loan to the Energy Commission in the principal amount of $28,005,000 (the “Secured Loan”), the same being the initial principal amount of the 2003A Bonds. The Secured Loan shall be deemed to have been made when the proceeds of the sale of the 2003A Bonds are delivered to the Trustee. The proceeds of the Secured Loan, together with other available funds, shall be used to (i) fund additional Program Loans authorized under the Energy Conservation Act, and (ii) pay the Costs of Issuance in connection with the issuance of the 2003A Bonds. For the purposes of this Agreement, the amount of any underwriters’ discount on the 2003A Bonds shall be deemed to have been loaned to the Energy Commission hereunder.

(c) The Energy Commission hereby accepts the Secured Loan and agrees to repay the Secured Loan in accordance with the provisions of this Agreement.

Section 3.2 Limited Liability of Energy Commission. Notwithstanding any other provision or obligation to the contrary contained in this Agreement or any other related document, the liability of the Energy Commission under this Agreement to make Secured Loan Repayments and Additional Payments to any person, including but not limited to the Trustee or the Issuer and their successors and assigns, is limited to the 2003A Collateral. The Energy Commission shall not be liable to make payments under this Agreement from any other account or fund not comprising the 2003A Collateral. The obligations arising under this Agreement shall not be deemed to constitute a debt or liability of the State or of any political subdivision thereof, other than the limited obligation of the Energy Commission to the extent provided hereunder, or a pledge of the faith and credit of the State or of any political subdivision thereof.
Section 3.3 Obligation to Make Secured Loan Repayments and Additional Payments. The Energy Commission shall make all Secured Loan Repayments and Additional Payments, but only from the 2003A Collateral, when due. In the event of any delay in the timely and full payment of any Secured Loan Repayment or in any Additional Payment, due to the insufficiency of 2003A Program Loan Repayments, the remaining 2003A Collateral shall be applied pursuant to the 2003A Bond Indenture to make up for such deficiency. The Energy Commission will pay without abatement, diminution or deduction (whether for taxes or otherwise) all such amounts regardless of any cause or circumstance whatsoever including, without limitation, any defense, set-off, recoupment or counterclaim that the Energy Commission may have or assert against the Issuer, the Trustee or any other person.

Section 3.4 Secured Loan Repayments.

(a) The Energy Commission agrees to make Secured Loan Repayments at the times and in the amounts sufficient in the aggregate to pay in full all 2003A Bonds issued under the 2003A Bond Indenture, together with all interest thereon. Exhibit B represents the 2003A Cash Flow Certificate to be delivered by the Energy Commission on the Date of Delivery of the 2003A Bonds. The schedule(s) attached to such 2003A Cash Flow Certificate shall in no way diminish the obligations of the Energy Commission hereunder.

(b) The Secured Loan Repayments shall be due and payable, but only from the 2003A Collateral, in accordance with this Section 3.4 and Section 3.7(d) hereof. With respect to each date on which the principal of and the interest on the 2003A Bonds is payable, the Energy Commission agrees to pay:

(i) all interest which will become due and payable on the 2003A Bonds on such date; and

(ii) the principal amount of the 2003A Bonds, if any, which will become due and payable on such date.

(c) The Energy Commission shall not have any right to prepay the Secured Loan.

Section 3.5 Additional Payments under this Agreement. In addition to Secured Loan Repayments, the Energy Commission agrees to pay, as Additional Payments, but solely from the 2003A Collateral, all Trustee Priority Administrative Expenses, Issuer Priority Administrative Expenses, and Subordinate Administrative Expenses (as defined in Appendix A hereto). Such Additional Payments shall be made in the priority established under the 2003A Bond Indenture.

Section 3.6 Energy Commission’s Payments as Trust Funds. All deposits or payments under this Agreement made by or on behalf of the Energy Commission to the Trustee shall be and constitute trust funds, whether held by the Energy Commission, the Trustee, the bond registrar or any bank or trust company designated for such purpose, and shall continue to be impressed with a trust until such money is applied in the manner provided in this Agreement, the 2003A Bond Indenture or the Master Trust Agreement.
Section 3.7  Pledge of 2003A Program Loans; Transfer of 2003A Program Loan Repayments.

(a)  As security for the repayment of the Secured Loan and the performance by the Energy Commission of its obligations hereunder, the Energy Commission, for security purposes and not as an absolute transfer, pledges and assigns to, and grants a security interest in, for the benefit of the Issuer and its successors and assigns, subject to Energy Commission Retained Rights (i) all right, title and interest in and to the 2003A Program Loans, including all 2003A Program Loan Repayments and all other proceeds arising from the 2003A Program Loans, (ii) all amounts held from time to time in the 2003A Loan Repayment Account, the 2003A Debt Service Account, the 2003A Reserve Account and the 2003A Surplus Repayments Account established under the 2003A Bond Indenture, and (iii) all amounts held under the Master Trust Agreement which are available for payment of the 2003A Bonds (collectively the “2003A Collateral”).

(b)  The pledge effected by this Secured Loan Agreement will be valid and binding from the date of execution and delivery of this Secured Loan Agreement without the need for recordation or other filing; the moneys so pledged and hereafter received by the Energy Commission, the Issuer or the Trustee will be subject to the lien of such pledge and assignment; and such lien will be a continuing, irrevocable and exclusive first lien and will be valid and binding as against all parties having claims of any kind in tort, contract or otherwise against the Energy Commission, the Trustee or the Issuer irrespective of whether such parties have notice thereof.

(c)  The Energy Commission covenants and agrees that it will not take any action that will adversely affect the Issuer’s or the Trustee’s right or ability to receive 2003A Program Loan Repayments nor create any other pledge, assignment or lien upon the 2003A Collateral, nor will it amend any 2003A Program Loan Agreement in any way that materially diminishes any right or privilege of the Energy Commission, except as expressly permitted hereunder.

(d)  In order to assure the prompt and timely payment of all amounts due hereunder, the Energy Commission agrees that, on and after the Date of Delivery, it will transfer to the Trustee for deposit into the 2003A Loan Repayment Account established pursuant to Section 402 of the 2003A Bond Indenture, promptly after receipt thereof, all 2003A Program Loan Repayments and any other amounts received with respect to the 2003A Program Loans, or it will cause the 2003A Program Loan Repayments to be transmitted directly to the Trustee by the Borrowers under the 2003A Program Loans.

(e)  At least two Business Days prior to each Bond Payment Date, the Energy Commission shall deliver to the Trustee and the Issuer a statement showing, for each 2003A Program Loan, all payments received since the last such statement, or since the Date of Delivery (in the case of the first such statement), specifically itemizing (i) the amount of any regularly scheduled principal and interest paid with respect to such loan, (ii) the amount of any prepayment of such loan, (iii) the outstanding principal balance of such loan as of the date of such statement, and (iv) if applicable, whether such loan is delinquent and in what amount.
Section 3.8  Release, Substitution and Modification of 2003A Program Loans.

(a)  The Energy Commission may, upon the consent of the Trustee, obtain a release of any 2003A Program Loan from the lien of this Agreement or may in place of any 2003A Program Loan substitute another Program Loan meeting the requirements of this Section 3.8 by delivering to the Trustee, the Issuer and any Rating Agency the following: (i) a revised Exhibit A to this Agreement, (ii) a certificate stating that such Program Loan satisfies the requirements of this Section 3.8, and (iii) a 2003A Cash Flow Certificate, the form of which is attached hereto as Exhibit B.

(b)  The Energy Commission may, upon the consent of the Trustee, modify the terms of any 2003A Program Loan if the Energy Commission provides to the Issuer, the Trustee and any Rating Agency a certification to the effect that (i) the Borrower under the 2003A Program Loan is not experiencing “energy savings” as required under the Energy Conservation Assistance Act in amounts sufficient to support the repayment of the 2003A Program Loan as scheduled, and (ii) the modifications to the 2003A Program Loan are necessary to assure continued payments under and the continued enforceability of the 2003A Program Loan.

(c)  The Issuer and the Trustee will execute such consents to releases, substitutions or modifications and such other instruments as the Energy Commission may reasonably request in order to evidence the release of any 2003A Program Loan from the pledge and lien of this Agreement but only upon receipt of the items set forth in Section 3.8(a) or Section 3.8(b), as applicable, and Section 3.8(d). The Trustee may conclusively rely upon the representations set forth in the exhibits and certifications delivered under this Section 3.8. Written acknowledgement by the Trustee of any such release, addition or modification shall constitute its consent thereto.

(d)  Any Program Loan substituted for any other Program Loan pursuant to the provisions of this Section 3.8 shall be a Program Loan which is fully disbursed by the Energy Commission under the Program Loan or, if partially disbursed, the Energy Commission shall have set aside in escrow an amount sufficient to complete the funding of the Program Loan, and the pledge thereof will not cause any of the representations of the Energy Commission made hereunder to be incorrect or cause the Energy Commission to be in breach of any other agreement hereunder.

(e)  No release, substitution or modification of any 2003A Program Loan shall occur except as expressly provided in this Section 3.8 or Section 3.7(c) hereof.

Section 3.9  Pledge and Assignment to Trustee. Simultaneously with the delivery of this Agreement, the Issuer will pledge and assign to the Trustee, as security for the 2003A Bonds, all of the Issuer’s right, title and interest in and to this Secured Loan Agreement (except for the Issuer Retained Rights), including all of its right, title and interest in and to Secured Loan Repayments (except for the Issuer Retained Rights) and the 2003A Program Loan Repayments. The Energy Commission hereby consents to such pledge and assignment and agrees that the Trustee may enforce any and all rights, privileges and remedies of the Issuer under or with respect to this Secured Loan Agreement and the 2003A Program Loans.
ARTICLE IV
FUNDS AND ACCOUNTS,
APPLICATIONS OF BOND PROCEEDS

Section 4.1 Creation of Funds and Accounts. Under the 2003 Bond Indenture, there have been created and ordered to be established, in the custody of the Trustee, the following special trust accounts which shall be administered by the Trustee except for the 2003A Bond Proceeds Account, which shall be administered by the Energy Commission pursuant to the terms hereof:

(a) Loan Repayment Account, designated “Loan Repayment Account, Series 2003A” (the “2003A Loan Repayment Account”);

(b) Debt Service Account, designated “Debt Service Account, Series 2003A” (the “2003A Debt Service Account”);

(c) Reserve Account, designated “Reserve Account, Series 2003A” (the “2003A Reserve Account”);

(d) Surplus Repayments Account, designated “Surplus Repayments Account, Series 2003A” (the “2003A Surplus Repayments Account”);

(e) Cost of Issuance Account, designated “Cost of Issuance Account, Series 2003A” (the “2003A Cost of Issuance Account”);

(f) Rebate Account, designated “Rebate Account, Series 2003A” (the “2003A Rebate Account”); and

(g) Bond Proceeds Account, designated “Bond Proceeds Account, Series 2003A” (the “2003A Bond Proceeds Account”).

Moneys in the foregoing accounts, except the 2003A Rebate Account and the 2003A Bond Proceeds Account, shall be held in trust for the benefit of the 2003A Owners.

Section 4.2 2003A Loan Repayment Account.

(a) The Energy Commission shall transfer to the Trustee (or cause the 2003A Program Loan Repayments to be transmitted directly to the Trustee) for deposit into the 2003A Loan Repayment Account the amounts required by Section 3.7(d) hereof. All interest earnings on investment held for the credit of the 2003A Loan Repayment Account will be included in the amount transferred to the 2003A Debt Service Account.

(b) Not later than the Bond Payment Transfer Date, the Trustee shall transfer to the 2003A Debt Service Account held under the 2003A Bond Indenture the amount required, after taking into account any interest earnings on the 2003A Debt Service Account which will be on deposit in the 2003A Debt Service Account as of such Bond Payment Transfer Date, to pay principal and interest on the 2003A Bonds due on such Bond Payment Date.
(c) If on the Bond Payment Transfer Date, there are insufficient moneys in the 2003A Loan Repayment Account to make the transfer required by clause (b) of this Section 4.2, the Trustee shall transfer, first, from the 2003A Surplus Repayments Account, and then from the 2003A Reserve Account, the amount of such deficiency.

(d) If on any Bond Payment Transfer Date, there are insufficient amounts to make the transfer required by clause (b) above, after making the transfer from the 2003A Surplus Repayments Account and the 2003A Reserve Account, the Trustee shall immediately notify the Energy Commission of the amount of any shortfall and, in accordance with Section 303 of the Master Trust Agreement, the Trustee shall transfer from the Master Reserve Account and deposit into the 2003A Debt Service Account any amounts available to pay any principal or interest on the 2003A Bonds on the Bond Payment Date.

(e) Immediately following the transfer described in clause (b) above, and following payment of all Priority Administrative Expenses then due (to the extent any Priority Administrative Expenses have not been paid from the Master Administrative Expense and Surplus Account under the Master Trust Agreement), on each Bond Payment Transfer Date, the Trustee shall transfer from the 2003A Loan Repayment Account to the 2003A Reserve Account any amount which is available and necessary to cause the amount in the 2003A Reserve Account to equal the 2003A Reserve Requirement.

(f) All amounts on deposit in the 2003A Loan Repayment Account, after making the transfers required by clauses (b) and (e) above, shall remain in the 2003A Loan Repayment Account, up to the amount required to be on deposit in the 2003A Debt Service Account on the next succeeding Bond Payment Date (so long as such Bond Payment Date is March 1 of the same Bond Year). All amounts in the 2003A Loan Repayment Account in excess of this amount shall be transferred on each Bond Payment Transfer Date into the 2003A Surplus Repayments Account.

(g) In determining the amounts to be transferred to or from any fund or account pursuant to this Section 4.2, the Trustee shall rely upon a certificate of an Energy Commission Representative, and the Energy Commission covenants to provide such certificates on a timely basis so as to permit the Trustee to comply with this Section 4.2.

Section 4.3 2003A Debt Service Account. Moneys deposited in the 2003A Debt Service Account shall be applied by the Trustee solely to pay interest on and principal of the 2003A Bonds as the same becomes due. Any excess amounts remaining after such payment on any Bond Payment Date shall be transferred to the 2003A Surplus Repayments Account on such Bond Payment Date.

Section 4.4 2003A Reserve Account.

(a) The Trustee will deposit into the 2003A Reserve Account, on each Bond Payment Transfer Date, the amounts required by Section 4.2(e) hereof. All interest earnings on investments held for the credit of the 2003A Reserve Account shall be transferred to the 2003A Loan Repayment Account on the Business Day preceding each Bond Payment Transfer Date.
(b) Funds on deposit in the 2003A Reserve Account will be used, as provided in Section 4.2(c) hereof, to pay debt service on the 2003A Bonds in the event moneys on deposit in the 2003A Debt Service Account and 2003A Surplus Repayments Account are insufficient to pay the principal and interest on the 2003A Bonds as the same become due.

(c) On the Business Day prior to each Bond Payment Date, and after making or providing for any transfers described in clause (b) above, the Trustee shall transfer from the 2003A Reserve Account to the Master Reserve Account any amount in excess of the 2003A Reserve Requirement, determined as of such Bond Payment Date.

(d) So long as the amount on deposit in the 2003A Reserve Account shall equal the 2003A Reserve Requirement, no further deposits to the 2003A Reserve Account shall be required. If the Trustee ever withdraws funds from the 2003A Reserve Account to prevent a default as herein provided, and the withdrawal of such funds reduces the amount on deposit in the 2003A Reserve Account to less than the 2003A Reserve Requirement, the Trustee shall hold, in the Master Reserve Account, an amount equal to this Reserve Deficiency, to the extent of available funds. If the 2003A Reserve Account is subsequently replenished from 2003A Program Loan Repayments, the Trustee shall release the amount so held in the Master Reserve Account in accordance with Section 303 of the Master Trust Agreement.

Section 4.5 2003A Surplus Repayments Account. Amounts on deposit in the 2003A Surplus Repayments Account shall be transferred to the 2003A Debt Service Account on any Bond Payment Transfer Date to the extent such amounts are required to pay principal and interest on the 2003A Bonds coming due on the applicable Bond Payment Date as provided in Section 4.2(c) of the 2003A Bond Indenture.

Subject to the foregoing, and after receipt of the 2003A Cash Flow Certificate described below, on the second Business Day preceding each Bond Payment Date, the Trustee shall transfer, from the 2003A Surplus Repayments Account for deposit into the Master Reserve Account, the amount in the 2003A Surplus Repayments Account in excess of the amount necessary to deliver the 2003A Cash Flow Certificate, the form of which is attached hereto as Exhibit B, and which certificate the Energy Commission covenants to deliver to the Trustee and the Issuer at least 2 Business Days Prior to each Bond Payment Date.

Section 4.6 2003A Cost of Issuance Account. Amounts on deposit in the 2003A Cost of Issuance Account shall be paid out from time to time by the Issuer, as instructed by the Trustee and approved by the Energy Commission, to pay Costs of Issuance of the 2003A Bonds. At such time as the Trustee is advised in writing by an Issuer Representative that all Costs of Issuance of the 2003A Bonds have been paid, and in any case not later than six months after the Date of Delivery, the Trustee shall notify the Energy Commission of the balance in the 2003A Cost of Issuance Account and shall transfer any moneys remaining in the 2003A Cost of Issuance Account to the Energy Commission for deposit into the 2003A Bond Proceeds Account, and the Cost of Issuance Account shall be closed.

Section 4.7 2003A Rebate Account. Pursuant to the Tax Agreement, the Energy Commission has covenanted to calculate and to pay directly to the government of the United States of America all amounts due for payment of “arbitrage rebate” under Section 148(f) of the
Internal Revenue Code with respect to the 2003A Bonds. Accordingly, no amounts shall initially be deposited in the 2003A Rebate Account, provided, however, that the Energy Commission may in the future request the Trustee to deposit in the 2003A Rebate Account amounts held in any fund or account under the 2003A Bond Indenture, (which direction shall specify the procedures for collection and payment of amounts due in respect of arbitrage rebate). The 2003A Rebate Account is a trust fund, but amounts therein are not pledged to the payment of the 2003A Bonds. Amounts on deposit in the 2003A Rebate Account may be used solely to make payments to the United States of America under Section 148 of the Internal Revenue Code. Any amounts remaining in the 2003A Rebate Account upon satisfaction of all rebate obligations payable to the United States shall be transferred to the 2003A Loan Repayment Account.

Section 4.8 2003A Bond Proceeds Account. There shall be deposited into the 2003A Bond Proceeds Account the net proceeds of the 2003A Bonds, after deposit of the amounts, if any, required hereunder into the 2003A Debt Service Account and the 2003A Cost of Issuance Account. Moneys on deposit in the 2003A Bond Proceeds Account shall be disbursed by the Energy Commission to fund Program Loans to public entities and for other purposes authorized by the Energy Conservation Assistance Act, so long as any such disbursement does not cause interest on the 2003A Bonds to be included in gross income for federal income tax purposes. The 2003A Bond Proceeds Account is a trust fund dedicated to making additional Program Loans and other purposes authorized by the Energy Conservation Assistance Act, but amounts therein are not pledged to the payment of the 2003A Bonds.

Section 4.9 Investments. Moneys held by the 2003A Bond Trustee in each of the accounts held under the 2003A Bond Indenture shall be invested pursuant to Section 411 of the 2003A Bond Indenture.

ARTICLE V
FURTHER AGREEMENTS

Section 5.1 Covenant to Maintain Tax Status. The Energy Commission covenants and agrees that it will not take any action or permit any action to be taken that would adversely affect the exclusion from gross income for federal income tax purposes of the interest on the 2003A Bonds and will take whatever action (including, but not limited to the enforcement of any applicable provisions in any loan agreement funded with 2003A Bond proceeds), or refrain from whatever action, necessary to comply with the requirements of the Internal Revenue Code to maintain the exclusion from gross income, for federal income tax purposes, of the interest on the 2003A Bonds, including all provisions of Section 505 of the 2003A Bond Indenture. The Energy Commission will not permit the use of any portion of the proceeds of the 2003A Bonds to be used in a manner that would cause any 2003A Bond to become a “private activity bond” as defined in the Internal Revenue Code, nor will the Energy Commission enter into any arrangement or take such other action that would cause the 2003A Bonds to be “federally guaranteed” within the meaning of Section 141(a) of the Internal Revenue Code. The Energy Commission covenants and agrees that it will not take any action, fail to take any action, or permit any action to be taken, including without limitation any action with respect to the investment of the proceeds of any 2003A Bonds or any other moneys or securities deposited with the Trustee pursuant to the Amended and Restated 2003A Bond Indenture or hereunder or with respect to the payments derived under the Amended and Restated 2003A Bond Indenture or with
respect to the purchase of other Issuer obligations, that would cause the 2003A Bonds to become “arbitrage bonds” within the meaning of Section 148 of the Internal Revenue Code.

Section 5.2 Issuer’s Performance of the Energy Commission’s Obligations. In the event the Energy Commission at any time neglects, refuses, is unable to, or fails to perform any of its obligations under this Agreement, the Issuer or the Trustee, at their respective options and following at least thirty (30) days’ written notice to the Energy Commission (except where a shorter period of notice is necessary to avoid a default on the 2003A Bonds), may perform or cause to be performed such obligations, and all expenditures incurred by the Issuer or the Trustee thereby shall be promptly paid or reimbursed by the Energy Commission to the Issuer or the Trustee, as the case may be, but such amounts shall be limited to the 2003A Collateral.

Section 5.3 Further Assurances and Instruments. The Energy Commission and the Issuer agree that they will, from time to time, execute, acknowledge and deliver, or cause to be executed, acknowledged and delivered, such further instruments as may reasonably be required for carrying out the intention or facilitating the performance of this Agreement. Pursuant to Section 1004 of the 2003A Bond Indenture, the Issuer has agreed to execute, acknowledge and deliver such documents as may be necessary to protect the interests of Owners of the 2003A Bonds.

Without limiting the generality of the foregoing, the Energy Commission, at the Energy Commission’s expense, shall promptly procure, execute and deliver to the Issuer all documents, instruments and agreements and perform all acts which are necessary, in the judgment of the Issuer or the Trustee, to establish, maintain, continue, preserve, protect and perfect the grant of security interest in, and pledge of, the 2003A Program Loans and other 2003A Collateral, or for the Trustee to exercise and enforce its rights and remedies hereunder or under the 2003A Bond Indenture. Without limiting the generality of the preceding sentence, the Energy Commission shall (i) procure, execute and deliver to the Trustee all endorsements, assignments, financing statements and other instruments of transfer requested by the Trustee, and (ii) take or cause to be taken such actions as may be necessary to perfect the lien of the Issuer in the 2003A Program Loans.

The Issuer, in the case of (a), and the Trustee, in the case of (b), shall give notice to each Rating Agency if (a) the Trustee under the 2003A Bond Indenture or under the Master Trust Agreement resigns or is removed, or if a new Trustee is appointed, or (b) if any amendment is made to the 2003A Bond Indenture or the Master Trust Agreement.

Section 5.4 Enforcement of 2003A Program Loan Agreements; Further Acts. The Energy Commission shall enforce the provisions of the 2003A Program Loans against the Borrowers. The Energy Commission shall not take any action that shall adversely affect the Issuer’s or the Trustee’s ability to receive payments made under, or other proceeds of, the 2003A Program Loans. The Energy Commission hereby represents, and shall so certify as of the Date of Delivery of the 2003A Bonds, that 2003A Program Loan Repayments have in the past been paid, and are projected in the future, to be paid solely from energy savings as determined by the Energy Commission in accordance with the Energy Conservation Assistance Act or from other legally available sources. All expenses of the Energy Commission incurred to enforce the 2003A Program Loans shall be paid by the Energy Commission and, to the extent of available
revenues from the 2003A Collateral, shall be reimbursed to the Energy Commission as Subordinate Administrative Expenses.

**Section 5.5 Books and Records; Audits.** The Energy Commission shall maintain, until the end of the sixth year after any 2003A Bond is Outstanding, separate and apart from all other records and accounts, proper books, records and accounts in which complete and correct entries will be made of all dealings and transactions in relation to 2003A Program Loans and all funds and accounts established hereunder or under the 2003A Bond Indenture. Such accounts shall show the amount of 2003A Program Loan Repayments or other amounts received with respect to each 2003A Program Loan and the date of each remittance of such amounts to the Trustee. These books shall be kept by the Energy Commission according to generally accepted accounting principles and standard accounting practices as applicable.

The Energy Commission’s books, records and accounts for the 2003A Program Loans and all funds and accounts established hereunder or under the 2003A Bond Indenture shall be audited in accordance with auditing standards and accounting principles generally accepted in the United States, as promulgated to apply to governmental entities from time to time by the Governmental Accounting Standards Board at least annually by independent certified public accountants selected by the Energy Commission. A copy of each audit report, including statements of net assets, activities and cash flow, and notes to financial statements, shall be filed with the Issuer and the Trustee as soon as they become available, but in no event later than 9 months after the close of the Energy Commission’s fiscal year and sent to any 2003A Owner filing with the Energy Commission a written request therefor.

The Energy Commission shall at any and all reasonable times, upon the written request of the Issuer, the Trustee or the Original Purchaser, permit the Issuer, the Trustee or the Original Purchaser by their representatives to inspect the books of account, records, reports and other papers of the Energy Commission relating to the 2003A Bonds and this Secured Loan Agreement, except personnel records and any other confidential records, and to take copies and extracts therefrom, and will afford and procure a reasonable opportunity to make any such inspection. The Energy Commission shall furnish to the Issuer, the Trustee and the Original Purchaser (in the case of the Original Purchaser, at the Original Purchaser’s expense) any and all information as the Issuer, the Trustee or the Original Purchaser may reasonably request, in order to enable the requesting party to make any reports required by law, governmental regulations or this Secured Loan Agreement in connection with any Series of Bonds and to determine whether the covenants, terms and provisions of this Secured Loan Agreement have been complied with by the Energy Commission.

**Section 5.6 Continuing Disclosure.** Under the Continuing Disclosure Agreement between the Energy Commission and the Trustee, as Dissemination Agent, or other dissemination agent acceptable to the Issuer and the Energy Commission, the Energy Commission has undertaken responsibility for compliance with continuing disclosure requirements with respect to Securities and Exchange Commission Rule 15c2-12. Information pertaining to the Issuer, as conduit issuer of the 2003A Bonds, is not subject to continuing disclosure obligations. The Energy Commission hereby covenants and agrees that it will comply with and carry out all of the provisions of the Continuing Disclosure Agreement.
Furthermore, the Energy Commission covenants and agrees that, if at the time of any release, substitution or replacement of a 2003A Program Loan pursuant to Section 3.8 hereof, (1) any 2003A Borrower shall be obligated to make aggregate debt service payments on its 2003A Program Loans in an amount equal to 10% or more of the aggregate annual debt service on the 2003A Bonds, or (2) if any 2003A Borrower’s aggregate 2003A Program Loans represent more than 10% of the aggregate principal amount of all 2003A Program Loans pledged as Collateral to any Series of Bonds, then such a 2003A Borrower will be a “Material Participant” for purposes of this Secured Loan Agreement and an “Obligated Person” within the meaning of Securities and Exchange Commission Rule 15c2-12, and as such will be required to execute and file with the Energy Commission a continuing disclosure agreement, with the Trustee as dissemination agent, or other dissemination agent acceptable to the Issuer and the Energy Commission, under which such Material Participant will be required to file annual reports containing required financial and operating information and notices of certain events on an ongoing basis in accordance with Securities and Exchange Commission Rule 15c2-12, so long as such 2003A Borrower remains a Material Participant.

**Section 5.7 Provision of Cash Flow Certificate.** The Energy Commission covenants to provide a 2003A Cash Flow Certificate to the Trustee and the Issuer at least 2 Business Days prior to each Bond Payment Date and at other times as required by this Secured Loan Agreement, including but not limited to Section 3.8 hereof.

**ARTICLE VI EVENTS OF DEFAULT AND REMEDIES**

**Section 6.1 Events of Default.** The following shall be “Events of Default” under this Agreement, and the term “Events of Default” shall mean, whenever used with reference to this Agreement, any one or more of the following occurrences:

(a) Default in the full and timely payment of any Secured Loan Repayment as set forth in Section 3.4 of this Agreement or any Additional Payment as set forth in Section 3.5 of this Agreement; provided, however, that if the 2003A Collateral is insufficient to make any such payment, then failure by the Energy Commission to make such Secured Loan Repayment or Additional Payment shall not constitute an “Event of Default” under this Agreement unless caused by another Event of Default hereunder;

(b) Default in the performance, observation or compliance with any of the other covenants, agreements, conditions or provisions in this Agreement, all of which are payable solely from the 2003A Collateral, and the continuance thereof for a period of 30 days after receipt by the Energy Commission of a written notice from the Issuer or the Trustee specifying such default and requesting that it be corrected; provided, however, if prior to the expiration of such 30-day period the Energy Commission institutes action reasonably designed to cure such default, no Event of Default shall be deemed to have occurred upon the expiration of such 30-day period for so long as the Energy Commission pursues such curative action with reasonable diligence and provided that such curative action can be completed within a reasonable time; and
(c) Bankruptcy, arrangement or insolvency proceedings, or other proceedings for relief under any bankruptcy or similar law or laws for the relief of debtors, are instituted voluntarily by the Energy Commission or involuntarily against the Energy Commission and, if instituted against the Energy Commission, are not dismissed within 60 days after such institution.

Section 6.2 Notice to and by the Energy Commission. Upon the occurrence of an Event of Default, the Trustee shall give prompt written notice to the Energy Commission specifying the nature of the Event of Default. The Energy Commission shall give the Issuer and the Trustee notice of all events of which it is aware that either constitute Events of Default under this Agreement or, upon notice by the Issuer or the Trustee or the passage of time or both, would constitute Events of Default hereunder.

Section 6.3 Remedies.

(a) Whenever any Event of Default hereunder shall have happened and be continuing, the Trustee may take whatever action at law or in equity may appear necessary or desirable to collect the amounts then due and thereafter to become due, but solely from the 2003A Collateral, or to enforce observance or performance of any covenant, condition or agreement of the Energy Commission under this Secured Loan Agreement.

(b) Any amounts collected pursuant to action taken under this Section 6.3 shall be applied as described in Section 605 of the 2003A Bond Indenture.

Section 6.4 Remedies Not Exclusive. No remedy conferred upon or reserved to the Trustee in connection with the Secured Loan to the Energy Commission pursuant to this Agreement is intended to be exclusive of any other available remedy or remedies, but each and every remedy shall be cumulative and shall be in addition to every other remedy either given under this Agreement or now or hereafter existing at law or in equity or by statute. No delay or omission to exercise any right or power accruing upon any default shall impair any such right or power or shall be construed to be a waiver thereof, but any such right and power may be exercised from time to time and as often as it may be deemed expedient. In order to entitle the Trustee to exercise any remedy reserved to it in this Article, it shall not be necessary to give any notice, other than such notice as may be herein expressly required.

Section 6.5 Attorneys’ Fees and Expenses. If an Event of Default shall occur and the Trustee or the Issuer shall employ attorneys or incur other necessary expenses for the collection of payments due hereunder or for the enforcement of performance or observance of any obligation or agreement on the part of the Energy Commission contained herein, the Energy Commission will on demand therefor reimburse the reasonable fees of such attorneys and such other expenses so incurred as Trustee Priority Administrative Expenses with regard to the Trustee and as Issuer Priority Administrative Expenses with regard to the Issuer. All such amounts reimbursed or paid by the Energy Commission shall be payable solely from the 2003A Collateral.

Section 6.6 Waivers. In the event that any agreement contained herein shall be breached by either party and such breach shall thereafter be waived by the other party, such
waiver shall be limited to the particular breach so waived and shall not be deemed to waive any other breach hereunder. In view of the assignment of the Issuer’s rights under and interest in this Agreement to the Trustee by the provisions of the 2003A Bond Indenture, the Issuer shall have no power to waive any material default hereunder by the Energy Commission without the consent of the Trustee to such waiver.

ARTICLE VII
MISCELLANEOUS

Section 7.1 Termination. This Agreement shall terminate upon (i) full payment of the 2003A Bonds and (ii) payment or satisfaction of all other obligations incurred by the Issuer or the Energy Commission under this Agreement with respect to the 2003A Bonds, including (without limitation) interest and other charges, if any, thereon. Upon such termination, any amounts remaining in the funds and accounts held by the Trustee not needed for payment of the aforesaid items shall belong to and be paid to the Energy Commission by the Trustee in accordance with the provisions of the 2003A Bond Indenture.

Section 7.2 Amendment of Agreement. This Agreement may, without the consent of or notice to any of the Owners of the 2003A Bonds, be amended in writing by both parties hereto, so long as any such amendment shall not, in the opinion of Bond Counsel, materially adversely affect the interests of the Owners of the 2003A Bonds or impair the exclusion from gross income, for federal income tax purposes, of the interest on the 2003A Bonds and exemption from State personal income taxation, for purposes which may include, but are not limited to:

(a) curing any ambiguity or formal defect or omission in this Agreement or in any supplement thereto;

(b) granting to or confer upon the Trustee for the benefit of the 2003A Owners any additional rights, remedies, powers, authority or security that may lawfully be granted to or conferred upon the 2003A Owners or the Trustee; and

(c) adding conditions, limitations and restrictions on the Energy Commission to be observed thereafter.

Other than amendments referred to in the preceding paragraph of this Section and subject to the terms and provisions and limitations contained in Section 805 of the 2003A Bond Indenture and not otherwise, the Owners of not less than 51% in aggregate principal amount of the 2003A Bonds then Outstanding shall have the right, from time to time, anything contained herein to the contrary notwithstanding, to consent to and approve the execution by the Energy Commission and the Issuer of such supplements and amendments hereto as shall be deemed necessary and desirable by the Trustee and the Issuer for the purpose of modifying, altering, amending, adding to or rescinding, in any particular, any of the terms or provisions contained herein; provided, however, nothing in this Section shall permit or be construed as permitting a supplement or amendment which would:

(i) extend the stated maturity of or time for paying principal of or interest on the Secured Loan or reduce the principal amount of or rate of interest payable on the Secured
Loan without the consent of the Owners of all 2003A Bonds then Outstanding or remove the security interest in the 2003A Collateral granted pursuant to Section 3.7; or

(ii) reduce the aggregate principal amount of 2003A Bonds then Outstanding the consent of the Owners of which is required to authorize such supplement or amendment without the consent of the Owners of all 2003A Bonds then Outstanding.

Section 7.3 Authorized Issuer Representative. Whenever under the provisions of this Agreement the approval of the Issuer is required or the Issuer is required to take some action at the request of the Energy Commission, such approval shall be given or such action shall be taken by an Issuer Representative; and the Energy Commission and the Trustee shall be authorized to act on any such approval or action.

Section 7.4 Authorized Energy Commission Representative. Whenever under the provisions of this Agreement the approval of the Energy Commission is required or the Energy Commission is required to take some action at the request of the Issuer, such approval shall be given or such action shall be taken by an Authorized Energy Commission Representative; and the Issuer and the Trustee shall be authorized to act on any such approval or action.

Section 7.5 Notices. All notices, certificates, requests or other communications between the Issuer, the Trustee, the Energy Commission and the Rating Agency required to be given hereunder or under the 2003A Bond Indenture shall be sufficiently given and shall be deemed given when mailed by registered mail, postage prepaid, or sent by overnight delivery service addressed as follows:

If to the Issuer: California Infrastructure and Economic Development Bank
1001 I Street, 19th Floor
Sacramento, California 95814
Attention: Bond Manager

If to the Energy Commission: California Energy Commission
1516 Ninth Street, MS 39
Sacramento, California 95814
Attention: Executive Director
If to the Trustee: J.P. Morgan Trust Company, National Association
560 Mission Street, 13th Floor
San Francisco, California 94105
Attention: Corporate Trust Administration

If to the Rating Agency: Moody’s Investors Service
99 Church Street
New York, New York 10007
Attention: Rating Surveillance

Any of such addresses may be changed at any time upon written notice of such change sent by United States registered mail, postage prepaid, to the other parties by the party effecting the change.

If, because of the temporary or permanent suspension of mail service or for any other reason, it is impossible or impractical to mail any notice in the manner herein provided, then such delivery of notice in lieu thereof as shall be made with the approval of the Trustee shall constitute a sufficient notice.

**Section 7.6 Binding Effect.** This Agreement shall inure to the benefit of and shall be binding upon the Issuer and the Energy Commission, and their respective successors and assigns. The Trustee shall be an express third-party beneficiary of this Agreement.

**Section 7.7 If Payment or Performance Date a Legal Holiday.** If the date for making payment, or the last date for performance of any act or the exercising of any right, as provided in this Agreement, shall not be a Business Day, such payment may be made or act performed or right exercised on the next succeeding Business Day, with the same force and effect as if done on the nominal date provided in this Agreement.

**Section 7.8 Severability.** In the event any provision of this Agreement shall be held invalid or unenforceable by any court of competent jurisdiction, such holding shall not invalidate or render unenforceable any other provision hereof.

**Section 7.9 Execution in Counterparts.** This Agreement may be executed in several counterparts, each of which shall be an original and all of which shall constitute but one and the same instrument.

**Section 7.10 Governing Law.** This Agreement shall be governed by and construed in accordance with the laws of the State, and any action filed hereunder shall be filed in Sacramento, California, unless waived by the Issuer.

**Section 7.11 Officers of Issuer and Energy Commission Not Liable.** All covenants, stipulations, promises, agreements and obligations of the Issuer contained herein shall be deemed to be covenants, stipulations, promises, agreements and obligations of the Issuer and not of any member of its governing board or any officer, agent, servant or employee of the Issuer in his individual capacity, and no recourse shall be had for the payment of the principal or interest on the 2003A Bonds or for any claim based thereon or hereunder against any member of the
governing board or any officer, agent or employee of the Issuer or any natural person executing the 2003A Bonds. No member of the Issuer’s board of directors or any person executing the 2003A Bonds shall be liable personally on the 2003A Bonds or be subject to any personal liability or accountability by reason of the 2003A Bonds.

All covenants, stipulations, promises, agreements and obligations of the Energy Commission contained herein shall be deemed to be covenants, stipulations, promises, agreements and obligations of the Energy Commission and not of any commissioner, director, officer, agent or employee of the Energy Commission in his individual capacity, and no recourse shall be had for the payment of the Secured Loan or the principal of or interest on the 2003A Bonds or for any claim based thereon or hereunder against any commissioner, director, officer, agent or employee of the Energy Commission. No commissioner, director, officer, agent, or employee of the Energy Commission shall be subject to any personal liability or accountability by reason of the execution of this Secured Loan Agreement or the issuance of the 2003A Bonds.

Section 7.12 Issuer Not Liable for Certain Actions or Inactions. Notwithstanding any other provision of this Agreement (a) the Issuer shall not be liable to the Energy Commission, the Trustee, the 2003A Owners or any other Person for any failure of the Issuer to take action under this Agreement unless the Issuer (i) is requested in writing by an appropriate person to take such action and (ii) is assured of payment of or reimbursement for any expenses in such action, and (b) except with respect to any action for specific performance or any action in the nature of a prohibitory or mandatory injunction, neither the Issuer nor any director of the Issuer or any other official or employee of the Issuer shall be liable to the Energy Commission, the Trustee, the 2003A Owners or any other person for any action taken by it or by its directors, officers, agents or employees, or for any failure to take action under this Agreement or the 2003A Bond Indenture. In acting under this Agreement, or in refraining from acting under this Agreement, the Issuer may conclusively rely on the advice of its legal counsel, including Bond Counsel.
IN WITNESS WHEREOF, the Issuer and the Energy Commission have caused this Amended and Restated 2003A Secured Loan Agreement to be executed in their respective names all as of the date first above written.

CALIFORNIA INFRASTRUCTURE AND ECONOMIC DEVELOPMENT BANK

By: ________________________________
   Stanton C. Hazelroth, Executive Director

Attest:

By: ________________________________
   Blake Fowler, Secretary

CALIFORNIA ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

By: ________________________________
   Acting Executive Director

Attest:

By: ________________________________
   Secretariat
EXHIBIT A

INFORMATION ON INITIAL 2003A PROGRAM LOANS

The following table shows the outstanding principal amount of existing 2003A Program Loans as of January 28, 2003, as initially designated by the Energy Commission.

The Energy Commission may release, substitute or modify any of the 2003A Program Loans in accordance with Section 3.8.

<table>
<thead>
<tr>
<th>Initial 2003A Borrower</th>
<th>Loan Number</th>
<th>Outstanding Principal Amount</th>
<th>Interest Rate</th>
<th>Final Maturity Date(1)</th>
</tr>
</thead>
<tbody>
<tr>
<td>West Hills Community College District</td>
<td>555-000 . . .</td>
<td>$ 46,660</td>
<td>8.32%</td>
<td>06/22/08</td>
</tr>
<tr>
<td>Carmel Unified School District</td>
<td>140-002-ECA</td>
<td>261,427</td>
<td>6.60</td>
<td>12/22/07</td>
</tr>
<tr>
<td>Fall River Joint Unified School District</td>
<td>746-000-ECA</td>
<td>139,535</td>
<td>6.60</td>
<td>06/22/08</td>
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<tr>
<td>Siskiyou Joint Community College District</td>
<td>742-000-ECA</td>
<td>44,313</td>
<td>6.60</td>
<td>12/22/07</td>
</tr>
<tr>
<td>Woodlake Union High School</td>
<td>747-000-ECA</td>
<td>41,308</td>
<td>6.60</td>
<td>12/22/08</td>
</tr>
<tr>
<td>Gridley Union High School District</td>
<td>274-001-ECA</td>
<td>39,019</td>
<td>6.60</td>
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</tr>
<tr>
<td>Conejo Valley Unified School District</td>
<td>336-004-ECA</td>
<td>35,752</td>
<td>6.60</td>
<td>12/22/07</td>
</tr>
<tr>
<td>Gridley Union School District</td>
<td>261-001-ECA</td>
<td>21,623</td>
<td>6.60</td>
<td>06/22/04</td>
</tr>
<tr>
<td>Lowell Joint School District</td>
<td>576-003-ECA</td>
<td>20,894</td>
<td>6.60</td>
<td>06/22/07</td>
</tr>
<tr>
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<td>8,021</td>
<td>6.60</td>
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<td>6.60</td>
<td>12/22/03</td>
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<td>4,448</td>
<td>6.60</td>
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<td>Penryn Elementary School District</td>
<td>749-000-ECA</td>
<td>4,356</td>
<td>6.60</td>
<td>12/22/04</td>
</tr>
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<td>Happy Valley Elementary School District</td>
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<td>1,719</td>
<td>6.60</td>
<td>12/22/03</td>
</tr>
<tr>
<td>County of Alameda</td>
<td>810-000-ECA</td>
<td>745,277</td>
<td>6.00</td>
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<td>06/22/13</td>
</tr>
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<td>City of Redding</td>
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<td>334,525</td>
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<td>037-004-ECA</td>
<td>178,160</td>
<td>5.40</td>
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</tbody>
</table>

(1) Semiannual loan repayment dates are June 22 and December 22 of each year.

* The 2003A Program Loan information in this Appendix is based on various files maintained by the Energy Commission which are updated periodically. Therefore, additional draws, prepayments or delinquencies may have occurred which are not reflected in this Appendix.

A-1
<table>
<thead>
<tr>
<th>Initial 2003A Borrower</th>
<th>Loan Number</th>
<th>Outstanding Principal Amount</th>
<th>Interest Rate</th>
<th>Final Maturity Date(1)</th>
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</thead>
<tbody>
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<td>City of Redding</td>
<td>809-001-ECX</td>
<td>$141,424</td>
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<td>96,969</td>
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<tr>
<td>Exeter Public Schools</td>
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<td>4.72%</td>
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<tr>
<td>Lake Elementary School District</td>
<td>707-000-ECX</td>
<td>7,913</td>
<td>4.72%</td>
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</tr>
<tr>
<td>Plaza Elementary School District</td>
<td>708-000-ECX</td>
<td>4,319</td>
<td>4.72%</td>
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<tr>
<td>City of Corona</td>
<td>224-002-ECX</td>
<td>44,594</td>
<td>4.68%</td>
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<tr>
<td>City of Monterey</td>
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<td>4.68%</td>
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<td>College of the Canyons(2)</td>
<td>021-001-ECX</td>
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<td>4.00%</td>
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<td>County of Merced</td>
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<td>1,749,196</td>
<td>3.00%</td>
<td>06/22/13</td>
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<tr>
<td>Los Angeles Community College District</td>
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<td>City of Redlands</td>
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<tr>
<td>State Center Community College District</td>
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<tr>
<td>County of Alameda</td>
<td>810-001-ECX</td>
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<td>Antelope Valley Community College District</td>
<td>836-000-ECX</td>
<td>998,321</td>
<td>3.00%</td>
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<tr>
<td>City and County of SF-Hetch Hetchy W&amp;P</td>
<td>821-000-ECX</td>
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<td>3.00%</td>
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<tr>
<td>County of Solano</td>
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<td>882,597</td>
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<td>Capistrano Unified School District</td>
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<td>823,780</td>
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<td>County of Orange</td>
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<tr>
<td>Mt. San Antonio College</td>
<td>829-000-ECX</td>
<td>773,557</td>
<td>3.00%</td>
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<td>City of Manteca</td>
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<td>County of Orange</td>
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<tr>
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<td>City of San Carlos</td>
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<td>County of Riverside</td>
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<td>411,719</td>
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<tr>
<td>Contra Costa County</td>
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<td>Clovis Unified School District</td>
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<td>3.00%</td>
<td>06/22/09</td>
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<tr>
<td>Piner-Olivet Union School District</td>
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<tr>
<td>City of Culver City</td>
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<td>252,269</td>
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<td>City of Fresno Water Division</td>
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<td>Kerman Unified School District</td>
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<td>City of San Buenaventura</td>
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<td>99,499</td>
<td>3.00%</td>
<td>12/22/05</td>
</tr>
</tbody>
</table>

(1) Semiannual loan repayment dates are June 22 and December 22 of each year.
(2) Not yet in repayment because loan amounts are still being disbursed. Final maturity date is estimated, and principal may increase as funds are disbursed.
<table>
<thead>
<tr>
<th>Initial 2003A Borrower</th>
<th>Loan Number</th>
<th>Outstanding Principal Amount</th>
<th>Interest Rate</th>
<th>Final Maturity Date(1)</th>
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<td>County of Humboldt</td>
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<td>66,990</td>
<td>3.00</td>
<td>12/22/11</td>
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<tr>
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<td>62,370</td>
<td>3.00</td>
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<td>40,063</td>
<td>3.00</td>
<td>06/22/08</td>
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</tbody>
</table>

(1) Semiannual loan repayment dates are June 22 and December 22 of each year.
(2) Not yet in repayment because loan amounts are still being disbursed. Final maturity date is estimated, and principal may increase as funds are disbursed.
EXHIBIT B

FORM OF 2003A CASH FLOW CERTIFICATE

Relating to

$28,005,000
ENERGY EFFICIENCY MASTER TRUST REVENUE BONDS
SERIES 2003A

Pursuant to Sections 4.5 and 5.7 of the Amended and Restated 2003A Secured Loan Agreement dated April 27, 2005, between the California Infrastructure and Economic Development Bank (the “Issuer”), as successor to the California Consumer Power and Conservation Financing Authority, and the California Energy Resources Conservation and Development Commission (the “Energy Commission”), the undersigned, a duly authorized Representative of the Energy Commission, hereby (a) certifies that, for each six-month period ending March 1 and September 1, commencing with the six-month period ending ____ 1, 20__, (i) the scheduled payments on the Program Loans securing the Series 2003A Bonds which will be available to pay debt service due on the Series 2003A Bonds during each such six-month period (including amounts expected to remain on deposit in the 2003A Loan Repayment Account after a Bond Payment Date, to be applied to the payment of debt service on the immediately succeeding Bond Payment Date within the same Bond Year), plus (ii) any amounts on deposit in the 2003A Surplus Repayments Account, together with estimated interest earnings thereon, which are needed to satisfy the 110% coverage test for such period will at least be equal to 110% of the debt service payable on the Series 2003A Bonds in each such six-month period, as shown in the schedule(s) attached hereto and (b) directs the release of $____ currently on deposit in the 2003A Surplus Repayments Account to the Trustee for deposit into the Master Reserve Account under the Master Trust Agreement. In delivering this 2003A Cash Flow Certificate, all amounts in the 2003A Reserve Account, together with any scheduled releases therefrom and any interest earnings thereon, have been disregarded.

Dated this ___ day of ____, 20__.

CALIFORNIA ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT
COMMISSION

By: __________________________________
   Energy Commission Representative

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**SCHEDULE I TO 2003A CASH FLOW CERTIFICATE**

<table>
<thead>
<tr>
<th>Date(1)</th>
<th>Scheduled 2003A Program Loan Repayments</th>
<th>Estimated Amounts on Deposit in the 2003A Surplus Repayments Account</th>
<th>Series 2003A Bond Debt Service</th>
<th>Debt Service Coverage</th>
</tr>
</thead>
</table>

(1) Semianual debt service payment dates are September 1 and March 1 of each year. It is assumed that no interest accrues on Program Loans between the scheduled loan repayment date and the corresponding debt service payment date.