

CALIFORNIA ENERGY COMMISSION

1516 Ninth Street
Sacramento, California 95814

Main website: www.energy.ca.gov

**ITEM 14**

In the matter of:	)	Docket No.18-RPS-02
	)	
Renewables Portfolio Standard Compliance	)	NOTICE OF BUSINESS MEETING
Period 2 (2014-2016)	)	RE: Adoption of the Renewables
	)	Portfolio Standard 2014-2016 Retail
	)	Sellers Procurement Verification
	)	Lead Commissioner Report

**Notice to Consider Adoption of the *Renewables
Portfolio Standard 2014-2016 Retail Sellers
Procurement Verification Lead Commissioner Report***

The Energy Commission will hold a business meeting on:

Wednesday, November 7, 2018
10:00 a.m.
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
First Floor, Arthur Rosenfeld Hearing Room
Sacramento, California 95814
(Wheelchair Accessible)

As part of the November 7, 2018, Business Meeting, the California Energy Commission will consider adopting the *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report*.

More information about the November 7, 2018, Business Meeting, including the full agenda and instructions for participation is available on the Energy Commission's website at https://www.energy.ca.gov/business_meetings/.

Background

The *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report (RPS 2014-2016 Retail Sellers Verification Report)* provides the results of Energy Commission staff's verification of renewable energy procurement claims submitted by retail sellers for Compliance Period 2 (CP 2) of the Renewables Portfolio Standard (RPS), covering the years 2014-2016.

As part of its administrative responsibility, the Energy Commission verifies the RPS procurement claims of both retail sellers and local publicly owned electric utilities. Upon finalization of the *RPS 2014-2016 Retail Sellers Verification Report*, Energy Commission staff will transmit the final adopted report to the California Public Utilities Commission to complete verification and compliance findings for retail sellers.

This report applies to three large investor-owned utilities, three small and multijurisdictional utilities, 15 electric service providers, and five community choice aggregators. The summary results included in the *RPS 2014-2016 Retail Sellers Verification Report* provide the following information for the 26 California retail sellers that reported procurement claims for CP 2:

- Total RPS claims reported (2014-2016)
- Ineligible claims, distinguished by the reason for the ineligible finding
- Withdrawn claims
- Claims eligible toward the RPS

The report also provides an analysis of the total eligible procurement claims by resource type and includes each individual retail seller's Summary Claims Reports.

On October 9, 2018, the *RPS 2014-2016 Retail Sellers Procurement Verification Staff Draft Report* was posted for public comment. No stakeholder comments were received and no material changes were made to the *RPS 2014-2016 Retail Sellers Verification Report*.

The *RPS 2014-2016 Retail Sellers Verification Report* Publication # CEC-300-2018-007-LCD was released to the public on October 26, 2018, and is available at https://www.energy.ca.gov/portfolio/documents/rps_verification.html.

Public Comment

Oral comments. The Energy Commission will accept oral comments during the meeting. Comments may be limited to three minutes per speaker. All comments will become part of the public record in this proceeding.

Written comments. Written comments should be submitted to the Energy Commission's e-commenting online system by **5:00 p.m. on November 2, 2018**. Written comments will also be accepted at the meeting; however, the Energy Commission may not have time to review them before the conclusion of the meeting.

Please note that your written and oral comments, attachments, and associated contact information (e.g. your address, phone number, email address) become part of the viewable public record. This information may become available via Google, Yahoo, and other search engines.

The Energy Commission encourages use of its electronic commenting system.

1. Go to the Energy Commission's website: <https://www.energy.ca.gov/e-filing/>.
2. Click "Comment on a Proceeding" in the Additional Information box.
3. Type "18-RPS-02" into the Select a Proceeding field.
4. Click "Continue" to Add a Comment.
5. Commenters are required to input their full name, email address, and comment title. Comment title should be "Jane Doe or Company Name Comment re NSHP Guidebook."
6. Type comments into the "Comment Text" field or upload a document with comments. Comments should be in a downloadable, searchable format such as Microsoft® Word (.doc or .docx) or Adobe® Acrobat® (.pdf).
7. Enter the CAPTCHA that is used to prevent spamming on the website. Then click on "Agree and Submit your Comments."

For additional information, see Standing Order re: Proceedings and Confidentiality Procedural Requirements for Filing, Service, and Docketing Documents with the Energy Commission, available at

https://www.energy.ca.gov/commission/chief_counsel/docket.html.

If you prefer, you may send a paper copy of your comments to:

California Energy Commission
Dockets Office, MS-4
Re: **Docket No. 18-RPS-02**
1516 Ninth Street
Sacramento, CA 95814-5512

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If you need reasonable accommodation and require assistance to participate, please contact Yolanda Rushin at yolanda.rushin@energy.ca.gov or (916) 654-4310 at least five days in advance.

Media inquiries should be sent to the Media and Public Communications Office at mediaoffice@energy.ca.gov or (916) 654-4989.

If you have questions on the subject matter of this item being heard at the meeting, please contact Theresa Daniels at Theresa.Daniels@energy.ca.gov or (916) 654-4669.

Mail Lists: Renewables

California Energy Commission
LEAD COMMISSIONER REPORT

Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification

California Energy Commission
Edmund G. Brown Jr., Governor

October 2018 | CEC-300-2018-007-LCD



California Energy Commission

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ACKNOWLEDGEMENTS

The *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report* was prepared with contributions from the following:

California Energy Commission

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ABSTRACT

This *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report* presents the California Energy Commission staff's findings on the amount of renewable energy procured by retail sellers of electricity under California's Renewables Portfolio Standard. The report presents findings for 26 retail sellers, which include investor-owned utilities (small, large, and multijurisdictional utilities), electric service providers, and community choice aggregators.

Keywords: Renewables Portfolio Standard, RPS, Renewable Energy Credits, RECs, certification, verification, generation, investor-owned utilities, electric service providers, multijurisdictional utilities, community choice aggregators, RPS Online System, Western Renewable Energy Generation Information System, WREGIS

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EXECUTIVE SUMMARY

Established in 2002, California's Renewables Portfolio Standard is one of the most ambitious renewable energy policies in the nation. Enacted by Senate Bill 1078 (Sher, Chapter 516, Statutes of 2002), and accelerated and expanded by subsequent legislation, California's Renewables Portfolio Standard establishes increasingly progressive renewable energy procurement targets for the state's load-serving entities, requiring both retail sellers and local publicly owned electric utilities to increase their procurement of eligible renewable energy resources to 60 percent of retail sales by 2030.

The California Energy Commission's *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report* is not legally mandated, but is prepared to provide the results of the verification of retail sellers' claims to the California Public Utilities Commission and the public. After the California Energy Commission adopts the findings as presented in this *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report*, a final report will be transmitted to the California Public Utilities Commission.

This report applies only to retail sellers, which include investor-owned utilities (large, small, and multijurisdictional), electric service providers, and community choice aggregators reporting claims for Compliance Period 2 (2014–2016). A total of 26 retail sellers reported procurement claims during this compliance period. During the verification process, staff reviewed claims eligibility, and compared total procurement with the total generation reported. If issues were identified, staff and retail sellers worked collaboratively to resolve them. In some instances, retail sellers submitted supporting documentation or corrected submitted reports.

The eligible procurement claims identified in this report were from Renewables Portfolio Standard certified facilities with sufficient generation to cover the procurement amounts claimed. California Energy Commission staff finds the procurement claim amounts listed in this report eligible for the Renewables Portfolio Standard and should count toward meeting the retail sellers' Renewables Portfolio Standard obligations, if found to be consistent with Renewables Portfolio Standard procurement and compliance rules by the California Public Utilities Commission.

CHAPTER 1: Introduction

Renewables Portfolio Standard Background

Established in 2002, California's Renewables Portfolio Standard (RPS) is one of the most ambitious renewable energy policies in the nation. Enacted by Senate Bill (SB) 1078 (Sher, Chapter 516, Statutes of 2002), and accelerated and expanded by subsequent legislation, California's RPS establishes increasingly progressive renewable energy procurement targets for the state's load-serving entities (LSEs). Originally applicable to retail sellers, the statewide mandatory RPS was expanded by SB X1-2 (Simitian, Chapter 1, Statutes of 2011, First Extraordinary Session) to include local publicly owned electric utilities (POUs) starting in 2011. SB 100 (De León, Chapter 312, Statutes of 2018) increased the procurement targets, requiring both retail sellers and POUs to increase their procurement of eligible renewable energy resources to 60 percent of retail sales by 2030.

California's RPS is administered by the California Energy Commission and the California Public Utilities Commission (CPUC). As part of its responsibilities, the Energy Commission verifies the eligibility of renewable energy procured by LSEs, which include retail sellers, POUs, and all other entities serving retail sales of electricity in California that are obligated to participate in California's RPS. The Energy Commission is also responsible for certifying RPS eligible renewable energy resources, developing a tracking system to verify renewable energy procurement for all program participants, and overseeing compliance and enforcement of the POUs. The CPUC is responsible for compliance and enforcement for retail sellers.

Report Overview

This *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report* provides the results of the Energy Commission's staff verification of RPS claims submitted by retail sellers for Compliance Period 2 (CP 2) of the RPS. CP 2 covered the years 2014 through 2016. This report also provides an analysis of the total eligible procurement claims by resource type. Appendix A of this report provides individual LSE Summary Claims Reports in alphabetical order.

Since the CPUC is responsible for determining retail sellers' RPS compliance, the Energy Commission does not evaluate retail sellers' progress in meeting the RPS procurement requirements in this report. Following adoption of this report at a regularly scheduled Energy Commission business meeting, staff will provide the final adopted *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Report* to the CPUC to complete verification and compliance findings for retail sellers.

As stated, this report applies to retail sellers, which includes three large investor-owned utilities (IOU), three small and multijurisdictional utilities (SMJU), 15 electric service providers (ESP), and five community choice aggregators (CCA) (**Table 1**).

Table 1: CA RPS Retail Sellers Included in the 2014-2016 Verification Report

Investor-Owned Utilities
Pacific Gas and Electric Company (PG&E)
San Diego Gas & Electric Company (SDG&E)
Southern California Edison Company (SCE)
Small and Multijurisdictional Utilities
Golden State Water Company dba Bear Valley Electric Service
Liberty Utilities, LLC (CalPeco Electric)
Pacific Power/PacifiCorp
Electric Service Providers
3Phases Renewables, LLC
Agera Energy, LLC
Calpine Energy Solutions, LLC
Calpine Power America-CA, LLC
Commercial Energy of California
Constellation NewEnergy, Inc.
Direct Energy Business, LLC
EDF Industrial Power Services (CA), Inc.
Gexa Energy California, LLC
Just Energy Solutions, Inc. (Commerce Energy, Inc.)
Liberty Power Holdings, LLC
Pilot Power Group, Inc.
Shell Energy North America (U.S.), L.P.
The Regents of the University of California
Tiger Natural Gas
Community Choice Aggregator
CleanPowerSF
Lancaster Choice Energy
Marin Clean Energy
Peninsula Clean Energy Authority
Sonoma Clean Power Authority

CHAPTER 2: Verification Process

As part of its administrative responsibility, the Energy Commission verifies the RPS procurement claims of both retail sellers and POUs. The methods used by the Energy Commission to verify procurement claims for RPS program participants is generally described in the *Renewables Portfolio Standard Eligibility Guidebook, Ninth Edition* (RPS Eligibility Guidebook), and further detailed in the *Renewables Portfolio Standard Verification Methodology Report, Second Edition* (Methodology Report). Both documents are found at http://www.energy.ca.gov/portfolio/documents/rps_verification.html.

For this report, the terms “renewable energy procurement claim,” “RPS procurement claim,” “RPS claim,” and “procurement claim” all refer to a claim submitted to the Energy Commission by a retail seller for an amount of electricity or electricity products procured from a specific RPS-certified generation facility. As of January 1, 2014, all procurement claims must be reported to the Energy Commission using the Western Renewable Energy Generation Information System (WREGIS), with the exception of claims that meet the requirements specified in the RPS Eligibility Guidebook to be reported directly to the Energy Commission as WREGIS Adjustments.

Since the CPUC is responsible for determining retail sellers’ RPS compliance, the Energy Commission does not complete all verification steps as described in the Methodology Report for claims made by retail sellers. In general, the following actions are completed for verification of retail sellers’ procurement claims for any compliance period:

- Verification of the RPS eligibility of the renewable energy facilities from which each reporting retail seller is claiming procurement.
- Verification, to the extent possible, that the total amount of renewable electricity procurement claimed matches the generation from each eligible facility.
- Determination that the amount of renewable electricity procured from each multifuel facility or biomethane facility matches the eligible amount of renewable generation, according to RPS guidelines.
- Verification, to the extent possible, that procurement exclusively serves California’s RPS and is not double-counted for another renewable energy regulatory or market program.
- Identification of eligible, ineligible, and withdrawn procurement claims for each retail seller.
- Determination of the total amount of eligible procurement for each year and the overall compliance period.

CHAPTER 3: Verification Results

This chapter presents procurement verification findings for retail sellers subject to California's RPS requirements for CP 2 (2014-2016). Staff verified approximately 17,144 claims for 2014; 23,254 claims for 2015; and 65,940 claims for 2016. For reporting year 2014, a total of 29,347,442 megawatt-hours (MWh) of renewable energy procurement from 498 generating facilities was identified as RPS-eligible. For reporting year 2015, a total of 31,500,071 MWh of renewable energy procurement from 509 generating facilities was identified as RPS-eligible. For reporting year 2016, a total of 99,666,742 MWh of renewable energy procurement from 932 generating facilities was identified as RPS-eligible.

The following tables present the verification findings for each retail seller grouped in the following categories. The number of entities in each category is also noted:

- Investor Owned Utilities (3)
- Small and Multijurisdictional Utilities (3)
- Electric Service Providers (15)
- Community Choice Aggregators (5)

The summary results include amounts for each of the following:

- Total RPS claims reported (2014-2016).
- Ineligible claims, distinguished by the reason for the ineligible finding.
- Withdrawn claims.
- Claims eligible toward the RPS.

The source for all data presented in the summary tables is the RPS staff analysis of each identified retail sellers' WREGIS Reports for 2014, 2015 and 2016.

Verification Results for Investor-Owned Utilities

Pacific Gas and Electric Company (PG&E)

Table 2: Pacific Gas and Electric Company (PG&E) Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	62,111,124
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims	
Amount withdrawn by LSE	9,857
Claims Eligible Toward the RPS	62,101,267

Source: California Energy Commission

San Diego Gas & Electric Company (SDG&E)

Table 3: San Diego Gas & Electric Company (SDG&E) Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	18,273,801
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims	
Amount withdrawn by LSE	2
Claims Eligible Toward the RPS	18,273,799

Source: California Energy Commission

Southern California Edison Company (SCE)

Table 4: Southern California Edison Company (SCE) Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	56,836,283
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims	
Amount withdrawn by LSE	13,399
Claims Eligible Toward the RPS	56,822,884

Source: California Energy Commission

Verification Results for Small and Multijurisdictional Utilities

Golden State Water Company dba Bear Valley Electric Service

Table 5: Golden State Water Company dba Bear Valley Electric Service Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	90,841
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	90,841

Source: California Energy Commission

Liberty Utilities, LLC (CalPeco Electric)

Table 6: Liberty Utilities, LLC (CalPeco Electric) Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	377,985
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	377,985

Source: California Energy Commission

Pacific Power/PacifiCorp

Table 7: Pacific Power/PacifiCorp Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	522,716
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	522,716

Source: California Energy Commission

Verification Results for Electric Service Providers

3Phases Renewables, LLC

Table 8: 3Phases Renewables, LLC Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	309,488
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	309,488

Source: California Energy Commission

Agera Energy, LLC

Table 9: Agera Energy, LLC Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	14,500
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	14,500

Source: California Energy Commission

Calpine Energy Solutions, LLC

Table 10: Calpine Energy Solutions, LLC Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	3,983,587
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	3,983,587

Source: California Energy Commission

Calpine Power America-CA, LLC

Table 11: Calpine Power America-CA, LLC Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	678,314
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	678,314

Source: California Energy Commission

Commercial Energy of California

Table 12: Commercial Energy of California Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	46,811
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	46,811

Source: California Energy Commission

Constellation NewEnergy, Inc.

Table 13: Constellation NewEnergy, Inc. Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	4,263,183
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	4,263,183

Source: California Energy Commission

Direct Energy Business, LLC

Table 14: Direct Energy Business, LLC Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	3,115,917
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	3,115,917

Source: California Energy Commission

EDF Industrial Power Services (CA), Inc.

Table 15: EDF Industrial Power Services (CA), Inc. Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	415,013
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	415,013

Source: California Energy Commission

Gexa Energy California, LLC

Table 16: Gexa Energy California, LLC Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	150,904
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	150,904

Source: California Energy Commission

Just Energy Solutions, Inc. (Commerce Energy, Inc.)

Table 17: Just Energy Solutions, Inc. (Commerce Energy, Inc.) Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	259,892
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	259,892

Source: California Energy Commission

Liberty Power Holdings, LLC

Table 18: Liberty Power Holdings, LLC Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	48,359
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	48,359

Source: California Energy Commission

Pilot Power Group, Inc.

Table 19: Pilot Power Group, Inc. Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	1,067,846
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	66
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	1,067,780

Source: California Energy Commission

Shell Energy North America (U.S.), L.P.

Table 20: Shell Energy North America (U.S.), L.P. Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	2,686,224
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	2,686,224

Source: California Energy Commission

The Regents of the University of California

Table 21: The Regents of the University of California Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	182,486
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	182,486

Source: California Energy Commission

Tiger Natural Gas

Table 22: Tiger Natural Gas Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	4,719
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	4,719

Source: California Energy Commission

Verification Results for Community Choice Aggregators

CleanPowerSF

Table 23: CleanPowerSF Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	91,637
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	91,637

Source: California Energy Commission

Lancaster Choice Energy

Table 24: Lancaster Choice Energy Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	274,322
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	274,322

Source: California Energy Commission

Marin Clean Energy

Table 25: Marin Clean Energy Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	2,719,635
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	2,719,635

Source: California Energy Commission

Peninsula Clean Energy Authority

Table 26: Peninsula Clean Energy Authority Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	162,979
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	162,979

Source: California Energy Commission

Sonoma Clean Power Authority

Table 27: Sonoma Clean Power Authority Summary of RPS Claims

Overview of RPS Claims (MWh):	
Total RPS Claims Reported	1,849,013
Ineligible Claims:	
Amount ineligible because facility was not RPS-certified when RECs were created	
Amount ineligible because the RECs were retired more than 36 months after the vintage	
Amount ineligible due to double claiming of RECs	
Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel	
Amount ineligible because generation was not reported through WREGIS	
Amount ineligible because the facility's generation report was not submitted	
Amount ineligible because the claim exceeded the facility's allowable generation	
Withdrawn Claims:	
Amount withdrawn by LSE	0
Claims Eligible Toward the RPS	1,849,013

Source: California Energy Commission

CHAPTER 4: RPS Eligible Procurement Analysis

Advancing the use and availability of renewable energy is critical to achieving California's ambitious climate change goals. Increasing the diversity of California's energy mix is an important goal of the RPS program.¹ To evaluate the success of the RPS program in supporting a diverse mix of facilities, staff analyzed the retail sellers' procurement by resource type of the facilities represented in RPS procurement claims. This analysis presented in **Table 28**, shows the amount of renewable energy claimed by each renewable resource by year.

The amounts are provided separately for each of the three major IOUs in the state, the small and multi-jurisdictional IOUs, ESPs, and CCAs. Only those resource types for which claims were submitted are shown. For the analysis of RPS-eligible procurement by resource type, generation claimed in a year other than the year generated is included with the resource type for the year generated, not the year claimed.

The percentage of different resource types procured by year for retail sellers including SMJUs, ESPs and CCAs is presented in **Figure 1**. **Figure 2** shows total procurement of each resource type by retail sellers for CP 2.

As the data and figures illustrate, there was a diverse renewable resource mix used to satisfy retail sellers' RPS requirements during CP 2. The total amount of renewable energy has increased every year, wind being the most used resource type in the entire compliance period. Geothermal was the second most used resource type in the first year of the compliance period, but was surpassed by solar photovoltaic in subsequent years. Both wind and geothermal continue to represent a significant amount of renewable energy procurement, although the actual MWh generated decreased each year.

Over the entire CP 2, solar photovoltaic had the highest growth rate. Also, the results show small hydroelectric generation decreased over this period, which is likely due to the drought that affected much of the western United States during that period.

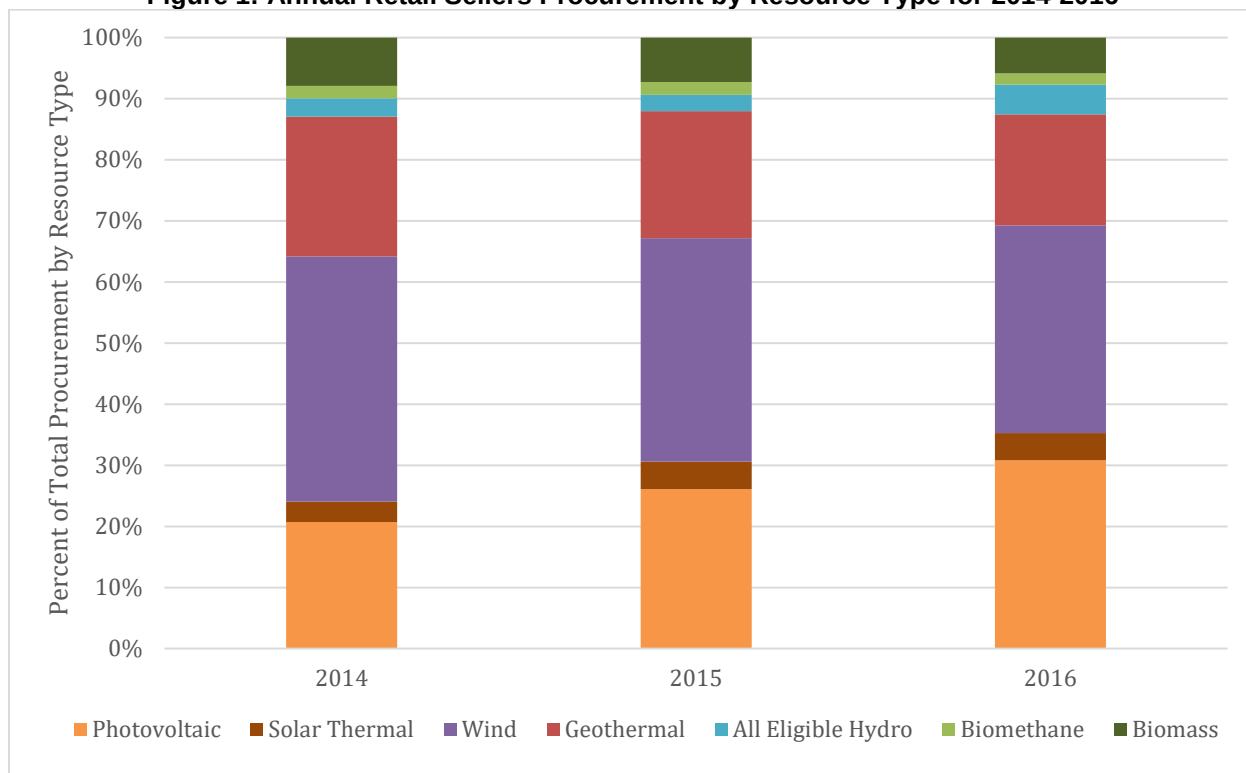
¹ Public Utilities Code Section 399.11.

Table 28: RPS-Eligible Procurement Reported for Compliance Period 2 by Retail Sellers (MWh)

	PG&E	SCE	SDG&E	SMJU	ESP	CCA	Total
Photovoltaic	642	108,847	257,639	0	0	0	367,128
Solar Thermal	108	1,096	0	0	0	0	1,204
Wind	6,508	35,798	201,213	103,064	1,044,818	227,578	1,618,979
Geothermal	0	6,174	0	32,191	1,125	0	39,490
Small Hydro	24,648	2	0	0	195,044	0	219,694
Conduit Hydro	0	0	9,470	0	15,821	0	25,291
Other Hydro*	0	0	0	0	21,252	0	21,252
Biomethane	0	174	34,486	0	95,508	4,096	134,264
Biomass	16,029	0	66,353	0	395,367	3,066	480,815
2011-2013 Totals	47,935	152,091	569,161	135,255	1,768,935	234,740	2,908,117
Photovoltaic	5,613,881	1,931,935	2,540,518	0	1,157	2,964	10,090,455
Solar Thermal	876,670	754,271	0	0	0	0	1,630,941
Wind	5,387,429	7,450,597	2,642,521	83,427	3,306,488	641,304	19,511,766
Geothermal	3,868,102	6,821,546	0	122,896	208,640	118,900	11,140,084
Small Hydro	945,356	293,246	0	25,057	73,896	0	1,337,555
Conduit Hydro	16,789	10,856	21,122	251	84,046	0	133,064
Other Hydro*	0	0	0	0	0	0	0
Biomethane	111,578	449,454	40,400	0	320,858	56,764	979,054
Biomass	3,327,038	0	5,998	33,566	466,815	19,069	3,852,486
2014 Total	20,146,843	17,711,905	5,250,559	265,197	4,461,900	839,001	48,675,405
Photovoltaic	6,591,159	3,946,576	2,899,333	0	211,578	95,959	13,744,605
Solar Thermal	1,557,416	834,266	0	0	0	0	2,391,682
Wind	5,448,965	6,081,156	2,519,440	60,888	4,147,877	1,000,607	19,258,933
Geothermal	3,664,214	6,766,334	0	119,972	194,578	204,570	10,949,668
Small Hydro	843,551	247,884	0	23,135	152,534	30,446	1,297,550
Conduit Hydro	14,874	5,598	4,562	254	20,378	50,000	95,666
Other Hydro*	0	0	0	0	21,184	13,319	34,503
Biomethane	210,374	411,280	105,430	0	309,661	57,235	1,093,980
Biomass	2,926,454	0	186,899	119,447	550,268	50,934	3,834,002
2015 Total	21,257,007	18,293,094	5,715,664	323,696	5,608,058	1,503,070	52,700,589
Photovoltaic	6,849,352	6,275,461	3,354,283	2,504	633,389	204,414	17,319,403
Solar Thermal	1,750,982	773,861	0	0	0	0	2,524,843
Wind	3,635,910	7,406,647	3,218,080	64,254	3,183,768	1,608,229	19,116,888
Geothermal	3,705,190	5,431,494	0	115,117	792,580	172,743	10,217,124
Small Hydro	1,737,362	448,994	0	48,080	118,539	270,321	2,623,296
Conduit Hydro	20,013	12,636	10,649	290	19,589	0	63,177
Other Hydro*	3,208	0	0	0	6,172	34,821	44,201
Biomethane	238,483	316,701	155,403	0	201,672	106,180	1,018,439
Biomass	2,708,982	0	0	37,149	432,575	124,067	3,302,773
2016 Total	20,649,482	20,665,794	6,738,415	267,394	5,388,284	2,520,775	56,230,144

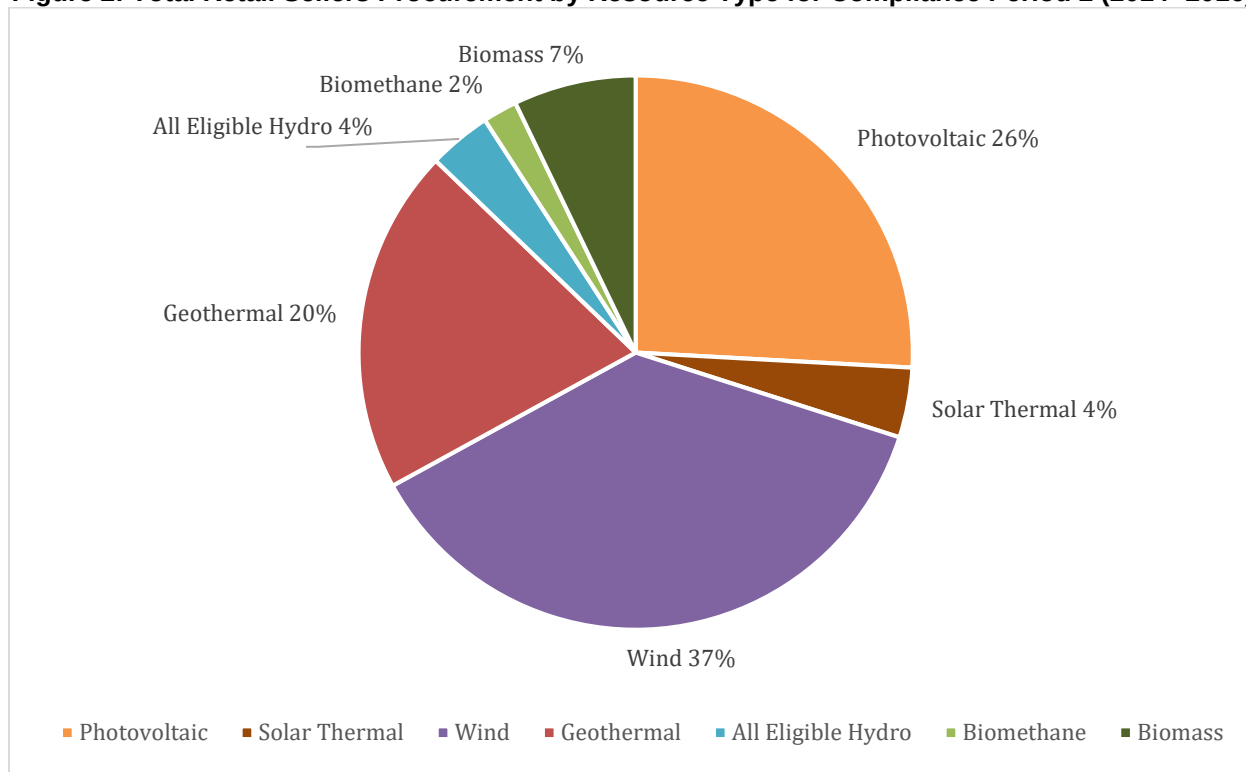
*Includes small hydro with efficiency and existing large incremental hydro

Figure 1: Annual Retail Sellers Procurement by Resource Type for 2014-2016



Source: California Energy Commission

Figure 2: Total Retail Sellers Procurement by Resource Type for Compliance Period 2 (2014- 2016)



Source: California Energy Commission

Glossary

- CCA — Community choice aggregator – As defined in Public Utilities Code Section 331.1, a *community choice aggregator* refers to any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003: any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program or any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.
- CEC — California Energy Commission – State Energy Resources Conservation and Development Commission. Also referred to as the Energy Commission.
- CP — Compliance Period –California Public Utilities Code section 399.15 defines the timeframes for which retail sellers need to meet their RPS procurement targets.
- CPUC — California Public Utilities Commission – an agency that regulates services and utilities in California, including electric power, telecommunications, natural gas, and water utilities. Energy Commission and the California Public Utilities Commission staff have been designated as having special status to work collaboratively and participate in confidential deliberations concerning decision-making on the implementation of the Renewables Portfolio Standard.
- ESP — Electric service provider – as defined in Public Utilities Code Section 218.3, refers to an entity that offers electrical service to customers within the service territory of an electrical corporation but does not include an entity that offers electrical service solely to service customer load consistent with Public Utilities Code Section 218, Subdivision (b), and does not include an electrical corporation or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. An ESP includes the unregulated affiliates and subsidiaries of an electrical corporation.
- IOU — Investor-owned utility – an electrical corporation as defined by Public Utilities Code Section 218, which for purposes of this RPS verification

report, includes Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

- LSE — Load-serving entity – an entity that provides electric service to end users and includes retail sellers, local publicly owned electric utilities and other entities serving retail sales of electricity in California that are obligated to participate in California’s RPS.
- MWh — Megawatt hour – a unit of measure describing the amount of electricity consumed over time. It means 1 megawatt of electricity supplied for one hour. In 2014, two typical California households consume a combined total of about 1MWh in an average month, and one household consumes about 0.56 MWh per month according to average monthly consumption data reported to the EIA.
- PG&E — Pacific Gas and Electric Company – a California IOU that operates in the northern two-thirds of California. PG&E has reported renewable energy procurement to the Renewables Portfolio Standard program since 2001.
- REC — Renewable Energy Credit/Certificate – as defined in Public Utilities Code Section 399.12, Subdivision (h)(1), to mean a certificate of proof, issued through the accounting system established by the Energy Commission under Section 399.25, that one unit of electricity was generated and delivered by an eligible renewable energy resource. As specified in Section 399.12, Subdivision (h)(2), a REC includes all renewable and environmental attributes associated with the production of electricity from an eligible renewable energy resource, except for an emissions reduction credit issued under Section 40709 of the Health and Safety Code and any credits or payments associated with the reduction of solid waste and treatment benefits created by the use of biomass or Biomethane fuels. As specified in Section 399.12, Subdivision (h)(3), electricity generated by an eligible renewable energy resource attributable to the use of nonrenewable fuels, beyond a de minimis quantity, as determined by the Energy Commission, shall not result in the creation of a REC.
- RPS — Renewables Portfolio Standard – California’s Renewables Portfolio Standard as established in Public Utilities Code Section 399.11, et seq. and defined in Public Utilities Code Section 399.12, Subdivision (i), to mean the specified percentage of electricity generated by eligible renewable energy resources that a retail seller or local publicly owned electric utility is required to procure pursuant to Public Utilities Code Section 399.11 et seq. Under the RPS, a retail seller or local publicly owned electric utility must increase its total procurement of eligible renewable energy resources so that 60 percent of its retail sales are

procured from eligible energy resources no later than December 31, 2030.

- SB — Senate Bill – legislation that originates in the California State Senate.
- SCE — Southern California Edison Company – a California IOU that is the primary electricity supply company for much of Southern California. SCE has reported renewable energy procurement to the RPS program since 2001.
- SDG&E — San Diego Gas & Electric Company – a California IOU that provides natural gas and electricity to San Diego County and southern Orange County. SDG&E has reported renewable energy procurement to the RPS program since 2001.
- SMJU — Small and Multijurisdictional Utilities – refers collectively to small electrical corporations that meet the requirements of Public Utilities Code Section 399.18 and MJUs that meet the requirements of Public Utilities Code Section 399.17. Bear Valley Electric Service, Liberty Utilities LLC (CalPeco Electric), and PacifiCorp are the only SMJUs covered in this report.
- WREGIS — Western Renewable Energy Generation Information System –WREGIS is an independent renewable energy tracking system implemented for the region covered by the Western Electricity Coordinating Council. WREGIS electronically tracks RECs (WREGIS Certificates) representing renewable energy generation and, beginning with 2008 data, is used for RPS reporting and verification purposes by the Energy Commission.

APPENDIX A: Retail Sellers' Summary Claims Reports

Appendix A provides the individual Retail Sellers' Summary Claims Reports, based on the retail sellers' 2014-2016 RPS claims reported through WREGIS reports. The Summary Claims Reports are listed in alphabetical order of the retail sellers and are provided in the same template for all entities. An explanation of the information contained in each column is provided below.

Summary Claims Reports Column Definitions

Column Title	Information Provided
A. Reporting Year	The year for which the generation claimed was retired for the RPS.
B. CEC RPS ID	RPS Certification identification number assigned to the generating facility during the RPS certification process.
C. Facility Name	The facility name provided to the Energy Commission by the applicant when applying for certification.
D. Resource Type	The primary renewable resource type provided by the applicant when applying for RPS certification.
E. Vintage Year	The year that the generation claimed was generated.
F. Claim Submitted (MWh)	The amount of procurement reflected in a claim retired through WREGIS and reported to the Energy Commission in a WREGIS Report.
H. Amount Ineligible or Withdrawn (MWh)	Total ineligible or withdrawn amounts from each claim determined during verification.

Table A-1: 3Phases Renewables, LLC 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60107	Monterey Regional Waste Management District	Biomethane	2013	316	
2014	60107	Monterey Regional Waste Management District	Biomethane	2014	22,287	
2015	60107	Monterey Regional Waste Management District	Biomethane	2015	18,067	
2016	60107	Monterey Regional Waste Management District	Biomethane	2015	193	
2016	60107	Monterey Regional Waste Management District	Biomethane	2016	6,634	
2014	60169	Nacimiento Dam	Small Hydro	2013	2,649	
2014	60169	Nacimiento Dam	Small Hydro	2014	200	
2014	60195	Bailey Creek Ranch	Small Hydro	2014	1,248	
2015	60195	Bailey Creek Ranch	Small Hydro	2015	1,153	
2016	60195	Bailey Creek Ranch	Small Hydro	2016	2,343	
2014	60370	Mesa Wind Farm	Wind	2014	5,509	
2016	60375	Ridgetop Energy, LLC (I)	Wind	2016	16,631	
2016	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2016	1,025	
2016	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2016	1,295	
2016	60383	Zond Systems Inc. (VG #3)	Wind	2016	886	
2016	60385	Tehachapi Pass Wind Farm - Monolith I	Wind	2016	208	
2016	60386	Tehachapi Pass Wind Farm - Monolith II	Wind	2016	662	
2016	60392	Cameron Ridge	Wind	2016	6,171	
2016	60402	Altwind	Wind	2016	6,502	
2016	60403	Difwind Partners	Wind	2016	3,744	
2016	60498	Post Falls HED	Small Hydro	2016	350	
2014	60807	Seven Mile Hill I	Wind	2013	1,674	
2014	60808	Seven Mile Hill II	Wind	2013	422	
2015	60822	Cedar Creek Wind Energy	Wind	2015	21,258	

3Phases Renewables, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60822	Cedar Creek Wind Energy	Wind	2016	89,504	
2015	60857	Harvest Wind Project	Wind	2014	1,180	
2016	60878	Blythe Solar 110, LLC	Photovoltaic	2015	526	
2014	60899	High Plains	Wind	2013	90	
2014	60925	Thousand Springs Wind Park	Wind	2013	259	
2015	60925	Thousand Springs Wind Park	Wind	2015	713	
2016	60945	Alpaugh 50, LLC	Photovoltaic	2015	243	
2016	60946	Alpaugh North, LLC	Photovoltaic	2015	134	
2016	60948	CED Corcoran, LLC	Photovoltaic	2015	38	
2016	60949	CED White River Solar, LLC	Photovoltaic	2015	86	
2016	61147	Longview Washington Pulp and Paper Mill	Biomass	2016	47,004	
2014	61199	Top of the World	Wind	2013	555	
2014	61200	Leaning Juniper Wind Power II	Wind	2014	15,134	
2015	61200	Leaning Juniper Wind Power II	Wind	2015	4,559	
2014	61202	Juniper Canyon Wind Power	Wind	2012	3,552	
2015	61202	Juniper Canyon Wind Power	Wind	2015	8,441	
2015	61221	Double A Dairy Digester	Biomethane	2014	100	
2015	61221	Double A Dairy Digester	Biomethane	2015	100	
2016	61382	Patua Geothermal Project 1A	Geothermal	2016	121	
2016	61384	Cedar Creek II	Wind	2016	1,885	
2015	61559	Pleasant Valley Wind Energy Center	Wind	2015	918	
2015	61672	Horseshoe Bend Wind Park	Wind	2013	4,809	
2016	63222	Coram Energy LLC (4.5 MW)	Wind	2016	592	
2016	63223	Coram Tehachapi, L.P.	Wind	2016	3,330	
2016	63228	San Geronio East	Wind	2016	4,188	

309,488

Table A-2: Agera Energy, LLC 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60498	Post Falls HED	Small Hydro	2016	4,000	
2016	61200	Leaning Juniper Wind Power II	Wind	2016	6,689	
2016	61202	Juniper Canyon Wind Power	Wind	2016	3,811	
						14,500

Table A-3: Calpine Energy Solutions, LLC 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60002	Calpine Geothermal Unit 5/6	Geothermal	2014	862	
2016	60003	Calpine Geothermal Unit 7-8	Geothermal	2014	57,109	
2016	60011	Sycamore Energy 1 LLC	Biomethane	2015	475	
2016	60025	Calpine Geothermal Unit 11	Geothermal	2014	36,096	
2015	60272	Community Renewable Energy Services Inc.	Biomass	2013	168	
2016	60272	Community Renewable Energy Services Inc.	Biomass	2013	31,161	
2016	60309	Coso Finance Partners (Navy I)	Geothermal	2016	122,117	
2016	60313	Terra-Gen Dixie Valley, LLC	Geothermal	2016	41	
2016	60321	Coso Power Developers	Geothermal	2016	74,050	
2016	60322	Coso Energy Developers	Geothermal	2016	3,792	
2016	60370	Mesa Wind Farm	Wind	2015	9,329	
2016	60370	Mesa Wind Farm	Wind	2016	7,316	
2016	60375	Ridgetop Energy, LLC (I)	Wind	2015	14,644	
2016	60375	Ridgetop Energy, LLC (I)	Wind	2016	35,690	
2016	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2015	886	
2016	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2016	2,171	
2016	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2015	927	
2016	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2016	3,198	
2016	60383	Zond Systems Inc. (VG #3)	Wind	2015	619	
2016	60383	Zond Systems Inc. (VG #3)	Wind	2016	2,033	
2016	60392	Cameron Ridge	Wind	2015	15,972	
2016	60392	Cameron Ridge	Wind	2016	41,236	
2016	60402	Altwind	Wind	2016	26,091	

Calpine Energy Solutions, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60403	Difwind Partners	Wind	2016	11,185	
2016	60431	AES Delano, Inc.	Biomass	2014	68,997	
2016	60431	AES Delano, Inc.	Biomass	2015	62,999	
2016	60433	Otay Landfill Gas LLC (Otay I)	Biomethane	2014	1,084	
2016	60433	Otay Landfill Gas LLC (Otay I)	Biomethane	2015	757	
2016	60434	Otay Landfill Gas LLC (Otay II)	Biomethane	2014	934	
2016	60434	Otay Landfill Gas LLC (Otay II)	Biomethane	2015	775	
2016	60435	San Marcos Energy LLC	Biomethane	2014	1,107	
2016	60441	Olivenhain Municipal Water District	Conduit Hydro	2014	79	
2016	60441	Olivenhain Municipal Water District	Conduit Hydro	2015	87	
2016	60481	MM San Diego Energy (Miramar)	Biomethane	2014	2,753	
2016	60481	MM San Diego Energy (Miramar)	Biomethane	2015	2,791	
2016	60495	Kettle Falls Woodwaste Plant	Biomass	2014	4,987	
2016	60520	Angels Powerhouse	Conduit Hydro	2014	4,284	
2016	60520	Angels Powerhouse	Conduit Hydro	2015	1,593	
2016	60520	Angels Powerhouse	Conduit Hydro	2016	5,833	
2016	60521	Murphys Powerhouse	Conduit Hydro	2014	11,544	
2016	60521	Murphys Powerhouse	Conduit Hydro	2015	6,184	
2016	60521	Murphys Powerhouse	Conduit Hydro	2016	13,756	
2015	60533	Clearwater Paper	Biomass	2013	1,456	
2016	60533	Clearwater Paper	Biomass	2013	171,480	
2016	60552	MM Prima Deshecha Energy, LLC	Biomethane	2015	3,056	
2015	60561	Foote Creek 1	Wind	2013	1,530	
2016	60561	Foote Creek 1	Wind	2013	9,226	
2016	60571	Otay Landfill Gas LLC (Otay III)	Biomethane	2014	2,061	
2014	60600	Cape Scott Wind Farm	Wind	2014	107,341	

Calpine Energy Solutions, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60600	Cape Scott Wind Farm	Wind	2015	35,058	
2016	60600	Cape Scott Wind Farm	Wind	2013	1,000	
2016	60600	Cape Scott Wind Farm	Wind	2014	16,257	
2016	60600	Cape Scott Wind Farm	Wind	2015	53,097	
2016	60600	Cape Scott Wind Farm	Wind	2016	62,720	
2015	60632	Puente Hills Gas-To-Energy Facility - Phase II	Biomethane	2012	5,939	
2016	60632	Puente Hills Gas-To-Energy Facility - Phase II	Biomethane	2014	504	
2016	60632	Puente Hills Gas-To-Energy Facility - Phase II	Biomethane	2015	167	
2016	60632	Puente Hills Gas-To-Energy Facility - Phase II	Biomethane	2016	417	
2015	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2012	24,264	
2015	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2012	4,849	
2015	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2013	26	
2016	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2013	9	
2016	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2014	8,643	
2016	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2015	9,719	
2016	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2016	10,675	
2016	60690	Blue Lake Power LLC	Biomass	2014	9,194	
2016	60690	Blue Lake Power LLC	Biomass	2015	162	
2016	60721	White Creek Wind I	Wind	2016	12,643	
2014	60750	Wheat Field Wind Farm	Wind	2014	36,376	
2015	60806	Rolling Hills	Wind	2013	4,495	
2015	60807	Seven Mile Hill I	Wind	2013	2,188	
2014	60857	Harvest Wind Project	Wind	2014	19,791	
2015	60857	Harvest Wind Project	Wind	2013	1,510	
2016	60857	Harvest Wind Project	Wind	2016	4,072	
2016	60866	Calabasas Landfill Gas-to-Energy Facility	Biomethane	2014	38,594	

Calpine Energy Solutions, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60866	Calabasas Landfill Gas-to-Energy Facility	Biomethane	2015	33,951	
2016	60866	Calabasas Landfill Gas-to-Energy Facility	Biomethane	2016	32,370	
2014	60898	Nothern Colorado Wind 1	Wind	2012	1,567	
2014	60944	Vansycle II Wind Energy Center	Wind	2011	130,245	
2014	60944	Vansycle II Wind Energy Center	Wind	2013	5,353	
2014	60944	Vansycle II Wind Energy Center	Wind	2014	94,669	
2015	60944	Vansycle II Wind Energy Center	Wind	2015	50,000	
2016	60944	Vansycle II Wind Energy Center	Wind	2016	15,000	
2014	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2014	5,544	
2015	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2015	2,708	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2014	16,095	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2015	39,884	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2016	52,097	
2014	61096	Red Mesa Wind	Wind	2011	131,159	
2014	61096	Red Mesa Wind	Wind	2014	331	
2015	61096	Red Mesa Wind	Wind	2012	82,161	
2015	61096	Red Mesa Wind	Wind	2013	46,849	
2016	61096	Red Mesa Wind	Wind	2013	115,214	
2016	61096	Red Mesa Wind	Wind	2014	153,812	
2015	61199	Top of the World	Wind	2013	980	
2016	61200	Leaning Juniper Wind Power II	Wind	2014	68,989	
2016	61200	Leaning Juniper Wind Power II	Wind	2015	44,353	
2016	61200	Leaning Juniper Wind Power II	Wind	2016	10,353	
2016	61202	Juniper Canyon Wind Power	Wind	2014	50,443	
2016	61202	Juniper Canyon Wind Power	Wind	2015	30,736	
2016	61202	Juniper Canyon Wind Power	Wind	2016	11,966	

Calpine Energy Solutions, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	61252	Nippon Paper Co-Generation	Biomass	2015	2,080	
2016	61252	Nippon Paper Co-Generation	Biomass	2015	9,732	
2016	61252	Nippon Paper Co-Generation	Biomass	2016	8,379	
2016	61292	Silver Ridge Mount Signal	Photovoltaic	2015	47,824	
2014	61360	Dokie Wind Energy Project	Wind	2014	11,234	
2015	61360	Dokie Wind Energy Project	Wind	2015	80,184	
2016	61360	Dokie Wind Energy Project	Wind	2014	28,303	
2016	61360	Dokie Wind Energy Project	Wind	2015	64,976	
2016	61360	Dokie Wind Energy Project	Wind	2016	40,512	
2016	61383	Middle Fork Irrigation District Hydro System	Small Hydro	2013	1,387	
2016	61400	Ocotillo Express LLC	Wind	2014	3,593	
2016	61400	Ocotillo Express LLC	Wind	2015	61,117	
2016	61555	Pacific Wind, LLC	Wind	2015	16,583	
2015	62006	Meadow Creek Project Company	Wind	2013	19,770	
2016	62006	Meadow Creek Project Company	Wind	2013	65,272	
2016	62244	Alta Wind X Energy Center	Wind	2014	39,782	
2016	62244	Alta Wind X Energy Center	Wind	2015	66,999	
2016	62245	Alta Wind XI Energy Center	Wind	2014	44,848	
2016	62245	Alta Wind XI Energy Center	Wind	2015	76,209	
2014	62247	Quality Wind Project	Wind	2014	107,606	
2015	62247	Quality Wind Project	Wind	2015	78,605	
2016	62247	Quality Wind Project	Wind	2014	40,631	
2016	62247	Quality Wind Project	Wind	2015	91,308	
2016	62247	Quality Wind Project	Wind	2016	66,800	
2016	62284	RE Astoria	Photovoltaic	2016	20,395	
2016	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2014	1,086	

Calpine Energy Solutions, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2015	1,020	
2016	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2014	1,069	
2016	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2015	874	
2016	62425	Rising Tree Wind Farm I	Wind	2015	85,561	
2016	62425	Rising Tree Wind Farm I	Wind	2016	35,883	
2016	62426	Rising Tree Wind Farm II	Wind	2015	18,608	
2016	62662	Copper Mountain Solar 4	Photovoltaic	2016	15,777	
2016	62804	Golden Hills A	Wind	2016	39,127	
2015	63027	Tucannon River Wind Farm	Wind	2015	76,380	
2015	63056	Biglow Canyon Wind Farm Phase 3	Wind	2015	23,620	
2016	63228	San Geronio East	Wind	2016	17,393	

3,983,587

Table A-4: Calpine Power America-CA, LLC 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60002	Calpine Geothermal Unit 5/6	Geothermal	2016	1	
2016	60004	Calpine Geothermal Unit 12	Geothermal	2016	38,018	
2016	60005	Calpine Geothermal Unit 13	Geothermal	2016	1	
2016	60006	Calpine Geothermal Unit 16	Geothermal	2015	3,143	
2016	60006	Calpine Geothermal Unit 16	Geothermal	2016	313	
2016	60007	Calpine Geothermal Unit 17	Geothermal	2014	6	
2016	60007	Calpine Geothermal Unit 17	Geothermal	2016	2	
2016	60008	Calpine Geothermal Unit 18	Geothermal	2014	37,826	
2016	60008	Calpine Geothermal Unit 18	Geothermal	2015	44,040	
2016	60008	Calpine Geothermal Unit 18	Geothermal	2016	16,409	
2016	60009	Calpine Geothermal Unit 20	Geothermal	2016	4	
2016	60026	Calpine Geothermal Unit 14	Geothermal	2016	1	
2014	60600	Cape Scott Wind Farm	Wind	2014	9,791	
2015	60600	Cape Scott Wind Farm	Wind	2015	4,606	
2016	60600	Cape Scott Wind Farm	Wind	2016	15,432	
2014	60857	Harvest Wind Project	Wind	2014	881	
2014	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2014	56	
2015	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2015	533	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2016	3,911	
2015	61252	Nippon Paper Co-Generation	Biomass	2015	753	
2016	61252	Nippon Paper Co-Generation	Biomass	2016	695	
2014	61360	Dokie Wind Energy Project	Wind	2014	28,575	
2015	61360	Dokie Wind Energy Project	Wind	2015	12,549	
2016	61360	Dokie Wind Energy Project	Wind	2016	14,916	

Calpine Power America-CA, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	62244	Alta Wind X Energy Center	Wind	2014	105,899	
2014	62245	Alta Wind XI Energy Center	Wind	2014	77,015	
2014	62247	Quality Wind Project	Wind	2014	23,197	
2015	62247	Quality Wind Project	Wind	2015	44,059	
2016	62247	Quality Wind Project	Wind	2016	15,046	
2015	62425	Rising Tree Wind Farm I	Wind	2015	49,083	
2016	62425	Rising Tree Wind Farm I	Wind	2016	40,450	
2015	62426	Rising Tree Wind Farm II	Wind	2015	10,917	
2016	62804	Golden Hills A	Wind	2015	3,696	
2016	62804	Golden Hills A	Wind	2016	60,835	
2016	63027	Tucannon River Wind Farm	Wind	2016	897	
2016	63056	Biglow Canyon Wind Farm Phase 3	Wind	2016	9,103	
2016	63166	Solar Star California XLI, LLC	Photovoltaic	2016	5,655	

678,314

Table A-5: CleanPowerSF 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60375	Ridgetop Energy, LLC (I)	Wind	2016	7,626	
2016	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2016	289	
2016	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2016	319	
2016	60383	Zond Systems Inc. (VG #3)	Wind	2016	202	
2016	60392	Cameron Ridge	Wind	2016	9,301	
2016	60402	Altwind	Wind	2016	1,558	
2016	60403	Difwind Partners	Wind	2016	921	
2016	60488	Shiloh I Wind Project	Wind	2016	34,804	
2016	62804	Golden Hills A	Wind	2016	35,469	
2016	63228	San Geronio East	Wind	2016	1,148	
						91,637

Table A-6: Commercial Energy of California 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60564	Wolverine Creek	Wind	2015	3,000	
2015	60576	SPI - Sonora	Biomass	2014	1,875	
2014	60602	Klondike Wind Power III	Wind	2014	2,500	
2015	60736	Cabazon Wind Partners	Wind	2015	13,000	
2016	60737	Whitewater Hill Wind Partners	Wind	2016	12,500	
2016	61146	SPI Anderson II	Biomass	2016	250	
2014	61375	Falls Creek Hydroelectric Project	Small Hydro	2014	100	
2015	61375	Falls Creek Hydroelectric Project	Small Hydro	2015	100	
2016	61375	Falls Creek Hydroelectric Project	Small Hydro	2016	100	
2015	61383	Middle Fork Irrigation District Hydro System	Small Hydro	2013	261	
2015	62246	Limon Wind and Limon Wind II	Wind	2015	4,000	
2014	62288	Palouse Wind	Wind	2014	8,125	
2016	62859	Limon Wind III, LLC	Wind	2016	1,000	

46,811

Table A-7: Constellation NewEnergy, Inc. 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60011	Sycamore Energy 1 LLC	Biomethane	2015	1,564	
2016	60071	Tulloch Powerhouse	Small Hydro	2016	4,064	
2016	60309	Coso Finance Partners (Navy I)	Geothermal	2016	57,480	
2016	60321	Coso Power Developers	Geothermal	2016	33,543	
2015	60375	Ridgetop Energy, LLC (I)	Wind	2015	76,117	
2016	60375	Ridgetop Energy, LLC (I)	Wind	2016	25,944	
2014	60377	San Gorgonio 1 - Aldrich	Wind	2014	11,720	
2015	60377	San Gorgonio 1 - Aldrich	Wind	2015	29,610	
2016	60377	San Gorgonio 1 - Aldrich	Wind	2016	34,617	
2014	60379	San Gorgonio 2 - Buckwind	Wind	2014	30,600	
2015	60379	San Gorgonio 2 - Buckwind	Wind	2015	53,362	
2016	60379	San Gorgonio 2 - Buckwind	Wind	2016	5,541	
2015	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2015	3,561	
2016	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2016	1,168	
2015	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2015	3,977	
2016	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2016	2,159	
2015	60383	Zond Systems Inc. (VG #3)	Wind	2015	2,235	
2016	60383	Zond Systems Inc. (VG #3)	Wind	2016	1,728	
2015	60384	Windstream 6042 c/o Windstream Operations, LLC	Wind	2015	879	
2014	60392	Cameron Ridge	Wind	2014	7,159	
2015	60392	Cameron Ridge	Wind	2015	102,900	
2016	60392	Cameron Ridge	Wind	2016	27,305	
2014	60412	San Gorgonio 3 - Carter	Wind	2014	16,465	

Constellation NewEnergy, Inc.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60412	San Gorgonio 3 - Carter	Wind	2015	19,611	
2016	60412	San Gorgonio 3 - Carter	Wind	2016	21,941	
2014	60424	San Gorgonio 4 - Renwind	Wind	2014	33,957	
2015	60424	San Gorgonio 4 - Renwind	Wind	2015	40,861	
2016	60424	San Gorgonio 4 - Renwind	Wind	2016	46,107	
2014	60428	San Gorgonio 5 - Triad	Wind	2014	21,712	
2015	60428	San Gorgonio 5 - Triad	Wind	2015	24,376	
2016	60428	San Gorgonio 5 - Triad	Wind	2016	28,088	
2014	60431	AES Delano, Inc.	Biomass	2014	220,803	
2015	60431	AES Delano, Inc.	Biomass	2015	32,891	
2014	60433	Otay Landfill Gas LLC (Otay I)	Biomethane	2014	1,345	
2015	60433	Otay Landfill Gas LLC (Otay I)	Biomethane	2015	3,244	
2014	60434	Otay Landfill Gas LLC (Otay II)	Biomethane	2014	1,662	
2015	60434	Otay Landfill Gas LLC (Otay II)	Biomethane	2015	3,120	
2014	60435	San Marcos Energy LLC	Biomethane	2014	945	
2015	60435	San Marcos Energy LLC	Biomethane	2015	3,021	
2014	60441	Olivenhain Municipal Water District	Conduit Hydro	2014	72	
2015	60441	Olivenhain Municipal Water District	Conduit Hydro	2015	285	
2014	60481	MM San Diego Energy (Miramar)	Biomethane	2014	9,395	
2015	60481	MM San Diego Energy (Miramar)	Biomethane	2015	12,121	
2015	60486	Sycamore Canyon 2	Biomethane	2015	1,273	
2014	60495	Kettle Falls Woodwaste Plant	Biomass	2014	2,859	
2014	60552	MM Prima Deshecha Energy, LLC	Biomethane	2014	22,463	
2015	60552	MM Prima Deshecha Energy, LLC	Biomethane	2015	7,798	
2015	60562	Leaning Juniper	Wind	2015	21,541	
2015	60564	Wolverine Creek	Wind	2015	15,070	

Constellation NewEnergy, Inc.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60652	Campo Verde Solar Project	Photovoltaic	2015	1,334	
2014	60690	Blue Lake Power LLC	Biomass	2014	30,190	
2015	60690	Blue Lake Power LLC	Biomass	2015	11,902	
2014	60721	White Creek Wind I	Wind	2014	161,466	
2015	60721	White Creek Wind I	Wind	2015	72,268	
2015	60729	Marengo	Wind	2015	33,082	
2015	60730	Marengo II	Wind	2015	15,429	
2014	60803	Nine Canyon Wind Project-Nine Canyon Phase 3	Wind	2014	5,726	
2015	60804	Glenrock III	Wind	2015	10,026	
2015	60805	Glenrock I	Wind	2015	26,091	
2015	60806	Rolling Hills	Wind	2015	23,212	
2015	60807	Seven Mile Hill I	Wind	2015	32,591	
2015	60808	Seven Mile Hill II	Wind	2015	5,226	
2015	60819	Goodnoe Hills	Wind	2015	23,217	
2015	60896	McFadden Ridge	Wind	2015	7,284	
2015	60899	High Plains	Wind	2015	25,243	
2015	60908	Geothermal 1, Units 1-2 & Onsite Load	Geothermal	2015	19,126	
2016	60908	Geothermal 1, Units 1-2 & Onsite Load	Geothermal	2016	77,267	
2015	60909	Geothermal 1, Unit 2	Geothermal	2015	9,720	
2016	60909	Geothermal 1, Unit 2	Geothermal	2016	44,212	
2015	60911	Geothermal 2, Unit 4	Geothermal	2015	41,679	
2016	60911	Geothermal 2, Unit 4	Geothermal	2016	149,152	
2014	60939	Sagebrush Power Partners, LLC	Wind	2014	265,366	
2015	60939	Sagebrush Power Partners, LLC	Wind	2015	255,618	
2016	60939	Sagebrush Power Partners, LLC	Wind	2016	251,033	
2014	60944	Vansycle II Wind Energy Center	Wind	2014	6,221	

Constellation NewEnergy, Inc.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	61017	Campbell Hill - Three Buttes	Wind	2015	25,268	
2014	61034	Elkhorn Valley Wind Farm	Wind	2014	70,444	
2015	61034	Elkhorn Valley Wind Farm	Wind	2015	38,433	
2015	61147	Longview Washington Pulp and Paper Mill	Biomass	2015	39,080	
2016	61147	Longview Washington Pulp and Paper Mill	Biomass	2016	63,581	
2015	61188	Dunlap I	Wind	2015	24,396	
2015	61199	Top of the World	Wind	2015	47,998	
2014	61200	Leaning Juniper Wind Power II	Wind	2014	7,723	
2014	61202	Juniper Canyon Wind Power	Wind	2014	9,418	
2015	61292	Silver Ridge Mount Signal	Photovoltaic	2015	83,045	
2014	61302	Arrowrock Hydroelectric Project	Small Hydro	2014	5,181	
2015	61302	Arrowrock Hydroelectric Project	Small Hydro	2015	50,000	
2016	61302	Arrowrock Hydroelectric Project	Small Hydro	2016	50,000	
2014	61400	Ocotillo Express LLC	Wind	2014	9,648	
2015	61400	Ocotillo Express LLC	Wind	2015	157,902	
2014	61555	Pacific Wind, LLC	Wind	2014	1,485	
2015	61555	Pacific Wind, LLC	Wind	2015	11,440	
2014	61613	Power County Wind Park North	Wind	2014	68,786	
2015	61613	Power County Wind Park North	Wind	2014	2,677	
2015	61613	Power County Wind Park North	Wind	2015	50,228	
2016	61613	Power County Wind Park North	Wind	2016	36,115	
2014	61614	Power County Wind Park South	Wind	2014	63,308	
2015	61614	Power County Wind Park South	Wind	2014	2,402	
2015	61614	Power County Wind Park South	Wind	2015	50,186	
2016	61614	Power County Wind Park South	Wind	2016	32,284	
2015	61657	Tenaska Imperial Solar Energy Center South	Photovoltaic	2015	21,149	

Constellation NewEnergy, Inc.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	62244	Alta Wind X Energy Center	Wind	2014	36,328	
2015	62244	Alta Wind X Energy Center	Wind	2015	112,962	
2014	62245	Alta Wind XI Energy Center	Wind	2014	34,003	
2015	62245	Alta Wind XI Energy Center	Wind	2015	92,380	
2015	62246	Limon Wind and Limon Wind II	Wind	2015	90,118	
2014	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2014	998	
2015	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2015	3,173	
2014	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2014	994	
2015	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2015	2,552	
2016	62361	High Mesa Energy, LLC	Wind	2016	17,942	
2014	62427	Neal Hot Springs Unit 1	Geothermal	2014	38,764	
2015	62427	Neal Hot Springs Unit 1	Geothermal	2015	19,290	
2015	62859	Limon Wind III, LLC	Wind	2015	56,889	
2016	63228	San Geronio East	Wind	2016	673	
					4,263,183	

Table A-8: Direct Energy Business, LLC 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60495	Kettle Falls Woodwaste Plant	Biomass	2013	7,092	
2015	60495	Kettle Falls Woodwaste Plant	Biomass	2015	232,207	
2016	60495	Kettle Falls Woodwaste Plant	Biomass	2014	1,574	
2016	60495	Kettle Falls Woodwaste Plant	Biomass	2016	259,709	
2014	60496	Monroe Street HED	Small Hydro	2012	28,506	
2015	60496	Monroe Street HED	Small Hydro	2013	5,000	
2015	60496	Monroe Street HED	Small Hydro	2015	37,426	
2016	60496	Monroe Street HED	Small Hydro	2016	5,093	
2014	60497	Nine Mile HED	Small Hydro	2012	21,252	
2015	60497	Nine Mile HED	Small Hydro	2015	21,184	
2016	60497	Nine Mile HED	Small Hydro	2016	6,172	
2014	60498	Post Falls HED	Small Hydro	2012	14,645	
2015	60498	Post Falls HED	Small Hydro	2015	28,036	
2016	60498	Post Falls HED	Small Hydro	2016	37,516	
2014	60499	Upper Falls HED	Small Hydro	2012	7,088	
2015	60499	Upper Falls HED	Small Hydro	2015	8,264	
2016	60499	Upper Falls HED	Small Hydro	2014	283	
2016	60499	Upper Falls HED	Small Hydro	2016	8,073	
2014	60533	Clearwater Paper	Biomass	2012	6,349	
2014	60561	Foote Creek 1	Wind	2013	1,812	
2014	60600	Cape Scott Wind Farm	Wind	2014	112,652	
2015	60600	Cape Scott Wind Farm	Wind	2015	123,482	
2016	60600	Cape Scott Wind Farm	Wind	2016	142,790	
2016	60602	Klondike Wind Power III	Wind	2016	8,183	

Direct Energy Business, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60621	Temescal Power Plant	Conduit Hydro	2014	16,144	
2015	60621	Temescal Power Plant	Conduit Hydro	2014	1	
2015	60621	Temescal Power Plant	Conduit Hydro	2015	4,705	
2014	60622	Corona Power Plant	Conduit Hydro	2014	14,259	
2015	60622	Corona Power Plant	Conduit Hydro	2015	4,354	
2014	60625	Red Mountain Power Plant	Conduit Hydro	2014	11,651	
2015	60625	Red Mountain Power Plant	Conduit Hydro	2015	3,097	
2014	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2013	4,416	
2014	60721	White Creek Wind I	Wind	2012	17,648	
2015	60721	White Creek Wind I	Wind	2013	21,419	
2016	60721	White Creek Wind I	Wind	2016	185,437	
2014	60750	Wheat Field Wind Farm	Wind	2014	13,693	
2014	60803	Nine Canyon Wind Project-Nine Canyon Phase 3	Wind	2013	913	
2014	60804	Glenrock III	Wind	2013	3,220	
2014	60805	Glenrock I	Wind	2013	5,632	
2014	60857	Harvest Wind Project	Wind	2013	3,422	
2014	60857	Harvest Wind Project	Wind	2014	2,798	
2016	60857	Harvest Wind Project	Wind	2016	36,773	
2014	60896	McFadden Ridge	Wind	2013	2,822	
2014	60899	High Plains	Wind	2012	9,045	
2014	60899	High Plains	Wind	2013	6,730	
2014	60901	Diamond Valley Lake Small Conduit Hydroelectric Power Plant	Conduit Hydro	2014	25,144	
2015	60944	Vansycle II Wind Energy Center	Wind	2015	39,501	
2016	60944	Vansycle II Wind Energy Center	Wind	2016	64,871	
2014	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2014	29,681	
2015	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2015	58,798	

Direct Energy Business, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2016	47,270	
2014	61017	Campbell Hill - Three Buttes	Wind	2013	4,444	
2015	61090	Seneca Sustainable Energy, LLC	Biomass	2015	37,746	
2016	61090	Seneca Sustainable Energy, LLC	Biomass	2016	3,817	
2014	61188	Dunlap I	Wind	2013	8,053	
2015	61200	Leaning Juniper Wind Power II	Wind	2013	36,475	
2015	61202	Juniper Canyon Wind Power	Wind	2013	36,079	
2014	61204	Biomass One, LP	Biomass	2011	31,970	
2014	61204	Biomass One, LP	Biomass	2012	52,570	
2014	61204	Biomass One, LP	Biomass	2013	20,000	
2014	61245	PaTu Wind Farm LLC	Wind	2013	1,119	
2014	61252	Nippon Paper Co-Generation	Biomass	2014	1,326	
2015	61252	Nippon Paper Co-Generation	Biomass	2015	24,241	
2016	61252	Nippon Paper Co-Generation	Biomass	2016	14,317	
2016	61269	RE Tranquillity	Photovoltaic	2016	3,883	
2014	61357	Central Oregon Irrigation District Siphon Hydroelectric Project	Small Hydro	2011	25,000	
2016	61357	Central Oregon Irrigation District Siphon Hydroelectric Project	Small Hydro	2014	5,019	
2014	61360	Dokie Wind Energy Project	Wind	2014	142,804	
2015	61360	Dokie Wind Energy Project	Wind	2015	135,748	
2016	61360	Dokie Wind Energy Project	Wind	2016	117,545	
2014	61366	Farmers Irrigation District	Conduit Hydro	2012	7,000	
2016	61375	Falls Creek Hydroelectric Project	Small Hydro	2014	9,785	
2014	61378	Birch Creek Project	Small Hydro	2012	9,776	
2014	61380	Marsh Valley Project	Small Hydro	2012	2,834	
2014	61381	Dry Creek Project	Conduit Hydro	2012	8,431	

Direct Energy Business, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	61383	Middle Fork Irrigation District Hydro System	Small Hydro	2012	261	
2016	61425	Mink Creek Hydro	Small Hydro	2014	3,966	
2014	61439	Opal Springs Hydro	Small Hydro	2012	2,913	
2014	61439	Opal Springs Hydro	Small Hydro	2013	7,675	
2016	61439	Opal Springs Hydro	Small Hydro	2014	13,313	
2016	61440	Lacomb Irrigation District Hydro Project	Small Hydro	2014	3,542	
2014	62006	Meadow Creek Project Company	Wind	2013	7,958	
2014	62247	Quality Wind Project	Wind	2014	124,444	
2015	62247	Quality Wind Project	Wind	2015	149,776	
2016	62247	Quality Wind Project	Wind	2016	122,912	
2015	62288	Palouse Wind	Wind	2015	60,595	
2016	62288	Palouse Wind	Wind	2016	76,762	
2014	62314	Mountain Air Projects	Wind	2013	4,853	
2016	62480	954059-CA	Photovoltaic	2014	157	
2015	63027	Tucannon River Wind Farm	Wind	2015	17,461	
2016	63027	Tucannon River Wind Farm	Wind	2016	9,381	
2015	63055	Biglow Canyon Wind Farm Phase 2	Wind	2015	809	
2016	63055	Biglow Canyon Wind Farm Phase 2	Wind	2016	9,524	
2015	63056	Biglow Canyon Wind Farm Phase 3	Wind	2015	706	
2016	63056	Biglow Canyon Wind Farm Phase 3	Wind	2016	1,095	
					3,115,917	

Table A-9: EDF Industrial Power Services (CA), Inc. 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60010	Sonoma/Calpine Geyser	Geothermal	2013	840	
2016	60533	Clearwater Paper	Biomass	2016	3,000	
2016	60600	Cape Scott Wind Farm	Wind	2015	10,415	
2016	60600	Cape Scott Wind Farm	Wind	2016	13,872	
2016	60942	Cassia Gulch Facility	Wind	2014	13,395	
2016	60942	Cassia Gulch Facility	Wind	2016	30	
2016	60943	Cassia Wind Facility	Wind	2014	7,596	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2015	2,795	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2016	24,844	
2015	61034	Elkhorn Valley Wind Farm	Wind	2015	15,000	
2016	61034	Elkhorn Valley Wind Farm	Wind	2016	15,000	
2014	61090	Seneca Sustainable Energy, LLC	Biomass	2014	8,000	
2016	61199	Top of the World	Wind	2015	10,000	
2014	61200	Leaning Juniper Wind Power II	Wind	2014	12,625	
2015	61202	Juniper Canyon Wind Power	Wind	2015	17,400	
2016	61204	Biomass One, LP	Biomass	2014	10,000	
2016	61252	Nippon Paper Co-Generation	Biomass	2015	453	
2016	61252	Nippon Paper Co-Generation	Biomass	2016	1,765	
2016	61357	Central Oregon Irrigation District Siphon Hydroelectric Project	Small Hydro	2014	9,500	
2016	61360	Dokie Wind Energy Project	Wind	2015	11,224	
2016	61360	Dokie Wind Energy Project	Wind	2016	5,481	
2016	62247	Quality Wind Project	Wind	2015	11,588	
2016	62247	Quality Wind Project	Wind	2016	28,038	

Industrial Power Services (CA), Inc.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62361	High Mesa Energy, LLC	Wind	2014	11,000	
2016	62425	Rising Tree Wind Farm I	Wind	2015	62,835	
2016	62425	Rising Tree Wind Farm I	Wind	2016	14,832	
2014	62427	Neal Hot Springs Unit 1	Geothermal	2013	285	
2014	62427	Neal Hot Springs Unit 1	Geothermal	2014	3,200	
2016	62427	Neal Hot Springs Unit 1	Geothermal	2016	15,000	
2016	63027	Tucannon River Wind Farm	Wind	2016	61,115	
2016	63055	Biglow Canyon Wind Farm Phase 2	Wind	2016	13,305	
2016	63056	Biglow Canyon Wind Farm Phase 3	Wind	2016	580	

415,013

Table A-10: Gexa Energy California, LLC 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60944	Vansycle II Wind Energy Center	Wind	2014	74,471	
2015	60944	Vansycle II Wind Energy Center	Wind	2015	76,433	
						150,904

Table A-11: Golden State Water Company dba Bear Valley Electric Service 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60602	Klondike Wind Power III	Wind	2014	6,125	
2016	60694	Klondike Wind Power IIIA	Wind	2014	3,737	
2015	60724	Hay Canyon Wind	Wind	2013	12,944	
2016	60915	Burley Butte Wind Park	Wind	2013	4,471	
2014	60917	Golden Valley Wind Park	Wind	2013	6,048	
2015	60917	Golden Valley Wind Park	Wind	2013	3,452	
2016	60917	Golden Valley Wind Park	Wind	2013	3,472	
2016	60919	Milner Dam Wind Park	Wind	2013	878	
2014	60923	Pilgrim Stage Station Wind Park	Wind	2013	1,095	
2015	60923	Pilgrim Stage Station Wind Park	Wind	2013	2,516	
2014	60924	Tuana Gulch Wind Park	Wind	2013	3,031	
2015	60924	Tuana Gulch Wind Park	Wind	2013	3,217	
2014	60925	Thousand Springs Wind Park	Wind	2013	3,467	
2015	60925	Thousand Springs Wind Park	Wind	2013	3,360	
2014	61034	Elkhorn Valley Wind Farm	Wind	2013	3,814	
2016	61200	Leaning Juniper Wind Power II	Wind	2014	128	
2014	61202	Juniper Canyon Wind Power	Wind	2013	9,927	
2015	61202	Juniper Canyon Wind Power	Wind	2013	5,087	
2016	61202	Juniper Canyon Wind Power	Wind	2013	1,337	
2015	62288	Palouse Wind	Wind	2013	410	
2016	62288	Palouse Wind	Wind	2013	12,325	

90,841

Table A-12: Just Energy Solutions, Inc. (Commerce Energy, Inc.) 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60600	Cape Scott Wind Farm	Wind	2016	439	
2016	60721	White Creek Wind I	Wind	2016	3,000	
2016	60822	Cedar Creek Wind Energy	Wind	2016	10,000	
2014	60944	Vansycle II Wind Energy Center	Wind	2014	15,000	
2015	61204	Biomass One, LP	Biomass	2015	30,000	
2016	61204	Biomass One, LP	Biomass	2016	3,000	
2015	61360	Dokie Wind Energy Project	Wind	2015	10,000	
2016	61360	Dokie Wind Energy Project	Wind	2016	867	
2014	61375	Falls Creek Hydroelectric Project	Small Hydro	2014	2,000	
2015	61375	Falls Creek Hydroelectric Project	Small Hydro	2015	2,000	
2016	61375	Falls Creek Hydroelectric Project	Small Hydro	2016	2,000	
2016	61384	Cedar Creek II	Wind	2016	10,000	
2016	62247	Quality Wind Project	Wind	2016	1,694	
2016	62425	Rising Tree Wind Farm I	Wind	2016	153,892	
2016	63027	Tucannon River Wind Farm	Wind	2016	7,987	
2016	63055	Biglow Canyon Wind Farm Phase 2	Wind	2016	6,811	
2016	63056	Biglow Canyon Wind Farm Phase 3	Wind	2016	1,202	

259,892

Table A-13: Lancaster Choice Energy 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60385	Tehachapi Pass Wind Farm - Monolith I	Wind	2016	10,741	
2016	60386	Tehachapi Pass Wind Farm - Monolith II	Wind	2016	13,259	
2015	60495	Kettle Falls Woodwaste Plant	Biomass	2015	18,291	
2016	60495	Kettle Falls Woodwaste Plant	Biomass	2016	33,473	
2015	60496	Monroe Street HED	Small Hydro	2015	5,037	
2016	60496	Monroe Street HED	Small Hydro	2016	22,685	
2015	60497	Nine Mile HED	Small Hydro with Efficiency	2015	13,319	
2016	60497	Nine Mile HED	Small Hydro with Efficiency	2016	22,833	
2016	60498	Post Falls HED	Small Hydro	2016	6,002	
2015	60499	Upper Falls HED	Small Hydro	2015	6,531	
2016	60499	Upper Falls HED	Small Hydro	2015	5,000	
2016	60499	Upper Falls HED	Small Hydro	2016	13,684	
2016	60533	Clearwater Paper	Biomass	2016	84,937	
2016	60822	Cedar Creek Wind Energy	Wind	2016	2,500	
2015	60944	Vansycle II Wind Energy Center	Wind	2015	5,628	
2016	61328	Western Antelope Dry Ranch	Photovoltaic	2016	1,869	
2016	62288	Palouse Wind	Wind	2016	8,533	

274,322

Table A-14: Liberty Power Holdings, LLC 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60309	Coso Finance Partners (Navy I)	Geothermal	2016	14,185	
2016	60321	Coso Power Developers	Geothermal	2016	15,270	
2016	60322	Coso Energy Developers	Geothermal	2016	1,704	
2016	61034	Elkhorn Valley Wind Farm	Wind	2015	3,000	
2016	62477	935036-CA	Photovoltaic	2016	29	
2016	62480	954059-CA	Photovoltaic	2015	68	
2016	62480	954059-CA	Photovoltaic	2016	11	
2016	62482	935146-CA	Photovoltaic	2014	227	
2016	62482	935146-CA	Photovoltaic	2015	98	
2016	62482	935146-CA	Photovoltaic	2016	9	
2016	62483	935034-CA	Photovoltaic	2016	8	
2016	62546	9561362-CA	Photovoltaic	2014	66	
2016	62546	9561362-CA	Photovoltaic	2015	14	
2016	62546	9561362-CA	Photovoltaic	2016	5	
2016	62553	935033-CA	Photovoltaic	2016	16	
2016	62556	9561359-CA	Photovoltaic	2014	206	
2016	62556	9561359-CA	Photovoltaic	2015	71	
2016	62556	9561359-CA	Photovoltaic	2016	15	
2016	62704	959118-CA	Photovoltaic	2016	97	
2016	62732	935317-CA	Photovoltaic	2014	169	
2016	62732	935317-CA	Photovoltaic	2015	74	
2016	62732	935317-CA	Photovoltaic	2016	18	
2016	62733	953111-CA	Photovoltaic	2016	206	
2016	62748	935035-CA	Photovoltaic	2016	14	

Liberty Power Holdings, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62749	9562559-CA	Photovoltaic	2014	44	
2016	62749	9562559-CA	Photovoltaic	2015	39	
2016	62749	9562559-CA	Photovoltaic	2016	7	
2016	62750	945661-CA	Photovoltaic	2014	29	
2016	62750	945661-CA	Photovoltaic	2015	35	
2016	62750	945661-CA	Photovoltaic	2016	5	
2016	62751	951430-CA	Photovoltaic	2014	28	
2016	62751	951430-CA	Photovoltaic	2015	39	
2016	62751	951430-CA	Photovoltaic	2016	8	
2016	62752	951428-CA	Photovoltaic	2014	34	
2016	62752	951428-CA	Photovoltaic	2015	25	
2016	62752	951428-CA	Photovoltaic	2016	5	
2016	62753	951431-CA	Photovoltaic	2014	13	
2016	62753	951431-CA	Photovoltaic	2015	22	
2016	62753	951431-CA	Photovoltaic	2016	4	
2016	62754	959045-CA	Photovoltaic	2014	13	
2016	62754	959045-CA	Photovoltaic	2015	20	
2016	62754	959045-CA	Photovoltaic	2016	3	
2016	62755	9561358-CA	Photovoltaic	2014	11	
2016	62755	9561358-CA	Photovoltaic	2015	20	
2016	62755	9561358-CA	Photovoltaic	2016	3	
2016	62756	951436-CA	Photovoltaic	2014	10	
2016	62756	951436-CA	Photovoltaic	2015	13	
2016	62756	951436-CA	Photovoltaic	2016	2	
2016	62758	951438-CA	Photovoltaic	2014	12	
2016	62758	951438-CA	Photovoltaic	2015	16	

Liberty Power Holdings, LLC

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62758	951438-CA	Photovoltaic	2016	3	
2016	62759	951442-CA	Photovoltaic	2014	17	
2016	62759	951442-CA	Photovoltaic	2015	26	
2016	62759	951442-CA	Photovoltaic	2016	5	
2016	62760	9501929-CA	Photovoltaic	2014	14	
2016	62760	9501929-CA	Photovoltaic	2015	24	
2016	62760	9501929-CA	Photovoltaic	2016	4	
2016	62774	959122-CA	Photovoltaic	2016	653	
2016	62777	959119-CA	Photovoltaic	2016	552	
2016	62780	9401736-CA	Photovoltaic	2014	107	
2016	62780	9401736-CA	Photovoltaic	2015	111	
2016	62780	9401736-CA	Photovoltaic	2016	20	
2016	62803	9562555-CA	Photovoltaic	2015	169	
2016	62803	9562555-CA	Photovoltaic	2016	28	
2016	62825	930044-CA	Photovoltaic	2015	51	
2016	62825	930044-CA	Photovoltaic	2016	228	
2016	62826	952117-CA	Photovoltaic	2015	65	
2016	62826	952117-CA	Photovoltaic	2016	13	
2016	62878	Macho Springs Solar Project	Photovoltaic	2016	10,000	
2016	63301	952295-CA	Photovoltaic	2016	229	

48,359

Table A-15: Liberty Utilities, LLC (CalPeco Electric) 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60675	Steamboat 3	Geothermal	2012	12,197	
2014	60675	Steamboat 3	Geothermal	2013	4,047	
2014	60675	Steamboat 3	Geothermal	2014	30,886	
2015	60675	Steamboat 3	Geothermal	2014	13,514	
2015	60675	Steamboat 3	Geothermal	2015	19,973	
2016	60675	Steamboat 3	Geothermal	2015	27,178	
2016	60675	Steamboat 3	Geothermal	2016	44,413	
2014	60676	Steamboat 2	Geothermal	2012	7,533	
2014	60676	Steamboat 2	Geothermal	2013	8,414	
2014	60676	Steamboat 2	Geothermal	2014	53,789	
2015	60676	Steamboat 2	Geothermal	2014	20,441	
2015	60676	Steamboat 2	Geothermal	2015	68,902	
2016	60676	Steamboat 2	Geothermal	2016	64,068	
2016	60764	Galena 3	Geothermal	2016	2,630	

377,985

Table A-16: Marin Clean Energy 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60007	Calpine Geothermal Unit 17	Geothermal	2014	26,280	
2015	60007	Calpine Geothermal Unit 17	Geothermal	2015	27,244	
2014	60008	Calpine Geothermal Unit 18	Geothermal	2014	25,000	
2016	60488	Shiloh I Wind Project	Wind	2016	43,449	
2016	60533	Clearwater Paper	Biomass	2016	2,700	
2016	60535	Camanche Power Plant	Small Hydro	2016	15,126	
2015	60536	Pardee Power Plant	Small Hydro	2015	13,646	
2016	60536	Pardee Power Plant	Small Hydro	2016	128,621	
2015	60562	Leaning Juniper	Wind	2014	957	
2015	60562	Leaning Juniper	Wind	2015	3,389	
2014	60564	Wolverine Creek	Wind	2013	1,458	
2015	60564	Wolverine Creek	Wind	2014	2,064	
2014	60596	SPI - Burlington	Biomass	2011	3,066	
2014	60602	Klondike Wind Power III	Wind	2013	8,113	
2015	60602	Klondike Wind Power III	Wind	2015	20,863	
2015	60621	Temescal Power Plant	Conduit Hydro	2015	16,267	
2015	60622	Corona Power Plant	Conduit Hydro	2015	12,785	
2015	60625	Red Mountain Power Plant	Conduit Hydro	2015	13,650	
2016	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2016	64,842	
2014	60721	White Creek Wind I	Wind	2013	30,046	
2014	60721	White Creek Wind I	Wind	2014	10,282	
2015	60721	White Creek Wind I	Wind	2013	21,163	
2015	60721	White Creek Wind I	Wind	2015	50,000	
2016	60721	White Creek Wind I	Wind	2014	16,913	

Marin Clean Energy

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60724	Hay Canyon Wind	Wind	2013	3,203	
2014	60729	Marengo	Wind	2013	2,163	
2015	60729	Marengo	Wind	2014	2,202	
2014	60730	Marengo II	Wind	2013	1,047	
2015	60730	Marengo II	Wind	2014	1,070	
2014	60736	Cabazon Wind Partners	Wind	2014	30,580	
2014	60745	Hopkins Ridge Wind Project	Wind	2013	7,500	
2014	60746	Wild Horse Wind Project	Wind	2013	40,535	
2014	60746	Wild Horse Wind Project	Wind	2014	174,703	
2015	60803	Nine Canyon Wind Project-Nine Canyon Phase 3	Wind	2014	4,167	
2014	60804	Glenrock III	Wind	2013	1,171	
2014	60804	Glenrock III	Wind	2014	3,039	
2015	60804	Glenrock III	Wind	2014	1,075	
2014	60805	Glenrock I	Wind	2013	2,810	
2014	60805	Glenrock I	Wind	2014	7,883	
2015	60805	Glenrock I	Wind	2014	2,902	
2014	60806	Rolling Hills	Wind	2013	9,745	
2015	60806	Rolling Hills	Wind	2014	217	
2014	60807	Seven Mile Hill I	Wind	2013	3,094	
2014	60807	Seven Mile Hill I	Wind	2014	4,241	
2015	60807	Seven Mile Hill I	Wind	2014	3,113	
2014	60808	Seven Mile Hill II	Wind	2013	777	
2015	60808	Seven Mile Hill II	Wind	2014	1,004	
2014	60819	Goodnoe Hills	Wind	2013	1,491	
2015	60819	Goodnoe Hills	Wind	2014	804	
2015	60822	Cedar Creek Wind Energy	Wind	2015	50,000	

Marin Clean Energy

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60822	Cedar Creek Wind Energy	Wind	2016	118,749	
2015	60857	Harvest Wind Project	Wind	2014	43,000	
2015	60857	Harvest Wind Project	Wind	2015	13,404	
2016	60857	Harvest Wind Project	Wind	2014	11,884	
2016	60866	Calabasas Landfill Gas-to-Energy Facility	Biomethane	2016	517	
2014	60896	McFadden Ridge	Wind	2013	1,015	
2014	60896	McFadden Ridge	Wind	2014	2,433	
2015	60896	McFadden Ridge	Wind	2014	1,074	
2014	60899	High Plains	Wind	2013	2,778	
2015	60899	High Plains	Wind	2014	3,000	
2015	60901	Diamond Valley Lake Small Conduit Hydroelectric Power Plant	Conduit Hydro	2015	7,298	
2015	60916	Camp Reed Wind Park	Wind	2014	2,500	
2014	60917	Golden Valley Wind Park	Wind	2013	4,688	
2014	60917	Golden Valley Wind Park	Wind	2014	5,000	
2014	60919	Milner Dam Wind Park	Wind	2013	1,676	
2014	60926	Yahoo Creek Wind Park	Wind	2013	39	
2015	60926	Yahoo Creek Wind Park	Wind	2015	4,332	
2015	60927	Salmon Falls Wind Park	Wind	2015	3,727	
2014	60928	Combine Hills II	Wind	2011	36,053	
2015	60928	Combine Hills II	Wind	2011	2,816	
2014	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2014	526	
2014	61017	Campbell Hill - Three Buttes	Wind	2013	8,948	
2014	61017	Campbell Hill - Three Buttes	Wind	2014	7,404	
2015	61017	Campbell Hill - Three Buttes	Wind	2014	38,737	
2016	61044	Lewiston Powerplant	Small Hydro	2016	19	
2015	61045	Nimbus Powerplant	Small Hydro	2015	207	

Marin Clean Energy

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61045	Nimbus Powerplant	Small Hydro	2016	406	
2015	61046	Stampede Powerplant	Small Hydro	2015	25	
2016	61046	Stampede Powerplant	Small Hydro	2016	24	
2015	61090	Seneca Sustainable Energy, LLC	Biomass	2015	30,534	
2014	61188	Dunlap I	Wind	2013	3,513	
2015	61188	Dunlap I	Wind	2014	3,766	
2014	61199	Top of the World	Wind	2013	8,639	
2015	61199	Top of the World	Wind	2014	7,447	
2014	61200	Leaning Juniper Wind Power II	Wind	2014	26,047	
2014	61202	Juniper Canyon Wind Power	Wind	2014	23,953	
2014	61205	G2 Energy Hay Road Power Plant	Biomethane	2013	4,096	
2014	61205	G2 Energy Hay Road Power Plant	Biomethane	2014	11,527	
2015	61205	G2 Energy Hay Road Power Plant	Biomethane	2015	11,271	
2016	61205	G2 Energy Hay Road Power Plant	Biomethane	2016	973	
2014	61206	Ostrom Road Landfill Gas Project	Biomethane	2014	12,713	
2015	61206	Ostrom Road Landfill Gas Project	Biomethane	2015	12,317	
2016	61206	Ostrom Road Landfill Gas Project	Biomethane	2016	11,697	
2015	61221	Double A Dairy Digester	Biomethane	2015	7,220	
2014	61263	Kansas	Photovoltaic	2014	1,437	
2015	61263	Kansas	Photovoltaic	2015	49,984	
2016	61263	Kansas	Photovoltaic	2016	53,739	
2016	61384	Cedar Creek II	Wind	2016	21,251	
2014	61632	Lincoln Landfill Power Plant	Biomethane	2014	31,998	
2015	61632	Lincoln Landfill Power Plant	Biomethane	2015	26,427	
2016	61632	Lincoln Landfill Power Plant	Biomethane	2016	27,591	
2016	61841	Parrey, LLC	Photovoltaic	2016	74,018	

Marin Clean Energy

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61842	Solano 3 Wind Project	Wind	2016	31,203	
2015	62006	Meadow Creek Project Company	Wind	2015	125,000	
2014	62044	Lower Snake River Wind Energy Project	Wind	2013	15,000	
2015	62044	Lower Snake River Wind Energy Project	Wind	2014	2,700	
2014	62237	San Rafael Airport	Photovoltaic	2014	1,527	
2015	62237	San Rafael Airport	Photovoltaic	2015	1,698	
2016	62237	San Rafael Airport	Photovoltaic	2016	1,631	
2014	62244	Alta Wind X Energy Center	Wind	2014	60,000	
2016	62246	Limon Wind and Limon Wind II	Wind	2016	19,662	
2014	62288	Palouse Wind	Wind	2013	2,158	
2014	62314	Mountain Air Projects	Wind	2013	5,939	
2014	62314	Mountain Air Projects	Wind	2014	12,500	
2015	62314	Mountain Air Projects	Wind	2015	8,500	
2015	62355	City of Corcoran Solar	Photovoltaic	2015	20,772	
2016	62355	City of Corcoran Solar	Photovoltaic	2016	29,660	
2015	62357	Goose Lake Solar	Photovoltaic	2015	23,505	
2016	62357	Goose Lake Solar	Photovoltaic	2016	35,206	
2015	62425	Rising Tree Wind Farm I	Wind	2015	2,071	
2015	62426	Rising Tree Wind Farm II	Wind	2015	605	
2015	62469	Rising Tree Wind Farm III LLC	Wind	2015	166,662	
2016	62469	Rising Tree Wind Farm III LLC	Wind	2016	297,919	
2016	62742	Cost Plus Plaza	Photovoltaic	2016	113	
2016	62859	Limon Wind III, LLC	Wind	2016	31,338	
2016	63027	Tucannon River Wind Farm	Wind	2016	69,741	
2016	63035	Freethy Industrial Park #1	Photovoltaic	2016	260	
2016	63036	Freethy Industrial Park #2	Photovoltaic	2016	284	

Marin Clean Energy

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	63055	Biglow Canyon Wind Farm Phase 2	Wind	2016	15,896	
2016	63056	Biglow Canyon Wind Farm Phase 3	Wind	2016	34,363	
2016	63219	Marin Carport-Buck Institute	Photovoltaic	2016	825	
						2,719,635

Table A-17: Pacific Gas and Electric Company (PG&E) 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60002	Calpine Geothermal Unit 5/6	Geothermal	2014	494,156	
2015	60002	Calpine Geothermal Unit 5/6	Geothermal	2015	730,783	
2016	60002	Calpine Geothermal Unit 5/6	Geothermal	2016	696,122	
2014	60003	Calpine Geothermal Unit 7-8	Geothermal	2014	572,071	
2015	60003	Calpine Geothermal Unit 7-8	Geothermal	2015	646,698	
2016	60003	Calpine Geothermal Unit 7-8	Geothermal	2016	659,244	
2014	60004	Calpine Geothermal Unit 12	Geothermal	2014	186,975	
2015	60004	Calpine Geothermal Unit 12	Geothermal	2015	66,365	
2016	60004	Calpine Geothermal Unit 12	Geothermal	2016	7,104	
2014	60005	Calpine Geothermal Unit 13	Geothermal	2014	403,720	
2015	60005	Calpine Geothermal Unit 13	Geothermal	2015	398,992	
2016	60005	Calpine Geothermal Unit 13	Geothermal	2016	548,537	
2014	60006	Calpine Geothermal Unit 16	Geothermal	2014	806	
2015	60006	Calpine Geothermal Unit 16	Geothermal	2015	1,088	
2016	60006	Calpine Geothermal Unit 16	Geothermal	2016	30,431	
2014	60007	Calpine Geothermal Unit 17	Geothermal	2014	832	
2015	60007	Calpine Geothermal Unit 17	Geothermal	2015	530	
2016	60007	Calpine Geothermal Unit 17	Geothermal	2016	7,718	
2014	60008	Calpine Geothermal Unit 18	Geothermal	2014	266	
2015	60008	Calpine Geothermal Unit 18	Geothermal	2015	148	
2016	60008	Calpine Geothermal Unit 18	Geothermal	2016	1,312	
2014	60009	Calpine Geothermal Unit 20	Geothermal	2014	279,971	
2015	60009	Calpine Geothermal Unit 20	Geothermal	2015	209,140	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60009	Calpine Geothermal Unit 20	Geothermal	2016	373	
2014	60010	Sonoma/Calpine Geyser	Geothermal	2014	235,451	
2015	60010	Sonoma/Calpine Geyser	Geothermal	2015	98,602	
2016	60010	Sonoma/Calpine Geyser	Geothermal	2016	40,313	
2014	60025	Calpine Geothermal Unit 11	Geothermal	2014	530,764	
2015	60025	Calpine Geothermal Unit 11	Geothermal	2015	584,488	
2016	60025	Calpine Geothermal Unit 11	Geothermal	2016	584,370	
2014	60026	Calpine Geothermal Unit 14	Geothermal	2014	12,214	
2015	60026	Calpine Geothermal Unit 14	Geothermal	2015	13,082	
2016	60026	Calpine Geothermal Unit 14	Geothermal	2016	300,953	
2014	60030	Diablo Winds, LLC	Wind	2014	59,115	
2015	60030	Diablo Winds, LLC	Wind	2015	63,230	
2016	60030	Diablo Winds, LLC	Wind	2016	62,965	
2014	60032	A.G. Wishon PH	Small Hydro	2014	6,534	
2015	60032	A.G. Wishon PH	Small Hydro	2015	2,537	
2016	60032	A.G. Wishon PH	Small Hydro	2016	34,110	
2014	60033	Alta PH	Small Hydro	2014	3,546	
2015	60033	Alta PH	Small Hydro	2015	2,939	
2016	60033	Alta PH	Small Hydro	2015	7	
2016	60033	Alta PH	Small Hydro	2016	3,123	
2014	60034	Centerville PH	Small Hydro	2014	19	
2014	60035	Chili Bar PH	Small Hydro	2014	1,793	
2015	60035	Chili Bar PH	Small Hydro	2015	974	
2016	60035	Chili Bar PH	Small Hydro	2016	32,349	
2014	60037	Coleman PH	Small Hydro	2012	8	
2014	60037	Coleman PH	Small Hydro	2014	35,552	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60037	Coleman PH	Small Hydro	2015	26,894	
2016	60037	Coleman PH	Small Hydro	2016	47,515	
2014	60038	Cow Creek PH	Small Hydro	2014	4,105	
2015	60038	Cow Creek PH	Small Hydro	2015	4,056	
2016	60038	Cow Creek PH	Small Hydro	2016	6,813	
2014	60039	Crane Valley PH	Small Hydro	2014	217	
2016	60039	Crane Valley PH	Small Hydro	2016	1,786	
2014	60040	Deer Creek PH	Small Hydro	2013	130	
2014	60040	Deer Creek PH	Small Hydro	2014	17,792	
2015	60040	Deer Creek PH	Small Hydro	2015	18,350	
2016	60040	Deer Creek PH	Small Hydro	2016	15,919	
2014	60041	De Sabla PH	Small Hydro	2014	43,651	
2015	60041	De Sabla PH	Small Hydro	2015	42,822	
2016	60041	De Sabla PH	Small Hydro	2016	49,393	
2014	60042	Dutch No. 1 PH	Small Hydro	2014	64,403	
2015	60042	Dutch No. 1 PH	Small Hydro	2015	67,927	
2016	60042	Dutch No. 1 PH	Small Hydro	2016	93,409	
2014	60043	Halsey PH	Small Hydro	2014	24,264	
2015	60043	Halsey PH	Small Hydro	2015	14,618	
2016	60043	Halsey PH	Small Hydro	2016	29,405	
2014	60044	Hamilton Branch PH	Small Hydro	2014	4,132	
2015	60044	Hamilton Branch PH	Small Hydro	2015	4,090	
2016	60044	Hamilton Branch PH	Small Hydro	2016	10,117	
2014	60045	Hat Creek No. 1 PH	Small Hydro	2014	20,958	
2015	60045	Hat Creek No. 1 PH	Small Hydro	2015	22,156	
2016	60045	Hat Creek No. 1 PH	Small Hydro	2016	25,538	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60046	Hat Creek No. 2 PH	Small Hydro	2014	32,233	
2015	60046	Hat Creek No. 2 PH	Small Hydro	2015	30,906	
2016	60046	Hat Creek No. 2 PH	Small Hydro	2016	32,645	
2014	60047	Inskip PH	Small Hydro	2014	27,490	
2015	60047	Inskip PH	Small Hydro	2015	15,100	
2016	60047	Inskip PH	Small Hydro	2016	18,808	
2014	60048	Kern Canyon PH	Small Hydro	2013	1,542	
2014	60048	Kern Canyon PH	Small Hydro	2014	13,975	
2015	60048	Kern Canyon PH	Small Hydro	2015	6,540	
2016	60048	Kern Canyon PH	Small Hydro	2016	33,870	
2014	60049	Kilarc PH	Small Hydro	2014	9,989	
2015	60049	Kilarc PH	Small Hydro	2015	9,150	
2016	60049	Kilarc PH	Small Hydro	2016	15,462	
2014	60050	Lime Saddle PH	Small Hydro	2014	4,230	
2015	60050	Lime Saddle PH	Small Hydro	2015	4,307	
2016	60050	Lime Saddle PH	Small Hydro	2016	3,295	
2014	60051	Merced Falls PH	Small Hydro	2014	4,376	
2016	60051	Merced Falls PH	Small Hydro	2016	7,997	
2014	60052	Narrows No. 1 PH	Small Hydro	2014	25,307	
2015	60052	Narrows No. 1 PH	Small Hydro	2015	36,420	
2016	60052	Narrows No. 1 PH	Small Hydro	2016	41,922	
2014	60053	Newcastle PH	Small Hydro	2014	7,375	
2015	60053	Newcastle PH	Small Hydro	2015	10,288	
2016	60053	Newcastle PH	Small Hydro	2016	16,068	
2014	60054	Phoenix PH	Small Hydro	2014	5,111	
2015	60054	Phoenix PH	Small Hydro	2015	4,853	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60054	Phoenix PH	Small Hydro	2016	7,877	
2014	60055	Potter Valley PH	Small Hydro	2014	11,444	
2015	60055	Potter Valley PH	Small Hydro	2015	8,352	
2016	60055	Potter Valley PH	Small Hydro	2015	279	
2016	60055	Potter Valley PH	Small Hydro	2016	8,345	
2014	60056	San Joaquin No. 1-A PH	Small Hydro	2014	139	
2015	60056	San Joaquin No. 1-A PH	Small Hydro	2015	54	
2016	60056	San Joaquin No. 1-A PH	Small Hydro	2016	725	
2014	60057	San Joaquin No. 2 PH	Small Hydro	2014	913	
2016	60057	San Joaquin No. 2 PH	Small Hydro	2016	3,390	
2014	60058	San Joaquin No. 3 PH	Small Hydro	2014	1,181	
2016	60058	San Joaquin No. 3 PH	Small Hydro	2016	480	
2014	60059	South PH	Small Hydro	2014	30,055	
2015	60059	South PH	Small Hydro	2015	19,895	
2016	60059	South PH	Small Hydro	2016	20,389	
2014	60060	Spaulding No. 1 PH	Small Hydro	2014	17,656	
2015	60060	Spaulding No. 1 PH	Small Hydro	2015	18,566	
2016	60060	Spaulding No. 1 PH	Small Hydro	2016	11,582	
2014	60061	Spaulding No. 2 PH	Small Hydro	2014	9,332	
2015	60061	Spaulding No. 2 PH	Small Hydro	2015	9,814	
2016	60061	Spaulding No. 2 PH	Small Hydro	2016	6,122	
2014	60062	Spaulding No. 3 PH	Small Hydro	2014	3,488	
2015	60062	Spaulding No. 3 PH	Small Hydro	2015	16,874	
2016	60062	Spaulding No. 3 PH	Small Hydro	2016	17,351	
2014	60063	Spring Gap PH	Small Hydro	2014	15,365	
2015	60063	Spring Gap PH	Small Hydro	2015	25,160	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60063	Spring Gap PH	Small Hydro	2016	34,820	
2014	60064	Toadtown PH	Small Hydro	2014	1,572	
2015	60064	Toadtown PH	Small Hydro	2015	1,899	
2016	60064	Toadtown PH	Small Hydro	2016	3,216	
2014	60065	Tule PH	Small Hydro	2014	3,618	
2015	60065	Tule PH	Small Hydro	2015	501	
2016	60065	Tule PH	Small Hydro	2016	14,898	
2014	60066	Volta No. 1 PH	Small Hydro	2014	25,462	
2015	60066	Volta No. 1 PH	Small Hydro	2015	23,485	
2016	60066	Volta No. 1 PH	Small Hydro	2016	43,593	
2014	60067	Volta No. 2 PH	Small Hydro	2014	3,364	
2015	60067	Volta No. 2 PH	Small Hydro	2015	2,761	
2016	60067	Volta No. 2 PH	Small Hydro	2016	4,786	
2014	60068	West Point PH	Small Hydro	2014	52,242	
2015	60068	West Point PH	Small Hydro	2015	38,006	
2016	60068	West Point PH	Small Hydro	2016	78,889	
2014	60069	Wise No. 1 PH	Small Hydro	2014	40,866	
2015	60069	Wise No. 1 PH	Small Hydro	2015	36,275	
2016	60069	Wise No. 1 PH	Small Hydro	2016	67,770	
2014	60070	Wise No. 2 PH	Small Hydro	2014	1	
2016	60070	Wise No. 2 PH	Small Hydro	2016	428	
2014	60073	Burney Forest Products	Biomass	2014	214,573	
2015	60073	Burney Forest Products	Biomass	2015	222,266	
2016	60073	Burney Forest Products	Biomass	2016	209,343	6,675
2014	60074	Collins Pine Company	Biomass	2014	13,538	
2015	60074	Collins Pine Company	Biomass	2015	10,434	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60074	Collins Pine Company	Biomass	2016	1,147	
2014	60076	DG Fairhaven Power	Biomass	2014	124,530	
2015	60076	DG Fairhaven Power	Biomass	2015	120,213	
2016	60076	DG Fairhaven Power	Biomass	2016	68,636	3,182
2014	60077	HL Power Company, California Limited Partnership	Biomass	2014	189,482	
2015	60077	HL Power Company, California Limited Partnership	Biomass	2015	194,900	
2016	60077	HL Power Company, California Limited Partnership	Biomass	2016	115,898	
2014	60078	Covanta Mendota	Biomass	2014	178,783	
2015	60078	Covanta Mendota	Biomass	2015	6,047	
2014	60080	Pacific-Ultrapower Chinese Station	Biomass	2014	134,338	
2015	60080	Pacific-Ultrapower Chinese Station	Biomass	2015	133,812	
2016	60080	Pacific-Ultrapower Chinese Station	Biomass	2016	111,436	
2014	60083	Scotia Sawmill Cogeneration Plant	Biomass	2014	84,924	
2015	60083	Scotia Sawmill Cogeneration Plant	Biomass	2015	1,654	
2016	60083	Scotia Sawmill Cogeneration Plant	Biomass	2016	82,235	
2014	60084	Rio Bravo Fresno	Biomass	2014	192,590	
2015	60084	Rio Bravo Fresno	Biomass	2015	191,138	
2016	60084	Rio Bravo Fresno	Biomass	2016	180,799	
2014	60085	Rio Bravo Rocklin	Biomass	2014	190,302	
2015	60085	Rio Bravo Rocklin	Biomass	2015	186,010	
2016	60085	Rio Bravo Rocklin	Biomass	2016	169,544	
2014	60086	SPI Anderson I	Biomass	2014	23,419	
2015	60086	SPI Anderson I	Biomass	2015	12,942	
2014	60087	SPI Burney	Biomass	2014	112,186	
2015	60087	SPI Burney	Biomass	2015	102,283	
2016	60087	SPI Burney	Biomass	2016	72,638	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60088	SPI Lincoln	Biomass	2014	112,435	
2015	60088	SPI Lincoln	Biomass	2015	96,069	
2016	60088	SPI Lincoln	Biomass	2016	44,251	
2014	60089	SPI Quincy	Biomass	2014	154,196	
2015	60089	SPI Quincy	Biomass	2015	139,600	
2016	60089	SPI Quincy	Biomass	2016	81,123	
2014	60091	Thermal Energy	Biomass	2014	114,731	
2014	60092	Wadham Energy Limited Partnership	Biomass	2014	170,427	
2015	60092	Wadham Energy Limited Partnership	Biomass	2015	154,010	
2016	60092	Wadham Energy Limited Partnership	Biomass	2016	196,506	
2014	60093	Anderson Plant, LLC	Biomass	2013	3,208	
2014	60093	Anderson Plant, LLC	Biomass	2014	24,342	
2014	60094	Wheelabrator Shasta	Biomass	2014	385,059	
2015	60094	Wheelabrator Shasta	Biomass	2015	403,218	
2016	60094	Wheelabrator Shasta	Biomass	2016	330,924	
2014	60095	Woodland Biomass Power, Ltd.	Biomass	2014	187,553	
2015	60095	Woodland Biomass Power, Ltd.	Biomass	2015	191,141	
2016	60095	Woodland Biomass Power, Ltd.	Biomass	2016	191,932	
2014	60096	Waste Management Renewable Energy	Biomethane	2014	29,800	
2015	60096	Waste Management Renewable Energy	Biomethane	2015	35,890	
2016	60096	Waste Management Renewable Energy	Biomethane	2016	35,690	
2014	60111	Amedee Geothermal Venture I, a California Limited Partnership	Geothermal	2014	1,699	
2014	60112	Bear Canyon Power Plant	Geothermal	2014	89,366	
2015	60112	Bear Canyon Power Plant	Geothermal	2015	17,314	
2014	60114	West Ford Flat Power Plant	Geothermal	2014	207,225	
2015	60114	West Ford Flat Power Plant	Geothermal	2015	137,667	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60115	Aidlin Power Plant	Geothermal	2014	139,692	
2015	60115	Aidlin Power Plant	Geothermal	2015	131,681	
2016	60115	Aidlin Power Plant	Geothermal	2016	125,286	
2014	60117	Calistoga Power Plant	Geothermal	2014	490,049	
2015	60117	Calistoga Power Plant	Geothermal	2015	469,987	
2016	60117	Calistoga Power Plant	Geothermal	2016	557,650	
2014	60118	Altamont Midway	Wind	2014	9,514	
2014	60119	Altamont Pass Windplant (3-4)	Wind	2014	4,503	
2015	60119	Altamont Pass Windplant (3-4)	Wind	2015	3,324	
2014	60120	Altamont Pass Windplant (4-4)	Wind	2014	26,349	
2015	60120	Altamont Pass Windplant (4-4)	Wind	2015	18,961	
2014	60122	Altamont Pass Windplant (6-4)	Wind	2014	18,453	
2015	60122	Altamont Pass Windplant (6-4)	Wind	2015	13,132	
2014	60124	Buena Vista Wind Farm	Wind	2014	93,839	
2015	60124	Buena Vista Wind Farm	Wind	2015	98,279	
2016	60124	Buena Vista Wind Farm	Wind	2016	94,963	
2014	60125	EDF Renewable Windfarm V, Inc (10 MW)	Wind	2014	21,012	
2015	60125	EDF Renewable Windfarm V, Inc (10 MW)	Wind	2015	22,866	
2016	60125	EDF Renewable Windfarm V, Inc (10 MW)	Wind	2016	19,628	
2014	60126	Green Ridge Power LLC (100 MW-A)	Wind	2014	71,994	
2015	60126	Green Ridge Power LLC (100 MW-A)	Wind	2015	73,151	
2014	60129	Green Ridge Power (100 MW-D)	Wind	2014	14,154	
2015	60129	Green Ridge Power (100 MW-D)	Wind	2015	4,904	
2014	60130	Green Ridge Power (110 MW)	Wind	2014	164,282	
2015	60130	Green Ridge Power (110 MW)	Wind	2015	50,180	
2014	60131	Green Ridge Power (23.8 MW)	Wind	2014	16,963	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60131	Green Ridge Power (23.8 MW)	Wind	2015	16,758	
2014	60133	Green Ridge Power (5.9 MW)	Wind	2014	9,266	
2015	60133	Green Ridge Power (5.9 MW)	Wind	2015	8,550	
2014	60136	EDF Renewable Windfarm V, Inc (70 MW - C)	Wind	2014	10,208	
2015	60136	EDF Renewable Windfarm V, Inc (70 MW - C)	Wind	2015	7,367	
2016	60136	EDF Renewable Windfarm V, Inc (70 MW - C)	Wind	2016	6,289	
2014	60138	Green Ridge Power (70 MW)	Wind	2014	61,675	
2015	60138	Green Ridge Power (70 MW)	Wind	2015	52,877	
2014	60139	International Turbine Research	Wind	2014	24,496	
2015	60139	International Turbine Research	Wind	2015	27,166	
2016	60139	International Turbine Research	Wind	2016	22,488	
2014	60141	Patterson Pass Windfarm	Wind	2014	24,651	
2014	60142	Forebay Wind LLC - Altech	Wind	2014	2,200	
2014	60144	Forebay Wind LLC - Seawest	Wind	2014	25	
2014	60145	Forebay Wind LLC - Taxvest	Wind	2014	273	
2014	60146	Forebay Wind LLC - Viking	Wind	2014	646	
2014	60147	Forebay Wind LLC - Western	Wind	2014	1,031	
2014	60151	Wolfsen Bypass	Small Hydro	2014	157	
2016	60151	Wolfsen Bypass	Small Hydro	2016	1,102	
2014	60152	Baker Station Hydroelectric	Small Hydro	2014	1,154	
2015	60152	Baker Station Hydroelectric	Small Hydro	2015	1,905	
2016	60152	Baker Station Hydroelectric	Small Hydro	2016	4,085	
2014	60154	Montgomery Creek Hydro	Small Hydro	2014	4,256	
2015	60154	Montgomery Creek Hydro	Small Hydro	2015	2,497	
2016	60154	Montgomery Creek Hydro	Small Hydro	2016	10,462	
2014	60156	Friant Kern	Small Hydro	2014	8,191	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60156	Friant Kern	Small Hydro	2015	4,133	
2014	60157	Haypress Hydroelectric LWR	Small Hydro	2014	2,885	
2015	60157	Haypress Hydroelectric LWR	Small Hydro	2015	848	
2016	60157	Haypress Hydroelectric LWR	Small Hydro	2016	11,562	
2014	60158	Haypress Hydroelectric MDDL	Small Hydro	2014	3,283	
2015	60158	Haypress Hydroelectric MDDL	Small Hydro	2015	1,069	
2016	60158	Haypress Hydroelectric MDDL	Small Hydro	2016	13,119	
2014	60159	Matthews Dam Hydro	Small Hydro	2014	2,845	
2015	60159	Matthews Dam Hydro	Small Hydro	2015	3,308	
2016	60159	Matthews Dam Hydro	Small Hydro	2016	6,073	
2014	60160	Hypower, Inc.	Small Hydro	2014	21,595	
2015	60160	Hypower, Inc.	Small Hydro	2015	8,810	
2016	60160	Hypower, Inc.	Small Hydro	2016	51,346	
2015	60161	Indian Vly Hydro Elec Ptrn.	Small Hydro	2015	1,555	
2016	60161	Indian Vly Hydro Elec Ptrn.	Small Hydro	2016	1,998	
2014	60162	Kern Hydro Partners (Olcese)	Small Hydro	2014	5,422	
2015	60162	Kern Hydro Partners (Olcese)	Small Hydro	2015	1,800	
2016	60162	Kern Hydro Partners (Olcese)	Small Hydro	2016	12,211	
2014	60163	Madera Chowchilla	Small Hydro	2014	2	
2016	60163	Madera Chowchilla	Small Hydro	2016	3,827	
2014	60164	Muck Valley Hydroelectric Project	Small Hydro	2014	10,305	
2015	60164	Muck Valley Hydroelectric Project	Small Hydro	2015	17,189	
2016	60164	Muck Valley Hydroelectric Project	Small Hydro	2016	88,172	
2014	60165	Bidwell Ditch Hydro	Conduit Hydro	2014	10,770	
2015	60165	Bidwell Ditch Hydro	Conduit Hydro	2015	10,110	
2016	60165	Bidwell Ditch Hydro	Conduit Hydro	2015	31	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60165	Bidwell Ditch Hydro	Conduit Hydro	2016	10,131	
2014	60166	Hatchet Creek Hydro	Small Hydro	2014	8,718	
2015	60166	Hatchet Creek Hydro	Small Hydro	2015	4,115	
2016	60166	Hatchet Creek Hydro	Small Hydro	2016	20,681	
2014	60167	Roaring Creek Hydro	Small Hydro	2014	2,978	
2015	60167	Roaring Creek Hydro	Small Hydro	2015	2,002	
2016	60167	Roaring Creek Hydro	Small Hydro	2016	6,451	
2014	60170	Nelson Creek Power	Small Hydro	2014	1,499	
2015	60170	Nelson Creek Power	Small Hydro	2015	499	
2016	60170	Nelson Creek Power	Small Hydro	2016	2,503	
2014	60171	Bowman Powerhouse	Small Hydro	2014	5,141	
2015	60171	Bowman Powerhouse	Small Hydro	2015	4,841	
2016	60171	Bowman Powerhouse	Small Hydro	2016	14,742	
2014	60172	Combie South Powerhouse	Small Hydro	2014	2,158	
2015	60172	Combie South Powerhouse	Small Hydro	2015	1,509	
2016	60172	Combie South Powerhouse	Small Hydro	2016	7,306	
2014	60173	Scotts Flat Powerhouse	Small Hydro	2014	2,884	
2015	60173	Scotts Flat Powerhouse	Small Hydro	2015	2,234	
2016	60173	Scotts Flat Powerhouse	Small Hydro	2016	3,899	
2014	60175	Olsen Power Partners	Small Hydro	2014	3,881	
2015	60175	Olsen Power Partners	Small Hydro	2015	1,314	
2016	60175	Olsen Power Partners	Small Hydro	2016	12,003	
2014	60176	Rock Creek	Small Hydro	2014	748	
2015	60176	Rock Creek	Small Hydro	2015	109	
2016	60176	Rock Creek	Small Hydro	2016	1,282	
2014	60177	Burney Creek	Small Hydro	2014	1,873	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60177	Burney Creek	Small Hydro	2015	394	
2016	60177	Burney Creek	Small Hydro	2016	7,148	
2014	60178	Cove Hydroelectric	Small Hydro	2014	7,048	
2015	60178	Cove Hydroelectric	Small Hydro	2015	3,117	
2016	60178	Cove Hydroelectric	Small Hydro	2016	16,717	
2014	60179	Lost Creek 1	Small Hydro	2014	4,773	
2015	60179	Lost Creek 1	Small Hydro	2015	4,297	
2016	60179	Lost Creek 1	Small Hydro	2016	4,068	
2014	60180	Lost Creek 2	Small Hydro	2014	2,303	
2015	60180	Lost Creek 2	Small Hydro	2015	2,176	
2016	60180	Lost Creek 2	Small Hydro	2016	2,102	
2014	60181	Ponderosa Bailey Creek	Small Hydro	2014	633	
2015	60181	Ponderosa Bailey Creek	Small Hydro	2015	318	
2016	60181	Ponderosa Bailey Creek	Small Hydro	2016	3,515	
2014	60185	STS Hydropower (Kanaka)	Small Hydro	2014	543	
2015	60185	STS Hydropower (Kanaka)	Small Hydro	2015	138	
2016	60185	STS Hydropower (Kanaka)	Small Hydro	2016	1,277	
2014	60186	STS Hydropower Ltd. (Kekawaka)	Small Hydro	2014	5,829	
2015	60186	STS Hydropower Ltd. (Kekawaka)	Small Hydro	2015	3,056	
2016	60186	STS Hydropower Ltd. (Kekawaka)	Small Hydro	2016	12,544	
2014	60187	TKO Power (South Bear Creek)	Small Hydro	2014	2,757	
2015	60187	TKO Power (South Bear Creek)	Small Hydro	2015	1,179	
2016	60187	TKO Power (South Bear Creek)	Small Hydro	2016	3,442	
2014	60188	Sand Bar Power Plant	Small Hydro	2014	21,286	
2015	60188	Sand Bar Power Plant	Small Hydro	2015	30,006	
2016	60188	Sand Bar Power Plant	Small Hydro	2016	93,645	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60189	Deadwood Creek	Small Hydro	2014	946	
2015	60189	Deadwood Creek	Small Hydro	2015	395	
2016	60189	Deadwood Creek	Small Hydro	2016	3,329	
2014	60190	City Of Watsonville	Biomethane	2014	34	
2014	60190	City Of Watsonville	Biomethane	2014	5	
2015	60190	City Of Watsonville	Biomethane	2015	9	
2016	60190	City Of Watsonville	Biomethane	2016	14	
2014	60193	Wendel Energy Operations I, LLC	Geothermal	2014	3,165	
2015	60193	Wendel Energy Operations I, LLC	Geothermal	2015	200	
2014	60194	Arbuckle Mountain Hydro, LLC.	Small Hydro	2014	48	
2015	60196	Wright Ranch Hydroelectric	Small Hydro	2015	1	
2014	60197	Browns Valley ID	Small Hydro	2014	1,357	
2015	60197	Browns Valley ID	Small Hydro	2015	1,016	
2016	60197	Browns Valley ID	Small Hydro	2016	2,216	
2014	60198	Calaveras Yuba Hydro #1	Conduit Hydro	2014	265	
2015	60198	Calaveras Yuba Hydro #1	Conduit Hydro	2015	199	
2016	60198	Calaveras Yuba Hydro #1	Conduit Hydro	2016	202	
2014	60199	Calaveras Yuba Hydro #2	Conduit Hydro	2014	243	
2015	60199	Calaveras Yuba Hydro #2	Conduit Hydro	2015	213	
2016	60199	Calaveras Yuba Hydro #2	Conduit Hydro	2016	306	
2014	60200	Calaveras Yuba Hydro #3	Conduit Hydro	2014	132	
2015	60200	Calaveras Yuba Hydro #3	Conduit Hydro	2015	89	
2016	60200	Calaveras Yuba Hydro #3	Conduit Hydro	2016	135	
2014	60206	Digger Creek Ranch	Small Hydro	2014	2,562	
2015	60206	Digger Creek Ranch	Small Hydro	2015	2,394	
2016	60206	Digger Creek Ranch	Small Hydro	2016	3,309	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60207	EJM McFadden	Small Hydro	2014	14	
2016	60207	EJM McFadden	Small Hydro	2016	115	
2014	60208	Eagle Hydro	Small Hydro	2014	471	
2015	60208	Eagle Hydro	Small Hydro	2015	208	
2014	60209	Eric and Debbie Wattertnburg	Small Hydro	2014	41	
2015	60209	Eric and Debbie Wattertnburg	Small Hydro	2015	8	
2016	60209	Eric and Debbie Wattertnburg	Small Hydro	2016	222	
2014	60211	Five Bears Hydroelectric	Small Hydro	2014	18	
2016	60211	Five Bears Hydroelectric	Small Hydro	2016	512	
2016	60214	Vecino Vineyards LLC	Small Hydro	2016	49	
2014	60215	Hat Creek Hereford Ranch	Small Hydro	2014	99	
2015	60215	Hat Creek Hereford Ranch	Small Hydro	2015	49	
2016	60215	Hat Creek Hereford Ranch	Small Hydro	2016	64	
2014	60216	Salmon Creek Hydroelectric Project	Small Hydro	2014	1,592	
2015	60216	Salmon Creek Hydroelectric Project	Small Hydro	2015	1,112	
2016	60216	Salmon Creek Hydroelectric Project	Small Hydro	2016	2,761	
2014	60217	Jackson Valley Irrigation District	Small Hydro	2014	197	
2015	60217	Jackson Valley Irrigation District	Small Hydro	2015	318	
2016	60217	Jackson Valley Irrigation District	Small Hydro	2016	805	
2014	60218	James B. Peter	Small Hydro	2014	52	
2015	60218	James B. Peter	Small Hydro	2015	70	
2016	60218	James B. Peter	Small Hydro	2016	97	
2014	60219	James Crane Hydro	Small Hydro	2014	5	
2015	60219	James Crane Hydro	Small Hydro	2015	4	
2016	60219	James Crane Hydro	Small Hydro	2016	5	
2015	60220	John Neerhout Jr.	Small Hydro	2015	1	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60220	John Neerhout Jr.	Small Hydro	2014	5	
2016	60220	John Neerhout Jr.	Small Hydro	2015	6	
2016	60220	John Neerhout Jr.	Small Hydro	2016	39	
2014	60221	Kings River Hydro	Small Hydro	2014	17	
2016	60221	Kings River Hydro	Small Hydro	2016	1,757	
2014	60222	Lassen Station Hydroelectric	Small Hydro	2014	2,482	
2015	60222	Lassen Station Hydroelectric	Small Hydro	2015	2,509	
2016	60222	Lassen Station Hydroelectric	Small Hydro	2016	3,792	
2014	60223	Lofton Ranch	Small Hydro	2014	765	
2015	60223	Lofton Ranch	Small Hydro	2015	545	
2016	60223	Lofton Ranch	Small Hydro	2016	659	
2016	60224	Site 1174	Small Hydro	2016	312	
2016	60225	Site 1923	Small Hydro	2016	127	
2016	60226	Site 1302	Small Hydro	2016	152	
2014	60227	Clover Creek	Small Hydro	2014	2,184	
2015	60227	Clover Creek	Small Hydro	2015	1,502	
2016	60227	Clover Creek	Small Hydro	2016	3,429	
2016	60228	Goose Valley Hydro	Small Hydro	2016	352	
2014	60229	Silver Springs Hydro	Small Hydro	2014	1,364	
2015	60229	Silver Springs Hydro	Small Hydro	2015	1,261	
2016	60229	Silver Springs Hydro	Small Hydro	2016	1,513	
2014	60230	Mill and Sulphur Creek Project	Small Hydro	2014	1,215	
2015	60230	Mill and Sulphur Creek Project	Small Hydro	2015	631	
2016	60230	Mill and Sulphur Creek Project	Small Hydro	2016	2,104	
2014	60232	Orange Cove Irrigation District - Friant Fishwater Release Hydroelectric Fa	Small Hydro	2014	2,504	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60232	Orange Cove Irrigation District - Friant Fishwater Release Hydroelectric Fa	Small Hydro	2015	1,832	
2016	60232	Orange Cove Irrigation District - Friant Fishwater Release Hydroelectric Fa	Small Hydro	2016	2,949	
2014	60234	Placer County Water Agency	Small Hydro	2013	897	
2015	60234	Placer County Water Agency	Small Hydro	2013	953	
2015	60234	Placer County Water Agency	Small Hydro	2014	121	
2014	60236	Rock Creek Water District	Small Hydro	2014	550	
2015	60236	Rock Creek Water District	Small Hydro	2015	581	
2016	60236	Rock Creek Water District	Small Hydro	2016	566	
2014	60237	Santa Clara Valley Water Dist.	Small Hydro	2014	120	
2016	60237	Santa Clara Valley Water Dist.	Small Hydro	2016	1,431	
2014	60238	Schaads Hydro	Small Hydro	2014	152	
2015	60238	Schaads Hydro	Small Hydro	2015	23	
2016	60238	Schaads Hydro	Small Hydro	2016	545	
2014	60239	Shamrock Utilities (Cedar Flat)	Small Hydro	2014	584	
2015	60239	Shamrock Utilities (Cedar Flat)	Small Hydro	2015	681	
2016	60239	Shamrock Utilities (Cedar Flat)	Small Hydro	2016	1,337	
2014	60240	Shamrock Utilities (Clover Leaf)	Small Hydro	2014	471	
2015	60240	Shamrock Utilities (Clover Leaf)	Small Hydro	2015	409	
2016	60240	Shamrock Utilities (Clover Leaf)	Small Hydro	2016	768	
2014	60243	Vanjop	Small Hydro	2014	143	
2015	60243	Vanjop	Small Hydro	2015	68	
2016	60243	Vanjop	Small Hydro	2016	155	
2014	60246	Sutter's Mill	Small Hydro	2014	483	
2015	60246	Sutter's Mill	Small Hydro	2015	351	
2016	60246	Sutter's Mill	Small Hydro	2016	601	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60247	Swiss America	Small Hydro	2014	241	
2015	60247	Swiss America	Small Hydro	2015	242	
2016	60247	Swiss America	Small Hydro	2016	174	
2014	60248	Twin Valley Hydro	Conduit Hydro	2014	938	
2015	60248	Twin Valley Hydro	Conduit Hydro	2015	703	
2016	60248	Twin Valley Hydro	Conduit Hydro	2016	1,801	
2014	60249	Tom Benninghoven	Small Hydro	2014	38	
2015	60249	Tom Benninghoven	Small Hydro	2015	32	
2016	60249	Tom Benninghoven	Small Hydro	2016	68	
2014	60250	Water Wheel Ranch	Small Hydro	2014	1,980	
2015	60250	Water Wheel Ranch	Small Hydro	2015	1,343	
2016	60250	Water Wheel Ranch	Small Hydro	2016	3,384	
2014	60252	Mini Hydro	Small Hydro	2014	1,162	
2015	60252	Mini Hydro	Small Hydro	2015	1,198	
2016	60252	Mini Hydro	Small Hydro	2016	1,041	
2014	60255	Villa Sorriso Solar	Photovoltaic	2014	5	
2015	60255	Villa Sorriso Solar	Photovoltaic	2015	5	
2016	60255	Villa Sorriso Solar	Photovoltaic	2016	4	
2014	60257	Donald R. Chenoweth	Wind	2014	11	
2015	60257	Donald R. Chenoweth	Wind	2015	13	
2016	60257	Donald R. Chenoweth	Wind	2016	10	
2014	60263	MID (McSwain)	Small Hydro	2014	4,268	
2014	60264	Dutch Flat #2 Powerhouse	Small Hydro	2014	24,418	
2015	60264	Dutch Flat #2 Powerhouse	Small Hydro	2015	21,892	
2016	60264	Dutch Flat #2 Powerhouse	Small Hydro	2016	90,777	
2014	60265	Rollins Powerhouse	Small Hydro	2014	32,306	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60265	Rollins Powerhouse	Small Hydro	2015	28,719	
2016	60265	Rollins Powerhouse	Small Hydro	2016	74,343	
2014	60266	KELLY RIDGE POWERHOUSE	Small Hydro	2014	33,070	
2015	60266	KELLY RIDGE POWERHOUSE	Small Hydro	2015	38,989	
2016	60266	KELLY RIDGE POWERHOUSE	Small Hydro	2016	74,148	
2014	60267	Sly Creek Powerhouse	Small Hydro	2014	13,203	
2015	60267	Sly Creek Powerhouse	Small Hydro	2015	15,034	
2016	60267	Sly Creek Powerhouse	Small Hydro	2016	34,981	
2014	60268	PCWA (French Meadows)	Small Hydro	2013	5,927	
2015	60268	PCWA (French Meadows)	Small Hydro	2013	7,943	
2015	60268	PCWA (French Meadows)	Small Hydro	2014	44	
2014	60269	PCWA (Oxbow)	Small Hydro	2013	4,327	
2015	60269	PCWA (Oxbow)	Small Hydro	2013	2,921	
2014	60270	SID (Monticello)	Small Hydro	2014	39,790	
2015	60270	SID (Monticello)	Small Hydro	2015	35,988	
2016	60270	SID (Monticello)	Small Hydro	2016	35,514	
2014	60274	Sierra Power Corporation	Biomass	2014	1,762	
2014	60276	Oak Flat PH	Small Hydro	2014	5,806	
2015	60276	Oak Flat PH	Small Hydro	2015	5,499	
2016	60276	Oak Flat PH	Small Hydro	2016	5,873	
2014	60306	Mammoth G1	Geothermal	2014	56,292	
2015	60306	Mammoth G1	Geothermal	2015	51,449	
2016	60306	Mammoth G1	Geothermal	2016	58,946	
2014	60315	Mammoth G3	Geothermal	2014	94,254	
2015	60315	Mammoth G3	Geothermal	2015	88,730	
2016	60315	Mammoth G3	Geothermal	2016	86,831	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60471	Chowchilla II	Biomass	2014	71,846	
2015	60471	Chowchilla II	Biomass	2015	66,028	
2016	60471	Chowchilla II	Biomass	2016	68,911	
2014	60473	El Nido	Biomass	2014	67,241	
2015	60473	El Nido	Biomass	2015	65,093	
2016	60473	El Nido	Biomass	2016	74,604	
2014	60475	CalRENEW-1	Photovoltaic	2014	10,088	
2015	60475	CalRENEW-1	Photovoltaic	2015	10,185	
2016	60475	CalRENEW-1	Photovoltaic	2016	9,078	
2014	60488	Shiloh I Wind Project	Wind	2014	198,912	
2015	60488	Shiloh I Wind Project	Wind	2015	209,307	
2016	60488	Shiloh I Wind Project	Wind	2016	193,564	
2014	60502	Three Forks Water Power Project	Small Hydro	2014	4,997	
2015	60502	Three Forks Water Power Project	Small Hydro	2015	4,223	
2016	60502	Three Forks Water Power Project	Small Hydro	2016	7,471	
2014	60543	Montezuma Wind Energy Center	Wind	2014	92,916	
2015	60543	Montezuma Wind Energy Center	Wind	2015	97,109	
2016	60543	Montezuma Wind Energy Center	Wind	2016	90,589	
2014	60553	Rattlesnake Road Wind Farm	Wind	2014	226,539	
2015	60553	Rattlesnake Road Wind Farm	Wind	2015	9,424	
2016	60553	Rattlesnake Road Wind Farm	Wind	2015	176,108	
2014	60567	Buckeye Power Plant	Conduit Hydro	2014	1,121	
2015	60567	Buckeye Power Plant	Conduit Hydro	2015	741	
2016	60567	Buckeye Power Plant	Conduit Hydro	2016	1,687	
2014	60568	Tunnel Hill Power Plant	Conduit Hydro	2014	1,841	
2015	60568	Tunnel Hill Power Plant	Conduit Hydro	2015	1,258	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60568	Tunnel Hill Power Plant	Conduit Hydro	2016	2,464	
2014	60576	SPI - Sonora	Biomass	2014	16,108	
2015	60576	SPI - Sonora	Biomass	2015	15,039	
2016	60576	SPI - Sonora	Biomass	2016	12,893	
2014	60601	El Dorado Powerhouse (Akin Powerhouse)	Small Hydro	2014	44,939	
2015	60601	El Dorado Powerhouse (Akin Powerhouse)	Small Hydro	2015	32,463	
2016	60601	El Dorado Powerhouse (Akin Powerhouse)	Small Hydro	2016	61,441	
2014	60602	Klondike Wind Power III	Wind	2014	263,437	
2015	60602	Klondike Wind Power III	Wind	2015	3,729	
2016	60602	Klondike Wind Power III	Wind	2015	236,109	
2014	60603	California Valley Solar Ranch	Photovoltaic	2014	687,889	
2015	60603	California Valley Solar Ranch	Photovoltaic	2015	689,260	
2016	60603	California Valley Solar Ranch	Photovoltaic	2016	679,149	
2014	60604	Bottle Rock Power Plant	Geothermal	2014	69,134	
2015	60604	Bottle Rock Power Plant	Geothermal	2015	17,270	
2014	60605	Genesis Solar, LLC	Solar Thermal	2014	578,358	
2015	60605	Genesis Solar, LLC	Solar Thermal	2014	665	
2015	60605	Genesis Solar, LLC	Solar Thermal	2015	619,957	
2016	60605	Genesis Solar, LLC	Solar Thermal	2016	622,722	
2014	60628	Castelanelli Bros Dairy	Biomethane	2014	1,264	
2015	60628	Castelanelli Bros Dairy	Biomethane	2015	1,110	
2016	60628	Castelanelli Bros Dairy	Biomethane	2016	1,190	
2014	60634	AT&T Park Solar Arrays	Photovoltaic	2014	143	
2015	60634	AT&T Park Solar Arrays	Photovoltaic	2015	124	
2016	60634	AT&T Park Solar Arrays	Photovoltaic	2016	139	
2014	60635	San Francisco Service Center Solar Array 1	Photovoltaic	2014	76	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60635	San Francisco Service Center Solar Array 1	Photovoltaic	2015	88	
2016	60635	San Francisco Service Center Solar Array 1	Photovoltaic	2016	54	
2014	60636	San Francisco Service Center Solar Array 2	Photovoltaic	2014	149	
2015	60636	San Francisco Service Center Solar Array 2	Photovoltaic	2015	159	
2016	60636	San Francisco Service Center Solar Array 2	Photovoltaic	2016	139	
2014	60639	Shiloh Wind Project 2, LLC	Wind	2014	401,680	
2015	60639	Shiloh Wind Project 2, LLC	Wind	2015	412,937	
2016	60639	Shiloh Wind Project 2, LLC	Wind	2016	399,429	
2014	60694	Klondike Wind Power IIIA	Wind	2014	193,839	
2016	60694	Klondike Wind Power IIIA	Wind	2015	180,494	
2014	60695	Mt. Poso Cogeneration Company, LLC	Biomass	2014	257,523	
2015	60695	Mt. Poso Cogeneration Company, LLC	Biomass	2015	249,147	
2016	60695	Mt. Poso Cogeneration Company, LLC	Biomass	2016	258,205	
2014	60712	Vantage Wind Energy Center	Wind	2014	262,467	
2015	60712	Vantage Wind Energy Center	Wind	2015	207,678	
2016	60712	Vantage Wind Energy Center	Wind	2015	29,366	
2016	60712	Vantage Wind Energy Center	Wind	2016	239,952	
2014	60713	CM 10	Photovoltaic	2014	19,870	
2015	60713	CM 10	Photovoltaic	2015	19,885	
2016	60713	CM 10	Photovoltaic	2016	19,129	
2016	60732	Ortigalita Power Co.	Biomass	2016	3	
2014	60741	Hatchet Ridge Wind	Wind	2013	48	
2014	60741	Hatchet Ridge Wind	Wind	2014	295,467	
2015	60741	Hatchet Ridge Wind	Wind	2015	266,999	
2016	60741	Hatchet Ridge Wind	Wind	2016	287,809	
2014	60755	Alpine Solar	Photovoltaic	2014	167,452	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60755	Alpine Solar	Photovoltaic	2015	166,798	
2016	60755	Alpine Solar	Photovoltaic	2016	165,121	
2014	60786	CM 48	Photovoltaic	2014	103,459	
2015	60786	CM 48	Photovoltaic	2015	101,936	
2016	60786	CM 48	Photovoltaic	2016	99,058	
2014	60790	AV Solar Ranch 1	Photovoltaic	2014	575,590	
2015	60790	AV Solar Ranch 1	Photovoltaic	2014	6,708	
2015	60790	AV Solar Ranch 1	Photovoltaic	2015	614,621	
2016	60790	AV Solar Ranch 1	Photovoltaic	2016	616,130	
2014	60814	Combie North Powerhouse	Conduit Hydro	2014	1,371	
2015	60814	Combie North Powerhouse	Conduit Hydro	2015	1,128	
2016	60814	Combie North Powerhouse	Conduit Hydro	2016	1,854	
2014	60815	Sunshine Gas Producers Renewable Energy Project	Biomethane	2014	50,655	
2015	60815	Sunshine Gas Producers Renewable Energy Project	Biomethane	2015	141,656	
2016	60815	Sunshine Gas Producers Renewable Energy Project	Biomethane	2016	130,194	
2014	60848	Mojave Solar Project	Solar Thermal	2014	5,462	
2015	60848	Mojave Solar Project	Solar Thermal	2015	503,597	
2016	60848	Mojave Solar Project	Solar Thermal	2016	624,905	
2014	60853	Old River One	Photovoltaic	2014	899	
2015	60853	Old River One	Photovoltaic	2015	50,835	
2016	60853	Old River One	Photovoltaic	2016	46,596	
2014	60875	Mesquite Solar 1	Photovoltaic	2014	408,219	
2015	60875	Mesquite Solar 1	Photovoltaic	2015	397,596	
2016	60875	Mesquite Solar 1	Photovoltaic	2015	2	
2016	60875	Mesquite Solar 1	Photovoltaic	2016	408,247	
2014	60886	ABEC Bidart-Stockdale LLC	Biomethane	2014	147	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60886	ABEC Bidart-Stockdale LLC	Biomethane	2016	395	
2014	60894	Agua Caliente Solar	Photovoltaic	2014	741,393	
2015	60894	Agua Caliente Solar	Photovoltaic	2015	739,733	
2016	60894	Agua Caliente Solar	Photovoltaic	2016	743,534	
2014	60900	Big Creek Water Works	Small Hydro	2014	4,204	
2015	60900	Big Creek Water Works	Small Hydro	2015	2,447	
2016	60900	Big Creek Water Works	Small Hydro	2016	5,724	
2014	60912	Avenal Park	Photovoltaic	2014	12,789	
2015	60912	Avenal Park	Photovoltaic	2015	12,753	
2016	60912	Avenal Park	Photovoltaic	2016	12,762	
2014	60913	Sun City Project	Photovoltaic	2014	42,896	
2015	60913	Sun City Project	Photovoltaic	2015	42,698	
2016	60913	Sun City Project	Photovoltaic	2016	41,950	
2014	60914	Sand Drag	Photovoltaic	2014	40,729	
2015	60914	Sand Drag	Photovoltaic	2015	40,597	
2016	60914	Sand Drag	Photovoltaic	2016	40,166	
2014	60945	Alpaugh 50, LLC	Photovoltaic	2014	134,445	
2015	60945	Alpaugh 50, LLC	Photovoltaic	2015	132,682	
2016	60945	Alpaugh 50, LLC	Photovoltaic	2016	133,296	
2014	60946	Alpaugh North, LLC	Photovoltaic	2014	53,530	
2015	60946	Alpaugh North, LLC	Photovoltaic	2015	50,567	
2016	60946	Alpaugh North, LLC	Photovoltaic	2016	52,300	
2014	60947	Atwell Island PV Solar Generation Facility	Photovoltaic	2014	42,098	
2015	60947	Atwell Island PV Solar Generation Facility	Photovoltaic	2015	41,308	
2016	60947	Atwell Island PV Solar Generation Facility	Photovoltaic	2016	41,245	
2014	60948	CED Corcoran, LLC	Photovoltaic	2014	51,227	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60948	CED Corcoran, LLC	Photovoltaic	2015	52,382	
2016	60948	CED Corcoran, LLC	Photovoltaic	2016	51,116	
2014	60949	CED White River Solar, LLC	Photovoltaic	2014	53,678	
2015	60949	CED White River Solar, LLC	Photovoltaic	2015	52,921	
2016	60949	CED White River Solar, LLC	Photovoltaic	2016	52,892	
2014	60964	DTE Stockton	Biomass	2014	249,750	
2015	60964	DTE Stockton	Biomass	2015	338,824	
2016	60964	DTE Stockton	Biomass	2013	12,821	
2016	60964	DTE Stockton	Biomass	2014	55,400	
2016	60964	DTE Stockton	Biomass	2016	351,491	
2014	60966	Vaca Dixon Solar Station	Photovoltaic	2014	4,056	
2015	60966	Vaca Dixon Solar Station	Photovoltaic	2015	4,426	
2016	60966	Vaca Dixon Solar Station	Photovoltaic	2016	4,027	
2014	60970	SGE Site #1	Conduit Hydro	2014	108	
2015	60970	SGE Site #1	Conduit Hydro	2015	102	
2016	60970	SGE Site #1	Conduit Hydro	2016	107	
2014	60973	Coram Brodie 102 MW Tehachapi Expansion Project	Wind	2014	280,834	
2015	60973	Coram Brodie 102 MW Tehachapi Expansion Project	Wind	2015	237,349	
2016	60973	Coram Brodie 102 MW Tehachapi Expansion Project	Wind	2016	286,429	
2014	60987	Blackspring Ridge 1A Wind Project	Wind	2014	171,242	
2015	60987	Blackspring Ridge 1A Wind Project	Wind	2014	95,581	
2015	60987	Blackspring Ridge 1A Wind Project	Wind	2015	459,194	
2016	60987	Blackspring Ridge 1A Wind Project	Wind	2016	362,909	
2014	60988	Blackspring Ridge 1B Wind Project	Wind	2014	158,211	
2015	60988	Blackspring Ridge 1B Wind Project	Wind	2014	138,315	
2015	60988	Blackspring Ridge 1B Wind Project	Wind	2015	493,690	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60989	Halkirk I Wind Project LP	Wind	2014	315,677	
2015	60989	Halkirk I Wind Project LP	Wind	2014	146,002	
2015	60989	Halkirk I Wind Project LP	Wind	2015	53,123	
2016	60989	Halkirk I Wind Project LP	Wind	2015	407,054	
2014	60990	Copper Mountain Solar 2	Photovoltaic	2014	224,197	
2015	60990	Copper Mountain Solar 2	Photovoltaic	2015	357,915	
2016	60990	Copper Mountain Solar 2	Photovoltaic	2015	16	
2016	60990	Copper Mountain Solar 2	Photovoltaic	2016	366,345	
2014	61052	Santa Maria II LFG Power Plant	Biomethane	2014	7,599	
2015	61052	Santa Maria II LFG Power Plant	Biomethane	2015	6,802	
2016	61052	Santa Maria II LFG Power Plant	Biomethane	2016	4,812	
2014	61068	Desert Sunlight 300, LLC	Photovoltaic	2014	595,056	
2015	61068	Desert Sunlight 300, LLC	Photovoltaic	2015	685,394	
2016	61068	Desert Sunlight 300, LLC	Photovoltaic	2016	723,223	
2014	61069	Shiloh III Wind Project	Wind	2014	266,665	
2015	61069	Shiloh III Wind Project	Wind	2015	270,209	
2016	61069	Shiloh III Wind Project	Wind	2016	260,362	
2015	61146	SPI Anderson II	Biomass	2015	26,586	
2016	61146	SPI Anderson II	Biomass	2016	92,670	
2014	61148	Blake's Landing Farms, Inc.	Biomethane	2014	160	
2015	61148	Blake's Landing Farms, Inc.	Biomethane	2015	238	
2016	61148	Blake's Landing Farms, Inc.	Biomethane	2016	186	
2015	61198	North Star Solar	Photovoltaic	2015	95,098	
2016	61198	North Star Solar	Photovoltaic	2016	149,639	
2014	61262	Kent South	Photovoltaic	2014	1,295	
2015	61262	Kent South	Photovoltaic	2015	53,781	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61262	Kent South	Photovoltaic	2016	48,776	
2014	61264	NRG Solar Kansas South	Photovoltaic	2014	53,073	
2015	61264	NRG Solar Kansas South	Photovoltaic	2015	53,130	
2016	61264	NRG Solar Kansas South	Photovoltaic	2016	52,504	
2014	61289	MRWPCA Regional Treatment Plant	Biomethane	2014	270	
2015	61303	Cox Station Micro-Hydroelectric Project	Conduit Hydro	2015	161	
2016	61303	Cox Station Micro-Hydroelectric Project	Conduit Hydro	2016	209	
2014	61344	Vasco Winds Energy Center	Wind	2014	235,167	
2015	61344	Vasco Winds Energy Center	Wind	2015	247,876	
2016	61344	Vasco Winds Energy Center	Wind	2016	236,415	
2014	61345	Montezuma II Wind Energy Center	Wind	2014	210,153	
2015	61345	Montezuma II Wind Energy Center	Wind	2015	219,489	
2016	61345	Montezuma II Wind Energy Center	Wind	2016	200,627	
2014	61385	North Sky River	Wind	2014	451,823	
2015	61385	North Sky River	Wind	2015	405,370	
2016	61385	North Sky River	Wind	2016	464,374	
2014	61432	Five Points Solar Station	Photovoltaic	2014	29,185	
2015	61432	Five Points Solar Station	Photovoltaic	2015	25,471	
2016	61432	Five Points Solar Station	Photovoltaic	2016	29,839	
2014	61433	Westside Solar Station	Photovoltaic	2014	32,102	
2015	61433	Westside Solar Station	Photovoltaic	2015	28,713	
2016	61433	Westside Solar Station	Photovoltaic	2016	30,612	
2014	61434	Stroud Solar Station	Photovoltaic	2014	42,714	
2015	61434	Stroud Solar Station	Photovoltaic	2015	40,966	
2016	61434	Stroud Solar Station	Photovoltaic	2016	38,539	
2015	61453	Alamo Solar, LLC	Photovoltaic	2015	34,638	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61453	Alamo Solar, LLC	Photovoltaic	2016	52,590	
2014	61467	Wind Resource I	Wind	2014	13,896	
2015	61467	Wind Resource I	Wind	2015	12,096	
2016	61467	Wind Resource I	Wind	2016	15,248	
2014	61468	Wind Resource II	Wind	2014	46,725	
2015	61468	Wind Resource II	Wind	2015	35,278	
2016	61468	Wind Resource II	Wind	2016	48,993	
2014	61517	Western Antelope Blue Sky Ranch A	Photovoltaic	2014	2,958	
2015	61517	Western Antelope Blue Sky Ranch A	Photovoltaic	2014	1,507	
2015	61517	Western Antelope Blue Sky Ranch A	Photovoltaic	2015	51,312	
2016	61517	Western Antelope Blue Sky Ranch A	Photovoltaic	2016	52,575	
2015	61558	SKIC Solar	Photovoltaic	2015	36,015	
2016	61558	SKIC Solar	Photovoltaic	2016	41,870	
2014	61570	Orion Solar I, LLC	Photovoltaic	2014	25,047	
2015	61570	Orion Solar I, LLC	Photovoltaic	2015	30,685	
2016	61570	Orion Solar I, LLC	Photovoltaic	2016	30,563	
2014	61591	NLH1 Solar	Photovoltaic	2014	3,112	
2015	61591	NLH1 Solar	Photovoltaic	2015	3,013	
2016	61591	NLH1 Solar	Photovoltaic	2016	2,993	
2014	61617	Shiloh IV Wind Project, LLC	Wind	2013	6,269	
2014	61617	Shiloh IV Wind Project, LLC	Wind	2014	287,045	
2015	61617	Shiloh IV Wind Project, LLC	Wind	2015	300,592	
2016	61617	Shiloh IV Wind Project, LLC	Wind	2016	282,781	
2014	61698	Topaz Solar Farms LLC	Photovoltaic	2014	1,105,858	
2015	61698	Topaz Solar Farms LLC	Photovoltaic	2014	392	
2015	61698	Topaz Solar Farms LLC	Photovoltaic	2015	1,301,341	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61698	Topaz Solar Farms LLC	Photovoltaic	2016	1,265,977	
2014	61709	Vintner Solar Project	Photovoltaic	2014	3,259	
2015	61709	Vintner Solar Project	Photovoltaic	2014	7	
2015	61709	Vintner Solar Project	Photovoltaic	2015	4,273	
2016	61709	Vintner Solar Project	Photovoltaic	2016	3,952	
2014	61710	Bear Creek Solar Project	Photovoltaic	2014	3,509	
2015	61710	Bear Creek Solar Project	Photovoltaic	2015	3,735	
2016	61710	Bear Creek Solar Project	Photovoltaic	2016	3,418	
2014	61723	Kingsburg 1	Photovoltaic	2013	7	
2014	61723	Kingsburg 1	Photovoltaic	2014	3,040	
2015	61723	Kingsburg 1	Photovoltaic	2015	2,999	
2016	61723	Kingsburg 1	Photovoltaic	2016	3,002	
2014	61724	Kingsburg 2	Photovoltaic	2013	10	
2014	61724	Kingsburg 2	Photovoltaic	2014	3,048	
2015	61724	Kingsburg 2	Photovoltaic	2015	3,034	
2016	61724	Kingsburg 2	Photovoltaic	2016	3,034	
2014	61725	Kingsburg 3	Photovoltaic	2013	3	
2014	61725	Kingsburg 3	Photovoltaic	2014	1,474	
2015	61725	Kingsburg 3	Photovoltaic	2015	1,485	
2016	61725	Kingsburg 3	Photovoltaic	2016	1,480	
2014	61755	Westlands Solar Farms PV-1	Photovoltaic	2014	43,844	
2015	61755	Westlands Solar Farms PV-1	Photovoltaic	2015	45,724	
2016	61755	Westlands Solar Farms PV-1	Photovoltaic	2016	45,670	
2016	61815	Lemoore 1	Photovoltaic	2016	3,926	
2014	61821	Huron Solar Station	Photovoltaic	2013	601	
2014	61821	Huron Solar Station	Photovoltaic	2014	44,015	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	61821	Huron Solar Station	Photovoltaic	2015	42,785	
2016	61821	Huron Solar Station	Photovoltaic	2016	42,504	
2014	61822	Giffen Solar Station	Photovoltaic	2014	21,518	
2015	61822	Giffen Solar Station	Photovoltaic	2015	21,772	
2016	61822	Giffen Solar Station	Photovoltaic	2016	20,678	
2014	61823	Cantua Solar Station	Photovoltaic	2014	44,539	
2015	61823	Cantua Solar Station	Photovoltaic	2015	42,547	
2016	61823	Cantua Solar Station	Photovoltaic	2016	43,802	
2016	61841	Parrey, LLC	Photovoltaic	2016	42,228	
2014	61847	Clover Flat LFG	Biomethane	2014	1,699	
2015	61847	Clover Flat LFG	Biomethane	2015	4,730	
2016	61847	Clover Flat LFG	Biomethane	2016	5,403	
2014	61850	West Antelope Solar Park	Photovoltaic	2014	3,610	
2015	61850	West Antelope Solar Park	Photovoltaic	2015	62,490	
2016	61850	West Antelope Solar Park	Photovoltaic	2016	62,028	
2014	61941	La Joya del Sol	Photovoltaic	2013	21	
2014	61941	La Joya del Sol	Photovoltaic	2014	3,273	
2015	61941	La Joya del Sol	Photovoltaic	2015	3,410	
2016	61941	La Joya del Sol	Photovoltaic	2016	3,130	
2014	62045	CED White River Solar 2, LLC	Photovoltaic	2014	11,225	
2015	62045	CED White River Solar 2, LLC	Photovoltaic	2015	53,059	
2016	62045	CED White River Solar 2, LLC	Photovoltaic	2016	52,813	
2015	62051	Columbia Solar Energy, LLC	Photovoltaic	2015	9,052	
2016	62051	Columbia Solar Energy, LLC	Photovoltaic	2016	40,794	
2014	62058	2056 Jardine	Photovoltaic	2014	1,711	
2015	62058	2056 Jardine	Photovoltaic	2015	2,685	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62058	2056 Jardine	Photovoltaic	2016	2,432	
2014	62059	2059 Scherz	Photovoltaic	2014	897	
2015	62059	2059 Scherz	Photovoltaic	2015	1,225	
2016	62059	2059 Scherz	Photovoltaic	2016	1,109	
2014	62060	2065-Rogers 0369-WD	Photovoltaic	2014	601	
2015	62060	2065-Rogers 0369-WD	Photovoltaic	2015	588	
2016	62060	2065-Rogers 0369-WD	Photovoltaic	2016	593	
2014	62061	2081 Terzian	Photovoltaic	2014	1,118	
2015	62061	2081 Terzian	Photovoltaic	2015	2,654	
2016	62061	2081 Terzian	Photovoltaic	2016	2,451	
2014	62062	2094 Buzzelle	Photovoltaic	2014	458	
2015	62062	2094 Buzzelle	Photovoltaic	2015	1,211	
2016	62062	2094 Buzzelle	Photovoltaic	2016	1,168	
2014	62063	2096 Cotton	Photovoltaic	2014	1,972	
2015	62063	2096 Cotton	Photovoltaic	2015	2,071	
2016	62063	2096 Cotton	Photovoltaic	2016	1,875	
2015	62064	2097 Helton	Photovoltaic	2015	1,894	
2016	62064	2097 Helton	Photovoltaic	2016	3,799	
2014	62065	2102 Christensen	Photovoltaic	2014	2,154	
2015	62065	2102 Christensen	Photovoltaic	2015	2,466	
2016	62065	2102 Christensen	Photovoltaic	2016	2,170	
2014	62066	2103 Hill	Photovoltaic	2014	456	
2015	62066	2103 Hill	Photovoltaic	2014	1	
2015	62066	2103 Hill	Photovoltaic	2015	649	
2016	62066	2103 Hill	Photovoltaic	2016	562	
2014	62067	2113 Fitzjarrell	Photovoltaic	2014	27	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	62067	2113 Fitzjarrell	Photovoltaic	2015	527	
2016	62067	2113 Fitzjarrell	Photovoltaic	2016	547	
2014	62068	2127 Harris	Photovoltaic	2014	57	
2015	62068	2127 Harris	Photovoltaic	2015	2,199	
2016	62068	2127 Harris	Photovoltaic	2016	2,474	
2014	62069	2158-Stroing 0358-WD	Photovoltaic	2014	1,107	
2015	62069	2158-Stroing 0358-WD	Photovoltaic	2015	1,137	
2016	62069	2158-Stroing 0358-WD	Photovoltaic	2016	984	
2014	62070	2179 Smotherman	Photovoltaic	2014	561	
2015	62070	2179 Smotherman	Photovoltaic	2015	542	
2016	62070	2179 Smotherman	Photovoltaic	2016	548	
2014	62250	Oakley Solar Project	Photovoltaic	2014	2,592	
2015	62250	Oakley Solar Project	Photovoltaic	2015	2,591	
2016	62250	Oakley Solar Project	Photovoltaic	2016	2,509	
2015	62252	Foundation Cemex Madison	Wind	2013	191	
2015	62252	Foundation Cemex Madison	Wind	2014	176	
2015	62252	Foundation Cemex Madison	Wind	2015	118	
2016	62252	Foundation Cemex Madison	Wind	2015	292	
2016	62252	Foundation Cemex Madison	Wind	2016	483	
2016	62269	Rock Creek Powerhouse	Existing Large Incremental Hydro	2016	3,208	
2015	62272	Morelos Del Sol	Photovoltaic	2015	3,672	
2016	62272	Morelos Del Sol	Photovoltaic	2016	39,044	
2014	62273	Ivanpah Solar - Unit 1	Solar Thermal	2013	76	
2014	62273	Ivanpah Solar - Unit 1	Solar Thermal	2014	152,946	
2015	62273	Ivanpah Solar - Unit 1	Solar Thermal	2015	209,859	
2016	62273	Ivanpah Solar - Unit 1	Solar Thermal	2016	255,654	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	62275	Ivanpah Solar - Unit 3	Solar Thermal	2013	32	
2014	62275	Ivanpah Solar - Unit 3	Solar Thermal	2014	139,239	
2015	62275	Ivanpah Solar - Unit 3	Solar Thermal	2015	224,003	
2016	62275	Ivanpah Solar - Unit 3	Solar Thermal	2016	247,701	
2015	62285	CID Solar, LLC	Photovoltaic	2014	158	
2015	62285	CID Solar, LLC	Photovoltaic	2015	53,889	
2016	62285	CID Solar, LLC	Photovoltaic	2016	48,944	
2014	62291	Toro Energy of California SLO	Biomethane	2014	11,904	
2015	62291	Toro Energy of California SLO	Biomethane	2015	9,747	
2016	62291	Toro Energy of California SLO	Biomethane	2016	10,411	
2014	62317	Achomawi	Photovoltaic	2014	3,459	
2015	62317	Achomawi	Photovoltaic	2015	3,904	
2016	62317	Achomawi	Photovoltaic	2016	3,834	
2014	62318	Ahjumawi	Photovoltaic	2014	3,435	
2015	62318	Ahjumawi	Photovoltaic	2015	3,951	
2016	62318	Ahjumawi	Photovoltaic	2016	3,860	
2014	62319	Grassland 3	Photovoltaic	2014	2,348	
2015	62319	Grassland 3	Photovoltaic	2015	2,418	
2016	62319	Grassland 3	Photovoltaic	2016	2,289	
2014	62320	Grassland 4	Photovoltaic	2014	2,001	
2015	62320	Grassland 4	Photovoltaic	2015	2,143	
2016	62320	Grassland 4	Photovoltaic	2016	2,294	
2015	62325	Shafter Solar, LLC	Photovoltaic	2015	35,462	
2016	62325	Shafter Solar, LLC	Photovoltaic	2016	51,872	
2014	62352	West Gates Solar Station	Photovoltaic	2014	23,406	
2015	62352	West Gates Solar Station	Photovoltaic	2015	22,148	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62352	West Gates Solar Station	Photovoltaic	2016	22,440	
2014	62353	Gates Solar Station	Photovoltaic	2014	47,646	
2015	62353	Gates Solar Station	Photovoltaic	2015	43,228	
2016	62353	Gates Solar Station	Photovoltaic	2016	43,717	
2014	62354	Guernsey Solar Station	Photovoltaic	2014	47,360	
2015	62354	Guernsey Solar Station	Photovoltaic	2015	46,156	
2016	62354	Guernsey Solar Station	Photovoltaic	2016	45,923	
2015	62360	Kerckhoff No. 1 Powerhouse	Small Hydro	2015	5,494	
2016	62360	Kerckhoff No. 1 Powerhouse	Small Hydro	2016	44,864	
2014	62366	Enerparc CA1, LLC	Photovoltaic	2014	1,972	
2015	62366	Enerparc CA1, LLC	Photovoltaic	2015	3,709	
2016	62366	Enerparc CA1, LLC	Photovoltaic	2016	3,567	
2014	62369	ABEC Bidart-Old River LLC	Biomethane	2014	8,041	
2015	62369	ABEC Bidart-Old River LLC	Biomethane	2015	10,192	
2016	62369	ABEC Bidart-Old River LLC	Biomethane	2016	10,899	
2014	62372	Kettleman Solar Project	Photovoltaic	2014	2,206	
2015	62372	Kettleman Solar Project	Photovoltaic	2015	2,623	
2016	62372	Kettleman Solar Project	Photovoltaic	2016	2,294	
2015	62373	Hollister Solar Project	Photovoltaic	2015	2,978	
2016	62373	Hollister Solar Project	Photovoltaic	2016	3,464	
2014	62380	Friant Madera	Small Hydro	2014	4,363	
2015	62380	Friant Madera	Small Hydro	2015	2,201	
2014	62381	Friant River Outlet	Small Hydro	2014	1,068	
2015	62381	Friant River Outlet	Small Hydro	2015	539	
2014	62384	Sonora 1	Photovoltaic	2014	3,751	
2015	62384	Sonora 1	Photovoltaic	2015	3,784	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62384	Sonora 1	Photovoltaic	2016	3,791	
2015	62426	Rising Tree Wind Farm II	Wind	2015	17,217	
2016	62426	Rising Tree Wind Farm II	Wind	2016	59,603	
2015	62429	Woodmere Solar Farm	Photovoltaic	2015	2,648	
2016	62429	Woodmere Solar Farm	Photovoltaic	2016	36,455	
2015	62470	Lincoln Metering and Hydroelectric Station	Conduit Hydro	2015	139	
2016	62470	Lincoln Metering and Hydroelectric Station	Conduit Hydro	2016	1,117	
2015	62485	Merced Solar Project	Photovoltaic	2015	2,667	
2016	62485	Merced Solar Project	Photovoltaic	2016	3,307	
2015	62486	Mission Solar Project	Photovoltaic	2015	2,302	
2016	62486	Mission Solar Project	Photovoltaic	2016	3,272	
2014	62531	Cloverdale Solar I	Photovoltaic	2014	1,336	
2015	62531	Cloverdale Solar I	Photovoltaic	2015	2,943	
2016	62531	Cloverdale Solar I	Photovoltaic	2016	2,247	
2015	62616	Bakersfield 111	Photovoltaic	2015	1,386	
2016	62616	Bakersfield 111	Photovoltaic	2016	3,139	
2014	62625	2125 Jarvis	Photovoltaic	2014	228	
2015	62625	2125 Jarvis	Photovoltaic	2015	506	
2016	62625	2125 Jarvis	Photovoltaic	2016	545	
2016	62629	2192 Ramirez	Photovoltaic	2016	724	
2014	62661	2041 Alvares	Photovoltaic	2014	566	
2015	62661	2041 Alvares	Photovoltaic	2015	637	
2016	62661	2041 Alvares	Photovoltaic	2016	605	
2016	62783	CED Corcoran Solar 3, LLC	Photovoltaic	2016	2,228	
2015	62816	Apex 646-460	Photovoltaic	2015	1,845	
2016	62816	Apex 646-460	Photovoltaic	2016	1,921	

Pacific Gas and Electric Company (PG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62827	Enerparc CA2, LLC	Photovoltaic	2016	2,966	
2014	62842	Putah Creek Solar Farm	Photovoltaic	2014	52	
2015	62842	Putah Creek Solar Farm	Photovoltaic	2015	5,157	
2016	62842	Putah Creek Solar Farm	Photovoltaic	2016	4,516	
2016	62899	Castor Solar	Photovoltaic	2016	1,456	
2016	62900	Peacock Solar	Photovoltaic	2016	174	
2016	62901	Sirius Solar	Photovoltaic	2016	223	
2015	63018	Sun Harvest Solar NDP1	Photovoltaic	2015	2,454	
2016	63018	Sun Harvest Solar NDP1	Photovoltaic	2016	3,941	
2015	63023	Hidden Valley Lake Community Services District	Photovoltaic	2015	48	
2015	63078	Fresno Solar South	Photovoltaic	2015	332	
2016	63078	Fresno Solar South	Photovoltaic	2016	3,182	
2015	63079	Fresno Solar West	Photovoltaic	2015	316	
2016	63079	Fresno Solar West	Photovoltaic	2016	3,261	
2016	63116	Potrero Hills Energy Producers, LLC	Biomethane	2016	39,173	
2016	63116	Potrero Hills Energy Producers, LLC	Biomass	2016	3,650	
2016	63264	Zero Waste Energy Development Company LLC	Biomethane	2016	116	
					62,111,124	9,857

Table A-18: Pacific Power/PacifiCorp 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60501	Weed Cogeneration Plant	Biomass	2014	33,566	
2015	60501	Weed Cogeneration Plant	Biomass	2015	38,055	
2016	60501	Weed Cogeneration Plant	Biomass	2016	37,149	
2014	60507	Clearwater 1	Small Hydro	2014	640	
2015	60507	Clearwater 1	Small Hydro	2015	476	
2016	60507	Clearwater 1	Small Hydro	2016	631	
2014	60508	Clearwater 2	Small Hydro	2014	696	
2015	60508	Clearwater 2	Small Hydro	2015	485	
2016	60508	Clearwater 2	Small Hydro	2016	707	
2014	60509	Eagle Point	Conduit Hydro	2014	251	
2015	60509	Eagle Point	Conduit Hydro	2015	254	
2016	60509	Eagle Point	Conduit Hydro	2016	290	
2014	60513	Fish Creek	Small Hydro	2014	374	
2015	60513	Fish Creek	Small Hydro	2015	120	
2016	60513	Fish Creek	Small Hydro	2016	543	
2014	60514	Prospect 3	Small Hydro	2014	557	
2015	60514	Prospect 3	Small Hydro	2015	419	
2016	60514	Prospect 3	Small Hydro	2016	516	
2014	60515	Slide Creek	Small Hydro	2014	1,092	
2015	60515	Slide Creek	Small Hydro	2015	675	
2016	60515	Slide Creek	Small Hydro	2016	1,178	
2014	60516	Soda Springs	Small Hydro	2014	839	
2015	60516	Soda Springs	Small Hydro	2015	517	
2016	60516	Soda Springs	Small Hydro	2016	953	

Pacific Power/PacifiCorp

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60517	Wallowa Falls	Small Hydro	2014	37	
2015	60517	Wallowa Falls	Small Hydro	2015	53	
2016	60517	Wallowa Falls	Small Hydro	2016	68	
2014	60522	Bend	Small Hydro	2014	39	
2015	60522	Bend	Small Hydro	2015	36	
2016	60522	Bend	Small Hydro	2016	31	
2014	60530	Prospect 1	Small Hydro	2014	368	
2015	60530	Prospect 1	Small Hydro	2015	96	
2014	60531	Prospect 4	Small Hydro	2014	71	
2015	60531	Prospect 4	Small Hydro	2015	18	
2014	60537	Copco 1	Small Hydro	2014	1,014	
2015	60537	Copco 1	Small Hydro	2015	913	
2016	60537	Copco 1	Small Hydro	2016	1,263	
2014	60538	Copco 2	Small Hydro	2014	1,341	
2015	60538	Copco 2	Small Hydro	2015	1,163	
2016	60538	Copco 2	Small Hydro	2016	1,632	
2014	60539	Fall Creek	Small Hydro	2014	115	
2015	60539	Fall Creek	Small Hydro	2015	146	
2016	60539	Fall Creek	Small Hydro	2016	158	
2014	60540	Iron Gate	Small Hydro	2014	1,327	
2015	60540	Iron Gate	Small Hydro	2015	1,238	
2016	60540	Iron Gate	Small Hydro	2016	1,571	
2014	60561	Foote Creek 1	Wind	2013	322	
2014	60561	Foote Creek 1	Wind	2014	946	
2015	60561	Foote Creek 1	Wind	2015	738	
2016	60561	Foote Creek 1	Wind	2016	1,018	

Pacific Power/PacifiCorp

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60562	Leaning Juniper	Wind	2013	581	
2014	60562	Leaning Juniper	Wind	2014	3,339	
2015	60562	Leaning Juniper	Wind	2015	2,845	
2016	60562	Leaning Juniper	Wind	2016	3,158	
2014	60563	Rock River 1	Wind	2013	733	
2014	60563	Rock River 1	Wind	2014	2,417	
2016	60563	Rock River 1	Wind	2015	1,777	
2016	60563	Rock River 1	Wind	2016	2,272	
2014	60564	Wolverine Creek	Wind	2013	518	
2014	60564	Wolverine Creek	Wind	2014	2,851	
2016	60564	Wolverine Creek	Wind	2015	2,156	
2016	60564	Wolverine Creek	Wind	2016	2,726	
2014	60578	Ashton	Small Hydro	2014	509	
2015	60578	Ashton	Small Hydro	2015	453	
2016	60578	Ashton	Small Hydro	2016	449	
2014	60579	Big Fork	Small Hydro	2014	485	
2015	60579	Big Fork	Small Hydro	2015	399	
2016	60579	Big Fork	Small Hydro	2016	459	
2014	60581	Cutler	Small Hydro	2014	640	
2015	60581	Cutler	Small Hydro	2015	547	
2016	60581	Cutler	Small Hydro	2016	1,015	
2014	60583	Granite	Small Hydro	2014	94	
2015	60583	Granite	Small Hydro	2015	83	
2016	60583	Granite	Small Hydro	2016	98	
2014	60584	Gunlock	Small Hydro	2014	8	
2015	60584	Gunlock	Small Hydro	2015	12	

Pacific Power/PacifiCorp

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60584	Gunlock	Small Hydro	2016	13	
2014	60585	Oneida	Small Hydro	2014	336	
2015	60585	Oneida	Small Hydro	2015	436	
2016	60585	Oneida	Small Hydro	2016	621	
2014	60586	Paris	Small Hydro	2014	29	
2015	60586	Paris	Small Hydro	2015	37	
2016	60586	Paris	Small Hydro	2016	37	
2014	60587	Pioneer	Small Hydro	2014	140	
2015	60587	Pioneer	Small Hydro	2015	149	
2016	60587	Pioneer	Small Hydro	2016	179	
2014	60588	Sand Cove	Small Hydro	2014	6	
2015	60588	Sand Cove	Small Hydro	2015	8	
2016	60588	Sand Cove	Small Hydro	2016	12	
2014	60590	Soda	Small Hydro	2014	235	
2015	60590	Soda	Small Hydro	2015	227	
2016	60590	Soda	Small Hydro	2016	285	
2014	60591	Stairs	Small Hydro	2014	72	
2015	60591	Stairs	Small Hydro	2015	59	
2016	60591	Stairs	Small Hydro	2016	71	
2014	60593	Veyo	Small Hydro	2014	4	
2015	60593	Veyo	Small Hydro	2015	3	
2016	60593	Veyo	Small Hydro	2016	4	
2014	60594	Viva Naughton	Small Hydro	2014	16	
2015	60594	Viva Naughton	Small Hydro	2015	15	
2016	60594	Viva Naughton	Small Hydro	2016	9	
2014	60595	Weber	Small Hydro	2014	79	

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60595	Weber	Small Hydro	2015	151	
2016	60595	Weber	Small Hydro	2016	212	
2014	60729	Marengo	Wind	2013	1,255	
2014	60729	Marengo	Wind	2014	5,699	
2015	60729	Marengo	Wind	2015	4,508	
2016	60729	Marengo	Wind	2016	5,552	
2014	60730	Marengo II	Wind	2013	578	
2014	60730	Marengo II	Wind	2014	2,711	
2015	60730	Marengo II	Wind	2015	2,080	
2016	60730	Marengo II	Wind	2016	2,656	
2014	60777	Slate Creek	Small Hydro	2014	4,427	
2015	60777	Slate Creek	Small Hydro	2015	3,219	
2016	60777	Slate Creek	Small Hydro	2016	10,537	
2014	60778	Lake Siskiyou	Small Hydro	2014	8,188	
2015	60778	Lake Siskiyou	Small Hydro	2015	9,815	
2016	60778	Lake Siskiyou	Small Hydro	2016	23,912	
2014	60780	Bogus Creek - Lower Cold Springs	Small Hydro	2014	589	
2015	60780	Bogus Creek - Lower Cold Springs	Small Hydro	2015	579	
2016	60780	Bogus Creek - Lower Cold Springs	Small Hydro	2016	444	
2014	60781	Bogus Creek - Upper Cold Springs	Small Hydro	2014	288	
2015	60781	Bogus Creek - Upper Cold Springs	Small Hydro	2015	323	
2016	60781	Bogus Creek - Upper Cold Springs	Small Hydro	2016	205	
2014	60782	Paul Luckey Hydro	Small Hydro	2014	244	
2015	60782	Paul Luckey Hydro	Small Hydro	2015	137	
2016	60782	Paul Luckey Hydro	Small Hydro	2016	249	
2014	60791	Last Chance	Small Hydro	2014	48	

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60791	Last Chance	Small Hydro	2015	30	
2016	60791	Last Chance	Small Hydro	2016	18	
2014	60792	Olmstead	Small Hydro	2014	110	
2015	60792	Olmstead	Small Hydro	2015	98	
2014	60804	Glenrock III	Wind	2013	618	
2014	60804	Glenrock III	Wind	2014	1,750	
2015	60804	Glenrock III	Wind	2015	1,642	
2016	60804	Glenrock III	Wind	2016	1,851	
2014	60805	Glenrock I	Wind	2013	1,620	
2014	60805	Glenrock I	Wind	2014	4,638	
2015	60805	Glenrock I	Wind	2015	4,367	
2016	60805	Glenrock I	Wind	2016	4,858	
2014	60806	Rolling Hills	Wind	2013	1,462	
2014	60806	Rolling Hills	Wind	2014	4,206	
2015	60806	Rolling Hills	Wind	2015	3,943	
2016	60806	Rolling Hills	Wind	2016	4,430	
2014	60807	Seven Mile Hill I	Wind	2013	1,763	
2014	60807	Seven Mile Hill I	Wind	2014	5,197	
2015	60807	Seven Mile Hill I	Wind	2015	4,475	
2016	60807	Seven Mile Hill I	Wind	2016	5,436	
2014	60808	Seven Mile Hill II	Wind	2013	388	
2014	60808	Seven Mile Hill II	Wind	2014	1,142	
2015	60808	Seven Mile Hill II	Wind	2015	967	
2016	60808	Seven Mile Hill II	Wind	2016	1,089	
2014	60811	Mountain Wind I	Wind	2013	800	
2014	60811	Mountain Wind I	Wind	2014	2,973	

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60811	Mountain Wind I	Wind	2015	2,120	
2016	60811	Mountain Wind I	Wind	2016	2,507	
2014	60812	Mountain Wind II	Wind	2013	1,088	
2014	60812	Mountain Wind II	Wind	2014	3,964	
2015	60812	Mountain Wind II	Wind	2015	2,762	
2016	60812	Mountain Wind II	Wind	2016	3,293	
2014	60819	Goodnoe Hills	Wind	2013	741	
2014	60819	Goodnoe Hills	Wind	2014	3,362	
2015	60819	Goodnoe Hills	Wind	2015	797	
2016	60819	Goodnoe Hills	Wind	2015	2,021	
2016	60819	Goodnoe Hills	Wind	2016	3,490	
2014	60820	Blundell I	Geothermal	2014	3,083	
2015	60820	Blundell I	Geothermal	2015	2,857	
2016	60820	Blundell I	Geothermal	2016	2,985	
2014	60821	Blundell II	Geothermal	2014	1,183	
2015	60821	Blundell II	Geothermal	2015	1,062	
2016	60821	Blundell II	Geothermal	2016	1,021	
2014	60896	McFadden Ridge	Wind	2013	496	
2014	60896	McFadden Ridge	Wind	2014	1,527	
2016	60896	McFadden Ridge	Wind	2015	1,181	
2016	60896	McFadden Ridge	Wind	2016	1,494	
2014	60899	High Plains	Wind	2013	1,664	
2014	60899	High Plains	Wind	2014	5,030	
2015	60899	High Plains	Wind	2015	3,785	
2016	60899	High Plains	Wind	2016	4,928	
2014	60975	Chevron Casper Wind Farm	Wind	2013	219	

Pacific Power/PacifiCorp

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60975	Chevron Casper Wind Farm	Wind	2014	657	
2015	60975	Chevron Casper Wind Farm	Wind	2015	559	
2016	60975	Chevron Casper Wind Farm	Wind	2016	655	
2014	61017	Campbell Hill - Three Buttes	Wind	2013	1,690	
2014	61017	Campbell Hill - Three Buttes	Wind	2014	5,144	
2015	61017	Campbell Hill - Three Buttes	Wind	2015	4,437	
2016	61017	Campbell Hill - Three Buttes	Wind	2016	5,205	
2014	61188	Dunlap I	Wind	2013	2,055	
2014	61188	Dunlap I	Wind	2014	5,941	
2015	61188	Dunlap I	Wind	2015	5,126	
2016	61188	Dunlap I	Wind	2016	6,055	
2014	61199	Top of the World	Wind	2013	3,622	
2014	61199	Top of the World	Wind	2014	9,943	
2015	61199	Top of the World	Wind	2015	8,602	
2016	61199	Top of the World	Wind	2016	1,581	
2015	61204	Biomass One, LP	Biomass	2015	53,025	
2016	61204	Biomass One, LP	Biomass	2015	28,367	
2016	63328	Pavant Solar	Photovoltaic	2016	785	
2016	63329	Enterprise Solar	Photovoltaic	2016	1,719	

522,716

Table A-19: Peninsula Clean Energy Authority 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60375	Ridgetop Energy, LLC (I)	Wind	2016	5,756	
2016	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2016	422	
2016	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2016	515	
2016	60383	Zond Systems Inc. (VG #3)	Wind	2016	335	
2016	60392	Cameron Ridge	Wind	2016	6,386	
2016	60402	Altwind	Wind	2016	3,194	
2016	60403	Difwind Partners	Wind	2016	1,379	
2016	60496	Monroe Street HED	Small Hydro	2016	12,643	
2016	60497	Nine Mile HED	Small Hydro	2016	11,988	
2016	60498	Post Falls HED	Small Hydro	2016	17,301	
2016	60499	Upper Falls HED	Small Hydro	2016	7,571	
2016	60600	Cape Scott Wind Farm	Wind	2016	15,836	
2016	60721	White Creek Wind I	Wind	2016	4,114	
2016	60816	Peetz Table Wind Energy Center	Wind	2016	17,321	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2016	560	
2016	61252	Nippon Paper Co-Generation	Biomass	2016	180	
2016	61360	Dokie Wind Energy Project	Wind	2016	21,969	
2016	62247	Quality Wind Project	Wind	2016	24,225	
2016	62288	Palouse Wind	Wind	2016	9,271	
2016	63228	San Geronio East	Wind	2016	2,013	

162,979

Table A-20: Pilot Power Group, Inc. 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60006	Calpine Geothermal Unit 16	Geothermal	2014	13,000	
2014	60011	Sycamore Energy 1 LLC	Biomethane	2014	2,263	
2015	60011	Sycamore Energy 1 LLC	Biomethane	2015	398	
2014	60025	Calpine Geothermal Unit 11	Geothermal	2014	8,927	
2014	60433	Otay Landfill Gas LLC (Otay I)	Biomethane	2014	4,918	
2014	60434	Otay Landfill Gas LLC (Otay II)	Biomethane	2014	7,072	
2014	60435	San Marcos Energy LLC	Biomethane	2014	8,922	
2015	60435	San Marcos Energy LLC	Biomethane	2015	1,049	
2014	60441	Olivenhain Municipal Water District	Conduit Hydro	2014	868	
2015	60441	Olivenhain Municipal Water District	Conduit Hydro	2015	73	
2014	60480	MM Lopez Energy LLC	Biomethane	2014	45,874	
2015	60480	MM Lopez Energy LLC	Biomethane	2015	42,021	
2016	60480	MM Lopez Energy LLC	Biomethane	2016	16,375	
2014	60481	MM San Diego Energy (Miramar)	Biomethane	2014	4,962	
2015	60481	MM San Diego Energy (Miramar)	Biomethane	2015	115	
2014	60485	FMG Coyote Canyon	Biomethane	2013	45,392	66
2014	60485	FMG Coyote Canyon	Biomethane	2014	4,410	
2015	60485	FMG Coyote Canyon	Biomethane	2014	29,522	
2016	60485	FMG Coyote Canyon	Biomethane	2015	22,525	
2016	60495	Kettle Falls Woodwaste Plant	Biomass	2015	47,453	
2016	60498	Post Falls HED	Small Hydro	2015	8,965	
2014	60533	Clearwater Paper	Biomass	2014	28,275	
2015	60533	Clearwater Paper	Biomass	2014	60,725	
2014	60571	Otay Landfill Gas LLC (Otay III)	Biomethane	2014	8,054	

Pilot Power Group, Inc.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60571	Otay Landfill Gas LLC (Otay III)	Biomethane	2015	1,425	
2016	60600	Cape Scott Wind Farm	Wind	2016	454	
2014	60632	Puente Hills Gas-To-Energy Facility - Phase II	Biomethane	2013	2,529	
2014	60633	Joint Water Pollution Control Plant - Total Energy Facility	Biomethane	2013	7,828	
2016	60737	Whitewater Hill Wind Partners	Wind	2016	10,000	
2014	60908	Geothermal 1, Units 1-2 & Onsite Load	Geothermal	2014	9,034	
2015	60908	Geothermal 1, Units 1-2 & Onsite Load	Geothermal	2015	8,240	
2014	60909	Geothermal 1, Unit 2	Geothermal	2014	966	
2015	60909	Geothermal 1, Unit 2	Geothermal	2015	4,000	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2016	424	
2015	61200	Leaning Juniper Wind Power II	Wind	2015	44,116	
2016	61200	Leaning Juniper Wind Power II	Wind	2016	104,713	
2015	61202	Juniper Canyon Wind Power	Wind	2015	29,318	
2016	61202	Juniper Canyon Wind Power	Wind	2016	20,408	
2014	61221	Double A Dairy Digester	Biomethane	2014	2,320	
2015	61221	Double A Dairy Digester	Biomethane	2015	434	
2016	61221	Double A Dairy Digester	Biomethane	2015	66	
2016	61252	Nippon Paper Co-Generation	Biomass	2016	215	
2016	61269	RE Tranquillity	Photovoltaic	2016	12,117	
2015	61292	Silver Ridge Mount Signal	Photovoltaic	2015	19,405	
2016	61292	Silver Ridge Mount Signal	Photovoltaic	2016	69,222	
2014	61360	Dokie Wind Energy Project	Wind	2014	52,360	
2016	61360	Dokie Wind Energy Project	Wind	2016	458	
2014	61378	Birch Creek Project	Small Hydro	2013	1,178	
2014	61381	Dry Creek Project	Conduit Hydro	2013	390	
2014	61400	Ocotillo Express LLC	Wind	2014	15,127	

Pilot Power Group, Inc.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	61400	Ocotillo Express LLC	Wind	2015	86,502	
2016	61400	Ocotillo Express LLC	Wind	2016	37,606	
2014	61555	Pacific Wind, LLC	Wind	2014	26,932	
2015	61555	Pacific Wind, LLC	Wind	2015	4,610	
2016	61555	Pacific Wind, LLC	Wind	2016	13,403	
2016	61657	Tenaska Imperial Solar Energy Center South	Photovoltaic	2016	26,624	
2014	62247	Quality Wind Project	Wind	2014	12,640	
2016	62247	Quality Wind Project	Wind	2016	1,332	
2014	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2014	8,178	
2015	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2015	785	
2014	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2014	8,825	
2015	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2015	693	
2015	62893	CSE Arizona Facility	Biomethane	2015	2,078	
2016	62893	CSE Arizona Facility	Biomethane	2016	3,137	
2015	62894	Stotz Southern Generation	Biomethane	2015	2,078	
2016	62894	Stotz Southern Generation	Biomethane	2016	3,518	
					1,067,846	66

Table A-21: San Diego Gas & Electric Company (SDG&E) 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60011	Sycamore Energy 1 LLC	Biomethane	2013	2,423	
2016	60011	Sycamore Energy 1 LLC	Biomethane	2014	2,565	
2016	60011	Sycamore Energy 1 LLC	Biomethane	2015	2,480	
2016	60011	Sycamore Energy 1 LLC	Biomethane	2016	5,799	
2014	60029	Cellc 7.5 MW Tehachapi Wind Project	Wind	2013	3,405	
2016	60029	Cellc 7.5 MW Tehachapi Wind Project	Wind	2014	22,464	
2016	60029	Cellc 7.5 MW Tehachapi Wind Project	Wind	2015	23,501	
2016	60029	Cellc 7.5 MW Tehachapi Wind Project	Wind	2016	28,137	
2016	60374	Zephyr Park c/o Oak Creek Wind Power, LLC	Wind	2014	5,449	
2016	60374	Zephyr Park c/o Oak Creek Wind Power, LLC	Wind	2015	4,548	
2016	60374	Zephyr Park c/o Oak Creek Wind Power, LLC	Wind	2016	6,230	
2016	60387	Section 20 Trust	Wind	2015	78	
2014	60430	Mountain View III	Wind	2013	22,905	
2016	60430	Mountain View III	Wind	2014	70,522	
2016	60430	Mountain View III	Wind	2015	71,337	
2016	60430	Mountain View III	Wind	2016	73,750	
2014	60431	AES Delano, Inc.	Biomass	2013	60,300	
2016	60431	AES Delano, Inc.	Biomass	2014	178	
2016	60431	AES Delano, Inc.	Biomass	2015	170,575	
2014	60432	Kumeyaay Wind Energy Facility	Wind	2013	51,302	
2016	60432	Kumeyaay Wind Energy Facility	Wind	2014	140,106	
2016	60432	Kumeyaay Wind Energy Facility	Wind	2015	132,231	
2016	60432	Kumeyaay Wind Energy Facility	Wind	2016	144,312	
2014	60433	Otay Landfill Gas LLC (Otay I)	Biomethane	2013	2,113	

San Diego Gas & Electric Company (SDG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60433	Otay Landfill Gas LLC (Otay I)	Biomethane	2015	4,012	
2016	60433	Otay Landfill Gas LLC (Otay I)	Biomethane	2016	7,368	
2014	60434	Otay Landfill Gas LLC (Otay II)	Biomethane	2013	2,146	
2016	60434	Otay Landfill Gas LLC (Otay II)	Biomethane	2015	4,516	
2016	60434	Otay Landfill Gas LLC (Otay II)	Biomethane	2016	8,360	
2014	60435	San Marcos Energy LLC	Biomethane	2013	2,076	
2016	60435	San Marcos Energy LLC	Biomethane	2015	8,775	
2016	60435	San Marcos Energy LLC	Biomethane	2016	13,544	
2016	60438	Santa Fe Irrigation District - Badger Filtration Plant	Conduit Hydro	2014	1,152	
2016	60438	Santa Fe Irrigation District - Badger Filtration Plant	Conduit Hydro	2015	193	
2016	60438	Santa Fe Irrigation District - Badger Filtration Plant	Conduit Hydro	2016	525	
2014	60439	Bear Valley Hydro	Conduit Hydro	2013	1,235	
2016	60439	Bear Valley Hydro	Conduit Hydro	2014	683	
2016	60439	Bear Valley Hydro	Conduit Hydro	2015	1,086	
2016	60439	Bear Valley Hydro	Conduit Hydro	2016	805	
2016	60441	Olivenhain Municipal Water District	Conduit Hydro	2014	99	
2016	60441	Olivenhain Municipal Water District	Conduit Hydro	2015	493	
2016	60441	Olivenhain Municipal Water District	Conduit Hydro	2016	210	
2016	60442	San Francisco Peak Hydro Plant	Conduit Hydro	2014	468	
2016	60442	San Francisco Peak Hydro Plant	Conduit Hydro	2015	495	
2016	60442	San Francisco Peak Hydro Plant	Conduit Hydro	2016	158	
2014	60443	FPL Energy Green Power Wind LLC	Wind	2013	9,513	
2016	60443	FPL Energy Green Power Wind LLC	Wind	2014	28,109	
2016	60443	FPL Energy Green Power Wind LLC	Wind	2015	25,728	
2016	60443	FPL Energy Green Power Wind LLC	Wind	2016	24,882	
2014	60445	Phoenix Wind	Wind	2013	2,113	

San Diego Gas & Electric Company (SDG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60445	Phoenix Wind	Wind	2014	5,481	
2016	60445	Phoenix Wind	Wind	2015	5,829	
2014	60470	Rancho Penasquitos Pressure Control Hydroelectric Facility	Conduit Hydro	2013	8,235	
2016	60470	Rancho Penasquitos Pressure Control Hydroelectric Facility	Conduit Hydro	2014	18,720	
2016	60470	Rancho Penasquitos Pressure Control Hydroelectric Facility	Conduit Hydro	2015	2,295	
2016	60470	Rancho Penasquitos Pressure Control Hydroelectric Facility	Conduit Hydro	2016	8,951	
2014	60481	MM San Diego Energy (Miramar)	Biomethane	2013	4,957	
2016	60481	MM San Diego Energy (Miramar)	Biomethane	2015	15,286	
2016	60481	MM San Diego Energy (Miramar)	Biomethane	2016	30,480	
2014	60482	MM San Diego Energy (North City)	Biomethane	2013	415	
2014	60486	Sycamore Canyon 2	Biomethane	2013	4,115	
2016	60486	Sycamore Canyon 2	Biomethane	2014	14,112	
2016	60486	Sycamore Canyon 2	Biomethane	2015	14,212	
2016	60486	Sycamore Canyon 2	Biomethane	2016	14,908	
2014	60489	Oasis Power Partners, LLC	Wind	2013	48,111	
2016	60489	Oasis Power Partners, LLC	Wind	2014	158,748	
2016	60489	Oasis Power Partners, LLC	Wind	2015	154,611	
2016	60489	Oasis Power Partners, LLC	Wind	2016	182,133	
2015	60519	Energia Sierra Juarez Wind Energy Project	Wind	2015	271,317	
2016	60519	Energia Sierra Juarez Wind Energy Project	Wind	2016	423,307	
2016	60551	Gas Utilization Facility	Biomethane	2014	1,810	
2014	60552	MM Prima Deshecha Energy, LLC	Biomethane	2013	8,004	
2016	60552	MM Prima Deshecha Energy, LLC	Biomethane	2014	17,078	
2016	60552	MM Prima Deshecha Energy, LLC	Biomethane	2015	30,692	
2016	60552	MM Prima Deshecha Energy, LLC	Biomethane	2016	46,837	
2014	60571	Otay Landfill Gas LLC (Otay III)	Biomethane	2013	3,891	

San Diego Gas & Electric Company (SDG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60571	Otay Landfill Gas LLC (Otay III)	Biomethane	2014	4,835	
2016	60571	Otay Landfill Gas LLC (Otay III)	Biomethane	2015	13,764	
2016	60571	Otay Landfill Gas LLC (Otay III)	Biomethane	2016	8,787	
2014	60652	Campo Verde Solar Project	Photovoltaic	2013	35,830	
2016	60652	Campo Verde Solar Project	Photovoltaic	2014	372,081	
2016	60652	Campo Verde Solar Project	Photovoltaic	2015	367,641	
2016	60652	Campo Verde Solar Project	Photovoltaic	2016	362,361	
2014	60690	Blue Lake Power LLC	Biomass	2012	214	
2014	60690	Blue Lake Power LLC	Biomass	2013	5,839	
2016	60690	Blue Lake Power LLC	Biomass	2014	5,820	
2016	60690	Blue Lake Power LLC	Biomass	2015	16,326	2
2014	60708	Glacier Wind Energy 1 Facility	Wind	2014	275,654	
2015	60708	Glacier Wind Energy 1 Facility	Wind	2015	263,255	
2016	60708	Glacier Wind Energy 1 Facility	Wind	2016	287,440	
2014	60709	Glacier Wind Energy 2 Facility	Wind	2014	261,810	
2015	60709	Glacier Wind Energy 2 Facility	Wind	2015	260,628	
2016	60709	Glacier Wind Energy 2 Facility	Wind	2016	293,237	
2014	60761	SDG&E-owned PV system at Innovative Cold Storage Enterprises	Photovoltaic	2013	277	
2016	60761	SDG&E-owned PV system at Innovative Cold Storage Enterprises	Photovoltaic	2014	801	
2016	60761	SDG&E-owned PV system at Innovative Cold Storage Enterprises	Photovoltaic	2015	792	
2016	60761	SDG&E-owned PV system at Innovative Cold Storage Enterprises	Photovoltaic	2016	762	
2014	60762	SDG&E-owned PV system at Del Sur Elementary School	Photovoltaic	2013	36	
2016	60762	SDG&E-owned PV system at Del Sur Elementary School	Photovoltaic	2014	86	
2016	60762	SDG&E-owned PV system at Del Sur Elementary School	Photovoltaic	2015	51	

San Diego Gas & Electric Company (SDG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60762	SDG&E-owned PV system at Del Sur Elementary School	Photovoltaic	2016	83	
2014	60837	Centinela Solar Energy	Photovoltaic	2013	48,930	
2016	60837	Centinela Solar Energy	Photovoltaic	2014	448,244	
2016	60837	Centinela Solar Energy	Photovoltaic	2015	509,841	
2016	60837	Centinela Solar Energy	Photovoltaic	2016	484,768	
2014	60850	Cascade Solar	Photovoltaic	2013	1,393	
2016	60850	Cascade Solar	Photovoltaic	2014	53,349	
2016	60850	Cascade Solar	Photovoltaic	2015	56,280	
2016	60850	Cascade Solar	Photovoltaic	2016	54,976	
2014	60865	Arlington Valley Solar Energy II	Photovoltaic	2014	363,129	
2015	60865	Arlington Valley Solar Energy II	Photovoltaic	2015	355,965	
2016	60865	Arlington Valley Solar Energy II	Photovoltaic	2016	364,396	
2014	60874	Rim Rock Wind Energy Facility	Wind	2014	567,996	
2015	60874	Rim Rock Wind Energy Facility	Wind	2015	609,632	
2016	60874	Rim Rock Wind Energy Facility	Wind	2016	659,499	
2014	60881	SDG&E-Owned PV System at X-nth	Photovoltaic	2013	18	
2016	60881	SDG&E-Owned PV System at X-nth	Photovoltaic	2014	71	
2016	60881	SDG&E-Owned PV System at X-nth	Photovoltaic	2015	66	
2016	60881	SDG&E-Owned PV System at X-nth	Photovoltaic	2016	65	
2014	60882	SDG&E-Owned PV System at Ladera Ranch I	Photovoltaic	2013	35	
2016	60882	SDG&E-Owned PV System at Ladera Ranch I	Photovoltaic	2014	92	
2016	60882	SDG&E-Owned PV System at Ladera Ranch I	Photovoltaic	2015	25	
2016	60882	SDG&E-Owned PV System at Ladera Ranch I	Photovoltaic	2016	74	
2014	60883	SDG&E-Owned PV System at Hunter Industries, Inc	Photovoltaic	2013	69	
2016	60883	SDG&E-Owned PV System at Hunter Industries, Inc	Photovoltaic	2014	174	
2016	60883	SDG&E-Owned PV System at Hunter Industries, Inc	Photovoltaic	2015	184	

San Diego Gas & Electric Company (SDG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60883	SDG&E-Owned PV System at Hunter Industries, Inc	Photovoltaic	2016	182	
2014	60884	SDG&E-Owned PV System at the Towers at Bressi Ranch	Photovoltaic	2013	56	
2016	60884	SDG&E-Owned PV System at the Towers at Bressi Ranch	Photovoltaic	2014	148	
2016	60884	SDG&E-Owned PV System at the Towers at Bressi Ranch	Photovoltaic	2015	125	
2016	60884	SDG&E-Owned PV System at the Towers at Bressi Ranch	Photovoltaic	2016	85	
2014	61211	NRG Solar Borrego I	Photovoltaic	2013	21,099	
2016	61211	NRG Solar Borrego I	Photovoltaic	2014	73,138	
2016	61211	NRG Solar Borrego I	Photovoltaic	2015	71,714	
2016	61211	NRG Solar Borrego I	Photovoltaic	2016	71,084	
2014	61249	SDG&E-owned PV system at Amylin Pharmaceuticals	Photovoltaic	2013	144	
2016	61249	SDG&E-owned PV system at Amylin Pharmaceuticals	Photovoltaic	2014	390	
2016	61249	SDG&E-owned PV system at Amylin Pharmaceuticals	Photovoltaic	2015	152	
2014	61250	SDG&E-owned PV system at SD Community College District-Skills Center	Photovoltaic	2013	35	
2016	61250	SDG&E-owned PV system at SD Community College District-Skills Center	Photovoltaic	2014	95	
2016	61250	SDG&E-owned PV system at SD Community College District-Skills Center	Photovoltaic	2015	91	
2016	61250	SDG&E-owned PV system at SD Community College District-Skills Center	Photovoltaic	2016	83	
2014	61251	SDG&E- owned PV system at Sanford-burnham Medical Research Institute I	Photovoltaic	2013	150	
2016	61251	SDG&E- owned PV system at Sanford-burnham Medical Research Institute I	Photovoltaic	2014	422	
2016	61251	SDG&E- owned PV system at Sanford-burnham Medical Research Institute I	Photovoltaic	2015	374	
2016	61251	SDG&E- owned PV system at Sanford-burnham Medical Research Institute I	Photovoltaic	2016	299	
2014	61292	Silver Ridge Mount Signal	Photovoltaic	2013	42,240	
2016	61292	Silver Ridge Mount Signal	Photovoltaic	2014	500,541	

San Diego Gas & Electric Company (SDG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61292	Silver Ridge Mount Signal	Photovoltaic	2015	388,528	
2016	61292	Silver Ridge Mount Signal	Photovoltaic	2016	466,450	
2014	61400	Ocotillo Express LLC	Wind	2013	63,864	
2016	61400	Ocotillo Express LLC	Wind	2014	538,229	
2016	61400	Ocotillo Express LLC	Wind	2015	205,969	
2016	61400	Ocotillo Express LLC	Wind	2016	491,872	
2016	61555	Pacific Wind, LLC	Wind	2014	287,517	
2016	61555	Pacific Wind, LLC	Wind	2015	218,157	
2016	61555	Pacific Wind, LLC	Wind	2016	301,871	
2014	61590	Catalina Solar	Photovoltaic	2013	53,326	
2016	61590	Catalina Solar	Photovoltaic	2014	287,983	
2016	61590	Catalina Solar	Photovoltaic	2015	281,307	
2016	61590	Catalina Solar	Photovoltaic	2016	269,372	
2016	61645	Sonora Solar Facility	Photovoltaic	2014	51,355	
2016	61645	Sonora Solar Facility	Photovoltaic	2015	140,847	
2016	61645	Sonora Solar Facility	Photovoltaic	2016	139,468	
2016	61646	Alhambra Solar Facility	Photovoltaic	2014	13,557	
2016	61646	Alhambra Solar Facility	Photovoltaic	2015	138,243	
2016	61646	Alhambra Solar Facility	Photovoltaic	2016	139,922	
2014	61657	Tenaska Imperial Solar Energy Center South	Photovoltaic	2013	53,108	
2016	61657	Tenaska Imperial Solar Energy Center South	Photovoltaic	2014	323,714	
2016	61657	Tenaska Imperial Solar Energy Center South	Photovoltaic	2015	298,462	
2016	61657	Tenaska Imperial Solar Energy Center South	Photovoltaic	2016	265,936	
2016	61665	Maricopa West Solar PV	Photovoltaic	2015	2,986	
2016	61665	Maricopa West Solar PV	Photovoltaic	2016	52,565	
2016	61671	Manzana Wind	Wind	2014	280,436	

San Diego Gas & Electric Company (SDG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61671	Manzana Wind	Wind	2015	239,683	
2016	61671	Manzana Wind	Wind	2016	283,511	
2014	61839	Valley Center 1	Photovoltaic	2013	135	
2016	61839	Valley Center 1	Photovoltaic	2014	5,345	
2016	61839	Valley Center 1	Photovoltaic	2015	6,206	
2016	61839	Valley Center 1	Photovoltaic	2016	6,170	
2014	61840	Ramona 1	Photovoltaic	2013	73	
2016	61840	Ramona 1	Photovoltaic	2014	4,944	
2016	61840	Ramona 1	Photovoltaic	2015	4,743	
2016	61840	Ramona 1	Photovoltaic	2016	4,857	
2016	61844	Arkansas Solar Facility	Photovoltaic	2014	15,166	
2016	61844	Arkansas Solar Facility	Photovoltaic	2015	140,788	
2016	61844	Arkansas Solar Facility	Photovoltaic	2016	138,999	
2014	61922	SDG&E owned PV Facility at Fairfield Grossmont Trolley	Photovoltaic	2013	46	
2016	61922	SDG&E owned PV Facility at Fairfield Grossmont Trolley	Photovoltaic	2014	116	
2016	61922	SDG&E owned PV Facility at Fairfield Grossmont Trolley	Photovoltaic	2015	115	
2016	61922	SDG&E owned PV Facility at Fairfield Grossmont Trolley	Photovoltaic	2016	113	
2014	61992	SDG&E owned PV Facility at Wilco Investments	Photovoltaic	2013	267	
2016	61992	SDG&E owned PV Facility at Wilco Investments	Photovoltaic	2014	720	
2016	61992	SDG&E owned PV Facility at Wilco Investments	Photovoltaic	2015	694	
2016	61992	SDG&E owned PV Facility at Wilco Investments	Photovoltaic	2016	299	
2016	62046	Desert Green Solar Farm LLC	Photovoltaic	2014	960	
2016	62046	Desert Green Solar Farm LLC	Photovoltaic	2015	15,466	
2016	62046	Desert Green Solar Farm LLC	Photovoltaic	2016	14,189	
2016	62278	Tenaska Imperial Solar Energy Center West	Photovoltaic	2015	88,673	
2016	62278	Tenaska Imperial Solar Energy Center West	Photovoltaic	2016	383,861	

San Diego Gas & Electric Company (SDG&E)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	62294	SDG&E owned PV Facility at Pacific Station	Photovoltaic	2013	68	
2016	62294	SDG&E owned PV Facility at Pacific Station	Photovoltaic	2014	193	
2016	62294	SDG&E owned PV Facility at Pacific Station	Photovoltaic	2015	188	
2016	62294	SDG&E owned PV Facility at Pacific Station	Photovoltaic	2016	143	
2014	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2013	2,219	
2016	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2015	6,513	
2016	62328	Otay Landfill Gas LLC (Otay V)	Biomethane	2016	10,317	
2014	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2013	2,127	
2016	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2015	5,180	
2016	62329	Otay Landfill Gas LLC (Otay VI)	Biomethane	2016	9,003	
2016	62362	NLP Valley Center Solar, LLC	Photovoltaic	2016	344	
2014	62435	Ramona 2	Photovoltaic	2013	106	
2016	62435	Ramona 2	Photovoltaic	2014	11,931	
2016	62435	Ramona 2	Photovoltaic	2015	11,764	
2016	62435	Ramona 2	Photovoltaic	2016	11,767	
2014	62436	Valley Center 2	Photovoltaic	2013	198	
2016	62436	Valley Center 2	Photovoltaic	2014	11,773	
2016	62436	Valley Center 2	Photovoltaic	2015	12,278	
2016	62436	Valley Center 2	Photovoltaic	2016	11,572	
2016	62562	Seville Solar One, LLC	Photovoltaic	2015	4,744	
2016	62562	Seville Solar One, LLC	Photovoltaic	2016	59,620	
2016	62888	NLP Granger A82, LLC	Photovoltaic	2016	1,978	
2016	62898	Phoenix c/o San Gorgonio Westwinds II, LLC	Wind	2015	32,936	
2016	62898	Phoenix c/o San Gorgonio Westwinds II, LLC	Wind	2016	17,899	
2016	63015	70SM1	Photovoltaic	2016	47,440	
					18,273,801	2

Table A-22: Shell Energy North America (U.S.), L.P. 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60071	Tulloch Powerhouse	Small Hydro	2012	14,042	
2014	60071	Tulloch Powerhouse	Small Hydro	2013	40,255	
2014	60072	Beardsley Powerhouse	Small Hydro	2013	13,666	
2016	60087	SPI Burney	Biomass	2016	3,208	
2016	60088	SPI Lincoln	Biomass	2016	3,631	
2016	60089	SPI Quincy	Biomass	2016	3,368	
2016	60309	Coso Finance Partners (Navy I)	Geothermal	2016	28,825	
2016	60313	Terra-Gen Dixie Valley, LLC	Geothermal	2016	419	
2016	60321	Coso Power Developers	Geothermal	2016	23,892	
2014	60495	Kettle Falls Woodwaste Plant	Biomass	2013	51,041	
2014	60495	Kettle Falls Woodwaste Plant	Biomass	2014	5,000	
2015	60495	Kettle Falls Woodwaste Plant	Biomass	2013	3,036	
2015	60496	Monroe Street HED	Small Hydro	2015	5,000	
2014	60499	Upper Falls HED	Small Hydro	2013	12,508	
2015	60499	Upper Falls HED	Small Hydro	2013	5,400	
2016	60499	Upper Falls HED	Small Hydro	2016	5,000	
2015	60564	Wolverine Creek	Wind	2013	2,414	
2016	60564	Wolverine Creek	Wind	2015	381	
2014	60576	SPI - Sonora	Biomass	2013	13,426	
2015	60576	SPI - Sonora	Biomass	2014	13,010	
2015	60576	SPI - Sonora	Biomass	2015	15,000	
2016	60576	SPI - Sonora	Biomass	2015	1,544	
2016	60576	SPI - Sonora	Biomass	2016	1,455	
2014	60596	SPI - Burlington	Biomass	2012	3,127	

Shell Energy North America (U.S.), L.P.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60596	SPI - Burlington	Biomass	2013	2,491	
2016	60596	SPI - Burlington	Biomass	2016	5,431	
2016	60600	Cape Scott Wind Farm	Wind	2016	9,267	
2014	60602	Klondike Wind Power III	Wind	2014	36,427	
2015	60602	Klondike Wind Power III	Wind	2014	3,351	
2015	60602	Klondike Wind Power III	Wind	2015	16,497	
2016	60602	Klondike Wind Power III	Wind	2015	611	
2016	60654	Solano Wind Facility - Solano Wind Phase 1 & 2	Wind	2016	75,015	
2014	60721	White Creek Wind I	Wind	2012	8,781	
2014	60721	White Creek Wind I	Wind	2013	32,046	
2015	60721	White Creek Wind I	Wind	2013	2,284	
2015	60721	White Creek Wind I	Wind	2014	152,019	
2016	60721	White Creek Wind I	Wind	2014	258	
2014	60724	Hay Canyon Wind	Wind	2013	4,420	
2015	60729	Marengo	Wind	2013	4,120	
2015	60730	Marengo II	Wind	2013	23	
2014	60736	Cabazon Wind Partners	Wind	2014	61,517	
2015	60736	Cabazon Wind Partners	Wind	2014	4,747	
2015	60736	Cabazon Wind Partners	Wind	2015	28,650	
2016	60736	Cabazon Wind Partners	Wind	2016	21,095	
2014	60737	Whitewater Hill Wind Partners	Wind	2014	108,483	
2015	60737	Whitewater Hill Wind Partners	Wind	2015	61,083	
2016	60737	Whitewater Hill Wind Partners	Wind	2016	31,145	
2016	60773	Salton Sea Unit 5	Geothermal	2016	75,000	
2016	60804	Glenrock III	Wind	2015	6,060	
2014	60805	Glenrock I	Wind	2013	6,669	

Shell Energy North America (U.S.), L.P.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60805	Glenrock I	Wind	2015	5,000	
2016	60805	Glenrock I	Wind	2015	16,589	
2015	60806	Rolling Hills	Wind	2013	4,587	
2015	60807	Seven Mile Hill I	Wind	2013	4,167	
2016	60807	Seven Mile Hill I	Wind	2015	2,309	
2016	60807	Seven Mile Hill I	Wind	2016	556	
2015	60808	Seven Mile Hill II	Wind	2013	872	
2014	60819	Goodnoe Hills	Wind	2013	4,148	
2014	60857	Harvest Wind Project	Wind	2012	33,308	
2014	60857	Harvest Wind Project	Wind	2013	18,592	
2014	60857	Harvest Wind Project	Wind	2014	28,146	
2015	60857	Harvest Wind Project	Wind	2013	10,014	
2015	60857	Harvest Wind Project	Wind	2014	5,183	
2015	60857	Harvest Wind Project	Wind	2015	75,297	
2016	60857	Harvest Wind Project	Wind	2013	1,747	
2016	60857	Harvest Wind Project	Wind	2014	3,619	
2016	60857	Harvest Wind Project	Wind	2015	6,278	
2016	60857	Harvest Wind Project	Wind	2016	113,576	
2015	60896	McFadden Ridge	Wind	2013	1,122	
2016	60896	McFadden Ridge	Wind	2015	3,401	
2014	60899	High Plains	Wind	2013	6,045	
2016	60899	High Plains	Wind	2015	12,051	
2016	60899	High Plains	Wind	2016	10,908	
2015	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2013	4	
2015	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2014	15,800	
2015	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2015	13,894	

Shell Energy North America (U.S.), L.P.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2013	2	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2014	338	
2016	60974	H.W. Hill Landfill Gas Power Plant	Biomethane	2015	7,571	
2014	61017	Campbell Hill - Three Buttes	Wind	2013	4,310	
2015	61017	Campbell Hill - Three Buttes	Wind	2015	5,000	
2016	61017	Campbell Hill - Three Buttes	Wind	2015	4,044	
2016	61017	Campbell Hill - Three Buttes	Wind	2016	13,536	
2016	61146	SPI Anderson II	Biomass	2016	9,750	
2014	61188	Dunlap I	Wind	2013	5,700	
2015	61188	Dunlap I	Wind	2013	1	
2016	61188	Dunlap I	Wind	2015	1,131	
2015	61199	Top of the World	Wind	2013	7,217	
2014	61200	Leaning Juniper Wind Power II	Wind	2013	15,013	
2014	61200	Leaning Juniper Wind Power II	Wind	2014	31,797	
2015	61200	Leaning Juniper Wind Power II	Wind	2015	27,701	
2016	61200	Leaning Juniper Wind Power II	Wind	2016	32,217	
2014	61202	Juniper Canyon Wind Power	Wind	2013	19,013	
2014	61202	Juniper Canyon Wind Power	Wind	2014	19,203	
2015	61202	Juniper Canyon Wind Power	Wind	2013	1	
2015	61202	Juniper Canyon Wind Power	Wind	2015	27,299	
2016	61202	Juniper Canyon Wind Power	Wind	2016	24,379	
2016	61204	Biomass One, LP	Biomass	2015	2,025	
2016	61261	RE Mustang	Photovoltaic	2016	26,411	
2016	61269	RE Tranquillity	Photovoltaic	2016	222,039	
2016	61360	Dokie Wind Energy Project	Wind	2016	6,679	
2016	61842	Solano 3 Wind Project	Wind	2016	51,982	

Shell Energy North America (U.S.), L.P.

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	62016	Youngs Creek Hydroelectric Project	Small Hydro	2014	19,308	
2016	62016	Youngs Creek Hydroelectric Project	Small Hydro	2014	451	
2016	62016	Youngs Creek Hydroelectric Project	Small Hydro	2015	11,590	
2015	62246	Limon Wind and Limon Wind II	Wind	2015	6,600	
2016	62246	Limon Wind and Limon Wind II	Wind	2015	21,400	
2016	62246	Limon Wind and Limon Wind II	Wind	2016	18,978	
2016	62247	Quality Wind Project	Wind	2016	10,054	
2014	62288	Palouse Wind	Wind	2013	31,981	
2014	62288	Palouse Wind	Wind	2014	70,193	
2015	62288	Palouse Wind	Wind	2013	1,329	
2015	62288	Palouse Wind	Wind	2014	149,827	
2016	62288	Palouse Wind	Wind	2016	50,000	
2016	62361	High Mesa Energy, LLC	Wind	2014	25,705	
2014	62434	Klondike II	Wind	2013	1,521	
2015	62859	Limon Wind III, LLC	Wind	2015	896	
2016	62859	Limon Wind III, LLC	Wind	2015	14,373	
2016	62859	Limon Wind III, LLC	Wind	2016	92,245	
2016	62862	RE Mustang 3	Photovoltaic	2016	47,301	
2016	62863	RE Mustang 4	Photovoltaic	2016	34,101	
2016	62878	Macho Springs Solar Project	Photovoltaic	2015	36,794	
2016	62878	Macho Springs Solar Project	Photovoltaic	2016	42,018	
2014	63055	Biglow Canyon Wind Farm Phase 2	Wind	2013	8,888	
2014	63056	Biglow Canyon Wind Farm Phase 3	Wind	2013	2,961	

2,686,224

Table A-23: Sonoma Clean Power Authority 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60002	Calpine Geothermal Unit 5/6	Geothermal	2014	8,810	
2015	60002	Calpine Geothermal Unit 5/6	Geothermal	2015	3,033	
2016	60005	Calpine Geothermal Unit 13	Geothermal	2016	13,920	
2014	60007	Calpine Geothermal Unit 17	Geothermal	2014	58,810	
2015	60007	Calpine Geothermal Unit 17	Geothermal	2015	115,869	
2016	60007	Calpine Geothermal Unit 17	Geothermal	2016	102,385	
2015	60008	Calpine Geothermal Unit 18	Geothermal	2015	8,034	
2015	60010	Sonoma/Calpine Geyser	Geothermal	2015	24,052	
2016	60025	Calpine Geothermal Unit 11	Geothermal	2016	29	
2015	60115	Aidlin Power Plant	Geothermal	2015	455	
2016	60234	Placer County Water Agency	Small Hydro	2016	1,187	
2016	60268	PCWA (French Meadows)	Small Hydro	2016	32,688	
2016	60269	PCWA (Oxbow)	Small Hydro	2016	12,364	
2014	60272	Community Renewable Energy Services Inc.	Biomass	2014	12,423	
2015	60375	Ridgetop Energy, LLC (I)	Wind	2015	3,266	
2016	60375	Ridgetop Energy, LLC (I)	Wind	2016	11,790	
2016	60379	San Geronio 2 - Buckwind	Wind	2016	51,419	
2016	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2016	1,192	
2016	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2016	1,805	
2016	60383	Zond Systems Inc. (VG #3)	Wind	2016	648	
2016	60384	Windstream 6042 c/o Windstream Operations, LLC	Wind	2016	8,402	
2014	60392	Cameron Ridge	Wind	2014	630	
2015	60392	Cameron Ridge	Wind	2015	1,862	
2016	60392	Cameron Ridge	Wind	2016	13,969	

Sonoma Clean Power Authority

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60402	Altwind	Wind	2016	10,371	
2016	60403	Difwind Partners	Wind	2016	3,866	
2016	60420	Windstream 6111 c/o Windstream Operations, LLC	Wind	2016	7,323	
2014	60431	AES Delano, Inc.	Biomass	2014	6,646	
2015	60562	Leaning Juniper	Wind	2015	2,475	
2015	60564	Wolverine Creek	Wind	2015	8,772	
2016	60602	Klondike Wind Power III	Wind	2016	17,581	
2016	60654	Solano Wind Facility - Solano Wind Phase 1 & 2	Wind	2016	12,566	
2016	60721	White Creek Wind I	Wind	2016	15,819	
2015	60729	Marengo	Wind	2015	16,646	
2015	60730	Marengo II	Wind	2015	8,365	
2015	60804	Glenrock III	Wind	2015	6,835	
2015	60805	Glenrock I	Wind	2015	17,803	
2015	60806	Rolling Hills	Wind	2015	16,331	
2015	60807	Seven Mile Hill I	Wind	2015	23,239	
2015	60808	Seven Mile Hill II	Wind	2015	3,986	
2015	60819	Goodnoe Hills	Wind	2015	12,631	
2016	60857	Harvest Wind Project	Wind	2016	5,117	
2015	60896	McFadden Ridge	Wind	2015	4,906	
2015	60899	High Plains	Wind	2015	17,385	
2016	60908	Geothermal 1, Units 1-2 & Onsite Load	Geothermal	2016	7,817	
2016	60909	Geothermal 1, Unit 2	Geothermal	2016	7,241	
2016	60911	Geothermal 2, Unit 4	Geothermal	2016	12,442	
2014	60944	Vansycle II Wind Energy Center	Wind	2014	13,779	
2015	60944	Vansycle II Wind Energy Center	Wind	2015	25,000	
2016	60944	Vansycle II Wind Energy Center	Wind	2016	23,000	

Sonoma Clean Power Authority

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	61017	Campbell Hill - Three Buttes	Wind	2015	18,398	
2015	61034	Elkhorn Valley Wind Farm	Wind	2015	48,000	
2016	61034	Elkhorn Valley Wind Farm	Wind	2016	80,578	
2015	61090	Seneca Sustainable Energy, LLC	Biomass	2015	2,109	
2016	61090	Seneca Sustainable Energy, LLC	Biomass	2016	2,777	
2015	61188	Dunlap I	Wind	2015	34,819	
2015	61199	Top of the World	Wind	2015	35,771	
2015	61200	Leaning Juniper Wind Power II	Wind	2015	60,109	
2015	61202	Juniper Canyon Wind Power	Wind	2015	49,891	
2016	61229	Colorado Highlands Wind	Wind	2016	87,740	
2016	61360	Dokie Wind Energy Project	Wind	2016	7,296	
2015	61400	Ocotillo Express LLC	Wind	2015	25,947	
2015	61555	Pacific Wind, LLC	Wind	2015	2,643	
2016	61670	Kit Carson Windpower, LLC	Wind	2016	35,460	
2016	61842	Solano 3 Wind Project	Wind	2016	3,434	
2014	62244	Alta Wind X Energy Center	Wind	2014	33,978	
2015	62244	Alta Wind X Energy Center	Wind	2015	1,843	
2014	62245	Alta Wind XI Energy Center	Wind	2014	53,689	
2015	62245	Alta Wind XI Energy Center	Wind	2015	10,413	
2016	62246	Limon Wind and Limon Wind II	Wind	2016	111,834	
2016	62247	Quality Wind Project	Wind	2016	11,768	
2014	62361	High Mesa Energy, LLC	Wind	2014	20,567	
2015	62427	Neal Hot Springs Unit 1	Geothermal	2015	25,883	
2016	62427	Neal Hot Springs Unit 1	Geothermal	2016	28,909	
2015	62859	Limon Wind III, LLC	Wind	2015	49,531	
2016	62859	Limon Wind III, LLC	Wind	2016	55,915	

Sonoma Clean Power Authority

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62862	RE Mustang 3	Photovoltaic	2016	6,809	
2016	63027	Tucannon River Wind Farm	Wind	2016	99,914	
2015	63055	Biglow Canyon Wind Farm Phase 2	Wind	2015	25,500	
2016	63055	Biglow Canyon Wind Farm Phase 2	Wind	2016	86	
2015	63056	Biglow Canyon Wind Farm Phase 3	Wind	2015	14,059	
2016	63228	San Geronio East	Wind	2016	6,359	

1,849,013

Table A-24: Southern California Edison Company (SCE) 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60002	Calpine Geothermal Unit 5/6	Geothermal	2014	6,345	
2016	60003	Calpine Geothermal Unit 7-8	Geothermal	2015	1,126	
2016	60004	Calpine Geothermal Unit 12	Geothermal	2014	260,037	
2016	60004	Calpine Geothermal Unit 12	Geothermal	2015	350,373	
2016	60004	Calpine Geothermal Unit 12	Geothermal	2016	383,751	
2016	60005	Calpine Geothermal Unit 13	Geothermal	2014	1,835	
2016	60005	Calpine Geothermal Unit 13	Geothermal	2015	47,412	
2016	60005	Calpine Geothermal Unit 13	Geothermal	2016	41,452	
2016	60006	Calpine Geothermal Unit 16	Geothermal	2014	323,335	
2016	60006	Calpine Geothermal Unit 16	Geothermal	2015	264,859	
2016	60006	Calpine Geothermal Unit 16	Geothermal	2016	223,860	
2016	60007	Calpine Geothermal Unit 17	Geothermal	2014	432,732	
2016	60007	Calpine Geothermal Unit 17	Geothermal	2015	299,734	
2016	60007	Calpine Geothermal Unit 17	Geothermal	2016	392,388	
2016	60008	Calpine Geothermal Unit 18	Geothermal	2014	354,549	
2016	60008	Calpine Geothermal Unit 18	Geothermal	2015	274,008	
2016	60008	Calpine Geothermal Unit 18	Geothermal	2016	239,334	
2016	60009	Calpine Geothermal Unit 20	Geothermal	2014	14,095	
2016	60009	Calpine Geothermal Unit 20	Geothermal	2015	10,396	
2016	60009	Calpine Geothermal Unit 20	Geothermal	2016	158,570	
2016	60010	Sonoma/Calpine Geyser	Geothermal	2014	73,940	
2016	60010	Sonoma/Calpine Geyser	Geothermal	2015	147,636	
2016	60010	Sonoma/Calpine Geyser	Geothermal	2016	202,168	
2016	60025	Calpine Geothermal Unit 11	Geothermal	2014	676	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60025	Calpine Geothermal Unit 11	Geothermal	2015	3,846	
2016	60025	Calpine Geothermal Unit 11	Geothermal	2016	1,186	
2016	60026	Calpine Geothermal Unit 14	Geothermal	2014	438,946	
2016	60026	Calpine Geothermal Unit 14	Geothermal	2015	437,709	
2016	60026	Calpine Geothermal Unit 14	Geothermal	2016	186,906	
2016	60027	Boom-Campbell Wind Farm	Wind	2014	26,162	
2016	60027	Boom-Campbell Wind Farm	Wind	2015	23,662	
2016	60027	Boom-Campbell Wind Farm	Wind	2016	7,693	
2016	60028	Sirocco	Wind	2014	8,317	
2016	60028	Sirocco	Wind	2015	8,593	
2016	60028	Sirocco	Wind	2016	11,379	
2016	60097	Sonoma County Central Landfill	Biomethane	2016	8,681	
2016	60187	TKO Power (South Bear Creek)	Small Hydro	2016	1,970	
2015	60279	Sevilla Farms, Inc.	Biomethane	2013	77	
2016	60284	Mountain View I	Wind	2014	137,167	
2016	60284	Mountain View I	Wind	2015	129,280	
2016	60284	Mountain View I	Wind	2016	127,876	
2016	60285	Mountain View II	Wind	2014	68,057	
2016	60285	Mountain View II	Wind	2015	68,688	
2016	60285	Mountain View II	Wind	2016	61,795	
2016	60288	Spadra Gas-to-Energy Facility	Biomethane	2014	31,149	
2016	60288	Spadra Gas-to-Energy Facility	Biomethane	2015	21,926	
2016	60290	Puente Hills Landfill Gas-to-Energy Facility	Biomethane	2014	351,332	
2016	60290	Puente Hills Landfill Gas-to-Energy Facility	Biomethane	2015	323,050	
2016	60290	Puente Hills Landfill Gas-to-Energy Facility	Biomethane	2016	252,624	
2016	60292	El Sobrante Landfill Gas-to-Energy	Biomethane	2014	21,946	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60292	El Sobrante Landfill Gas-to-Energy	Biomethane	2015	18,916	
2016	60292	El Sobrante Landfill Gas-to-Energy	Biomethane	2016	10,605	
2016	60293	Simi Valley Landfill Gas-to-Energy	Biomethane	2014	13,955	
2016	60293	Simi Valley Landfill Gas-to-Energy	Biomethane	2015	14,175	
2016	60293	Simi Valley Landfill Gas-to-Energy	Biomethane	2016	10,679	
2015	60294	Orange County Sanitation District	Biomethane	2013	19	
2015	60294	Orange County Sanitation District	Biomethane	2013	1	
2016	60294	Orange County Sanitation District	Biomethane	2013	56	
2016	60294	Orange County Sanitation District	Biomethane	2013	4	
2016	60294	Orange County Sanitation District	Biomethane	2014	199	
2016	60294	Orange County Sanitation District	Biomethane	2014	11	
2016	60294	Orange County Sanitation District	Biomethane	2015	632	
2016	60294	Orange County Sanitation District	Biomethane	2015	37	
2016	60294	Orange County Sanitation District	Biomethane	2016	1,283	
2016	60294	Orange County Sanitation District	Biomethane	2016	75	
2016	60295	Inland Empire Utilities Agency, Regional Plant No. 2	Biomethane	2014	1,469	
2016	60295	Inland Empire Utilities Agency, Regional Plant No. 2	Biomethane	2014	53	
2016	60295	Inland Empire Utilities Agency, Regional Plant No. 2	Biomethane	2015	1,241	
2016	60295	Inland Empire Utilities Agency, Regional Plant No. 2	Biomethane	2015	173	
2016	60295	Inland Empire Utilities Agency, Regional Plant No. 2	Biomethane	2016	361	
2016	60295	Inland Empire Utilities Agency, Regional Plant No. 2	Biomethane	2016	13	
2016	60298	MM Tajiguas Energy LLC	Biomethane	2014	24,673	
2016	60298	MM Tajiguas Energy LLC	Biomethane	2015	24,944	
2016	60298	MM Tajiguas Energy LLC	Biomethane	2016	25,185	
2016	60305	Heber 1	Geothermal	2014	266,113	
2016	60305	Heber 1	Geothermal	2015	290,921	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60307	Del Ranch, Ltd., (Niland #2)	Geothermal	2014	317,092	
2016	60307	Del Ranch, Ltd., (Niland #2)	Geothermal	2015	329,857	
2016	60307	Del Ranch, Ltd., (Niland #2)	Geothermal	2016	302,961	
2016	60308	Vulcan/BN Geothermal	Geothermal	2014	271,038	
2016	60308	Vulcan/BN Geothermal	Geothermal	2015	296,352	
2016	60308	Vulcan/BN Geothermal	Geothermal	2016	29,798	
2016	60309	Coso Finance Partners (Navy I)	Geothermal	2014	474,796	
2016	60309	Coso Finance Partners (Navy I)	Geothermal	2015	502,935	
2016	60309	Coso Finance Partners (Navy I)	Geothermal	2016	237,213	
2016	60310	Elmore Ltd.	Geothermal	2014	344,670	
2016	60310	Elmore Ltd.	Geothermal	2015	353,217	
2016	60310	Elmore Ltd.	Geothermal	2016	305,377	
2016	60313	Terra-Gen Dixie Valley, LLC	Geothermal	2012	3,432	
2016	60313	Terra-Gen Dixie Valley, LLC	Geothermal	2013	2,742	
2016	60313	Terra-Gen Dixie Valley, LLC	Geothermal	2014	481,944	
2016	60313	Terra-Gen Dixie Valley, LLC	Geothermal	2015	462,929	
2016	60313	Terra-Gen Dixie Valley, LLC	Geothermal	2016	495,113	
2016	60316	Heber 2	Geothermal	2014	229,143	
2016	60316	Heber 2	Geothermal	2015	205,172	
2016	60316	Heber 2	Geothermal	2016	165,485	
2016	60317	Salton Sea Power Generation Co #3	Geothermal	2014	323,942	
2016	60317	Salton Sea Power Generation Co #3	Geothermal	2015	378,711	
2016	60317	Salton Sea Power Generation Co #3	Geothermal	2016	302,287	
2016	60318	Leathers L. P.	Geothermal	2014	359,222	
2016	60318	Leathers L. P.	Geothermal	2015	347,711	
2016	60318	Leathers L. P.	Geothermal	2016	308,069	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60319	Mammoth G2	Geothermal	2014	69,000	
2016	60319	Mammoth G2	Geothermal	2015	57,953	
2016	60319	Mammoth G2	Geothermal	2016	71,943	
2016	60320	Salton Sea Power Generation L.P. #2	Geothermal	2014	110,714	
2016	60320	Salton Sea Power Generation L.P. #2	Geothermal	2015	121,741	
2016	60320	Salton Sea Power Generation L.P. #2	Geothermal	2016	90,268	
2016	60321	Coso Power Developers	Geothermal	2014	449,176	
2016	60321	Coso Power Developers	Geothermal	2015	439,317	
2016	60321	Coso Power Developers	Geothermal	2016	327,006	
2016	60322	Coso Energy Developers	Geothermal	2014	340,829	
2016	60322	Coso Energy Developers	Geothermal	2015	295,823	
2016	60322	Coso Energy Developers	Geothermal	2016	260,960	
2016	60323	Salton Sea Power Generation Co #1	Geothermal	2014	70,724	
2016	60323	Salton Sea Power Generation Co #1	Geothermal	2015	75,371	
2016	60323	Salton Sea Power Generation Co #1	Geothermal	2016	70,948	
2016	60324	Salton Sea Power Generation Co #4	Geothermal	2014	295,485	
2016	60324	Salton Sea Power Generation Co #4	Geothermal	2015	329,901	
2016	60324	Salton Sea Power Generation Co #4	Geothermal	2016	263,021	
2016	60326	Hi Head Hydro Incorporated	Small Hydro	2014	1,280	
2016	60326	Hi Head Hydro Incorporated	Small Hydro	2015	1,103	
2016	60326	Hi Head Hydro Incorporated	Small Hydro	2016	872	
2016	60328	White Mountain Ranch LLC	Small Hydro	2014	965	
2016	60328	White Mountain Ranch LLC	Small Hydro	2015	1,361	
2016	60328	White Mountain Ranch LLC	Small Hydro	2016	1,651	
2016	60329	Desert Power Company	Small Hydro	2014	861	
2016	60329	Desert Power Company	Small Hydro	2015	932	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60329	Desert Power Company	Small Hydro	2016	2,396	
2016	60330	Conejo Hydro	Conduit Hydro	2014	268	
2016	60330	Conejo Hydro	Conduit Hydro	2015	118	
2016	60330	Conejo Hydro	Conduit Hydro	2016	140	
2016	60332	San Bernardino MWD	Small Hydro	2014	203	
2016	60332	San Bernardino MWD	Small Hydro	2015	139	
2016	60332	San Bernardino MWD	Small Hydro	2016	169	
2016	60333	Terminal Storage - Hydro Generator	Conduit Hydro	2014	407	
2016	60333	Terminal Storage - Hydro Generator	Conduit Hydro	2016	95	
2016	60335	East Portal Hydro	Conduit Hydro	2014	2,849	
2016	60335	East Portal Hydro	Conduit Hydro	2015	2,215	
2016	60335	East Portal Hydro	Conduit Hydro	2016	5,086	
2016	60336	Whitewater Project	Small Hydro	2016	1,901	
2016	60337	Snow Creek Project	Small Hydro	2014	525	
2016	60337	Snow Creek Project	Small Hydro	2015	371	
2016	60337	Snow Creek Project	Small Hydro	2016	453	
2016	60338	Success Dam Power Project	Small Hydro	2014	62	
2016	60338	Success Dam Power Project	Small Hydro	2016	615	
2016	60339	San Gabriel Dam Hydroelectric Project	Small Hydro	2014	609	
2016	60339	San Gabriel Dam Hydroelectric Project	Small Hydro	2015	235	
2016	60339	San Gabriel Dam Hydroelectric Project	Small Hydro	2016	857	
2016	60340	Daniel M. Bates, et al.	Conduit Hydro	2014	59	
2016	60340	Daniel M. Bates, et al.	Conduit Hydro	2015	61	
2016	60340	Daniel M. Bates, et al.	Conduit Hydro	2016	813	
2016	60341	Richard Moss	Small Hydro	2014	63	
2016	60341	Richard Moss	Small Hydro	2015	14	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60342	Isabella Hydro Project	Small Hydro	2014	5,952	
2016	60342	Isabella Hydro Project	Small Hydro	2016	9,401	
2016	60343	Three Valleys MWD (Fulton Road)	Conduit Hydro	2014	514	
2016	60343	Three Valleys MWD (Fulton Road)	Conduit Hydro	2015	187	
2016	60343	Three Valleys MWD (Fulton Road)	Conduit Hydro	2016	614	
2016	60344	Three Valleys MWD (Miramar)	Conduit Hydro	2014	1,499	
2016	60344	Three Valleys MWD (Miramar)	Conduit Hydro	2015	536	
2016	60344	Three Valleys MWD (Miramar)	Conduit Hydro	2016	191	
2016	60345	Three Valleys MWD (Williams)	Conduit Hydro	2014	827	
2016	60345	Three Valleys MWD (Williams)	Conduit Hydro	2015	471	
2016	60345	Three Valleys MWD (Williams)	Conduit Hydro	2016	1,310	
2016	60346	Kaweah River Power Authority	Small Hydro	2014	5,566	
2016	60346	Kaweah River Power Authority	Small Hydro	2015	5,514	
2016	60346	Kaweah River Power Authority	Small Hydro	2016	29,963	
2016	60347	Picay Hydro Project	Conduit Hydro	2014	216	
2016	60347	Picay Hydro Project	Conduit Hydro	2015	65	
2016	60347	Picay Hydro Project	Conduit Hydro	2016	73	
2016	60348	Santa Rosa Hydro	Conduit Hydro	2014	701	
2016	60348	Santa Rosa Hydro	Conduit Hydro	2015	234	
2016	60348	Santa Rosa Hydro	Conduit Hydro	2016	266	
2016	60349	City Of Santa Ana	Conduit Hydro	2014	2	
2016	60349	City Of Santa Ana	Conduit Hydro	2015	8	
2016	60349	City Of Santa Ana	Conduit Hydro	2016	7	
2016	60350	Van Horne Turbine Generator	Conduit Hydro	2016	104	
2016	60351	United Water Conservation District	Small Hydro	2016	67	
2016	60352	Deep Springs College	Small Hydro	2014	16	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60352	Deep Springs College	Small Hydro	2015	4	
2016	60352	Deep Springs College	Small Hydro	2016	1	
2016	60354	San Bernardino MWD (Unit 3)	Conduit Hydro	2014	53	
2016	60354	San Bernardino MWD (Unit 3)	Conduit Hydro	2015	21	
2016	60354	San Bernardino MWD (Unit 3)	Conduit Hydro	2016	30	
2016	60355	American Energy, Inc. (Fullerton Hydro)	Conduit Hydro	2014	345	
2016	60355	American Energy, Inc. (Fullerton Hydro)	Conduit Hydro	2015	166	
2016	60356	Monte Vista Water District	Conduit Hydro	2014	959	
2016	60356	Monte Vista Water District	Conduit Hydro	2015	50	
2016	60356	Monte Vista Water District	Conduit Hydro	2016	1,143	
2016	60358	Springville Hydro	Conduit Hydro	2014	2,157	
2016	60358	Springville Hydro	Conduit Hydro	2015	743	
2016	60358	Springville Hydro	Conduit Hydro	2016	1,156	
2016	60359	Sunray Energy, Inc.	Solar Thermal	2014	20,235	
2016	60359	Sunray Energy, Inc.	Solar Thermal	2015	15,220	
2016	60360	Luz Solar Partners Ltd. III	Solar Thermal	2014	58,831	
2016	60360	Luz Solar Partners Ltd. III	Solar Thermal	2015	59,001	
2016	60360	Luz Solar Partners Ltd. III	Solar Thermal	2016	55,911	
2016	60361	Luz Solar Partners Ltd. IV	Solar Thermal	2014	58,367	
2016	60361	Luz Solar Partners Ltd. IV	Solar Thermal	2015	59,328	
2016	60361	Luz Solar Partners Ltd. IV	Solar Thermal	2016	55,358	
2016	60362	Luz Solar Partners Ltd. V	Solar Thermal	2014	60,198	
2016	60362	Luz Solar Partners Ltd. V	Solar Thermal	2015	58,633	
2016	60362	Luz Solar Partners Ltd. V	Solar Thermal	2016	55,869	
2016	60363	Luz Solar Partners Ltd. VI	Solar Thermal	2014	55,831	
2016	60363	Luz Solar Partners Ltd. VI	Solar Thermal	2015	54,714	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60363	Luz Solar Partners Ltd. VI	Solar Thermal	2016	50,854	
2016	60364	Luz Solar Partners Ltd. VII	Solar Thermal	2014	52,492	
2016	60364	Luz Solar Partners Ltd. VII	Solar Thermal	2015	47,455	
2016	60364	Luz Solar Partners Ltd. VII	Solar Thermal	2016	41,484	
2016	60365	Luz Solar Partners Ltd. VIII	Solar Thermal	2014	159,061	
2016	60365	Luz Solar Partners Ltd. VIII	Solar Thermal	2015	157,360	
2016	60365	Luz Solar Partners Ltd. VIII	Solar Thermal	2016	156,312	
2016	60366	Luz Solar Partners Ltd. IX	Solar Thermal	2014	160,077	
2016	60366	Luz Solar Partners Ltd. IX	Solar Thermal	2015	163,275	
2016	60366	Luz Solar Partners Ltd. IX	Solar Thermal	2016	158,184	
2016	60368	FPLEnergy Cabazon Wind, LLC	Wind	2014	55,908	
2015	60369	MOGUL ENERGY PARTNERS I, L.L.C.	Wind	2012	1,656	
2015	60369	MOGUL ENERGY PARTNERS I, L.L.C.	Wind	2013	1,257	
2016	60369	MOGUL ENERGY PARTNERS I, L.L.C.	Wind	2014	1,753	
2016	60369	MOGUL ENERGY PARTNERS I, L.L.C.	Wind	2015	1,947	
2016	60369	MOGUL ENERGY PARTNERS I, L.L.C.	Wind	2016	908	
2016	60372	Windland Refresh, LLC	Wind	2014	15,619	
2016	60372	Windland Refresh, LLC	Wind	2015	12,057	
2016	60372	Windland Refresh, LLC	Wind	2016	17,995	
2016	60373	Windsong Wind Park	Wind	2014	88	
2016	60373	Windsong Wind Park	Wind	2015	201	
2016	60373	Windsong Wind Park	Wind	2016	85	
2016	60374	Zephyr Park c/o Oak Creek Wind Power, LLC	Wind	2014	146	
2016	60375	Ridgetop Energy, LLC (I)	Wind	2014	128,321	
2016	60375	Ridgetop Energy, LLC (I)	Wind	2015	15,392	
2016	60378	Windpark Unlimited 1	Wind	2014	40,052	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60378	Windpark Unlimited 1	Wind	2015	41,008	
2016	60378	Windpark Unlimited 1	Wind	2016	7,218	
2016	60380	Morwind	Wind	2014	100,965	
2016	60380	Morwind	Wind	2015	85,978	
2016	60380	Morwind	Wind	2016	96,206	
2016	60381	Windstream 6039 c/o Windstream Operations, LLC	Wind	2014	2,731	
2016	60382	Windstream 6040 c/o Windstream Operations, LLC	Wind	2014	7,403	
2016	60383	Zond Systems Inc. (VG #3)	Wind	2014	5,597	
2016	60384	Windstream 6042 c/o Windstream Operations, LLC	Wind	2014	9,842	
2016	60384	Windstream 6042 c/o Windstream Operations, LLC	Wind	2015	7,894	
2016	60385	Tehachapi Pass Wind Farm - Monolith I	Wind	2014	17,356	
2016	60385	Tehachapi Pass Wind Farm - Monolith I	Wind	2015	13,765	
2016	60385	Tehachapi Pass Wind Farm - Monolith I	Wind	2016	5,214	
2016	60386	Tehachapi Pass Wind Farm - Monolith II	Wind	2014	22,333	
2016	60386	Tehachapi Pass Wind Farm - Monolith II	Wind	2015	17,299	
2016	60386	Tehachapi Pass Wind Farm - Monolith II	Wind	2016	6,736	
2016	60387	Section 20 Trust	Wind	2014	39,456	
2016	60387	Section 20 Trust	Wind	2015	130	
2016	60388	Eastwind	Wind	2014	4,888	
2016	60388	Eastwind	Wind	2015	4,929	
2016	60388	Eastwind	Wind	2016	7,242	
2016	60389	Difwind Farms Limited V	Wind	2014	11,013	
2016	60389	Difwind Farms Limited V	Wind	2015	11,095	
2016	60389	Difwind Farms Limited V	Wind	2016	11,426	
2016	60391	Edom Hills Project 1, LLC	Wind	2014	46,636	
2016	60391	Edom Hills Project 1, LLC	Wind	2015	43,099	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60391	Edom Hills Project 1, LLC	Wind	2016	43,932	
2016	60392	Cameron Ridge	Wind	2014	132,844	
2016	60393	Windustries	Wind	2014	14,376	
2016	60393	Windustries	Wind	2015	23,941	
2016	60393	Windustries	Wind	2016	25,330	
2016	60395	Windridge	Wind	2014	96	
2016	60396	Karen Avenue Wind Farm	Wind	2014	28,329	
2016	60396	Karen Avenue Wind Farm	Wind	2015	28,558	
2016	60396	Karen Avenue Wind Farm	Wind	2016	27,169	
2016	60397	Desert Winds I PPC Trust	Wind	2014	62,145	
2016	60397	Desert Winds I PPC Trust	Wind	2015	51,083	
2016	60397	Desert Winds I PPC Trust	Wind	2016	62,325	
2016	60399	Sky River LLC (Wilderness I)	Wind	2014	83,261	
2016	60399	Sky River LLC (Wilderness I)	Wind	2015	62,172	
2016	60399	Sky River LLC (Wilderness I)	Wind	2016	60,419	
2016	60400	Sky River LLC (Wilderness II)	Wind	2014	42,389	
2016	60400	Sky River LLC (Wilderness II)	Wind	2015	31,102	
2016	60400	Sky River LLC (Wilderness II)	Wind	2016	34,256	
2016	60401	Sky River LLC (Wilderness III)	Wind	2014	46,437	
2016	60401	Sky River LLC (Wilderness III)	Wind	2015	37,316	
2016	60401	Sky River LLC (Wilderness III)	Wind	2016	42,332	
2016	60402	Altwind	Wind	2014	64,981	
2016	60402	Altwind	Wind	2015	55,557	
2016	60402	Altwind	Wind	2016	6,180	
2016	60403	Difwind Partners	Wind	2014	22,252	
2016	60403	Difwind Partners	Wind	2015	18,533	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60403	Difwind Partners	Wind	2016	1,853	
2016	60405	Alta Mesa Pwr. Purch. Contract Trust	Wind	2014	17,117	
2016	60405	Alta Mesa Pwr. Purch. Contract Trust	Wind	2015	28,873	
2016	60405	Alta Mesa Pwr. Purch. Contract Trust	Wind	2016	16,071	
2016	60406	Cameron Ridge 2	Wind	2014	35,696	
2016	60406	Cameron Ridge 2	Wind	2015	31,613	
2016	60406	Cameron Ridge 2	Wind	2016	34,716	
2016	60407	Ridgetop Energy, LLC (II)	Wind	2014	87,018	
2016	60407	Ridgetop Energy, LLC (II)	Wind	2015	74,448	
2016	60407	Ridgetop Energy, LLC (II)	Wind	2016	85,886	
2016	60408	Section 22 Trust	Wind	2014	34,645	
2016	60408	Section 22 Trust	Wind	2015	31,770	
2016	60408	Section 22 Trust	Wind	2016	871	
2016	60409	Dutch Energy	Wind	2014	18,415	
2016	60409	Dutch Energy	Wind	2015	18,643	
2016	60409	Dutch Energy	Wind	2016	18,951	
2016	60410	Westwind Trust	Wind	2014	13,600	
2016	60410	Westwind Trust	Wind	2015	9,656	
2016	60410	Westwind Trust	Wind	2016	8,324	
2016	60411	Windland Refresh 2, LLC	Wind	2014	17,971	
2016	60411	Windland Refresh 2, LLC	Wind	2015	15,228	
2016	60411	Windland Refresh 2, LLC	Wind	2016	17,955	
2016	60413	Victory Garden Phase IV Partner - 6102	Wind	2014	13,622	
2016	60413	Victory Garden Phase IV Partner - 6102	Wind	2015	11,309	
2016	60413	Victory Garden Phase IV Partner - 6102	Wind	2016	12,862	
2016	60414	Victory Garden Phase IV Partner - 6103	Wind	2012	984	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60414	Victory Garden Phase IV Partner - 6103	Wind	2014	8,235	
2016	60414	Victory Garden Phase IV Partner - 6103	Wind	2015	7,483	
2016	60414	Victory Garden Phase IV Partner - 6103	Wind	2016	7,312	
2016	60415	Victory Garden Phase IV Partner - 6104	Wind	2012	1,787	
2016	60415	Victory Garden Phase IV Partner - 6104	Wind	2014	10,730	
2016	60415	Victory Garden Phase IV Partner - 6104	Wind	2015	11,265	
2016	60415	Victory Garden Phase IV Partner - 6104	Wind	2016	12,556	
2016	60416	Monolith 4	Wind	2014	6,833	
2016	60416	Monolith 4	Wind	2015	6,320	
2016	60416	Monolith 4	Wind	2016	8,085	
2016	60417	Monolith 5	Wind	2014	7,269	
2016	60417	Monolith 5	Wind	2015	5,684	
2016	60417	Monolith 5	Wind	2016	5,157	
2016	60418	Monolith 6	Wind	2014	9,899	
2016	60418	Monolith 6	Wind	2015	8,403	
2016	60418	Monolith 6	Wind	2016	7,930	
2016	60419	Monolith 7	Wind	2014	7,492	
2016	60419	Monolith 7	Wind	2015	6,194	
2016	60419	Monolith 7	Wind	2016	6,432	
2016	60420	Windstream 6111 c/o Windstream Operations, LLC	Wind	2014	7,741	
2016	60420	Windstream 6111 c/o Windstream Operations, LLC	Wind	2015	6,333	
2016	60420	Windstream 6111 c/o Windstream Operations, LLC	Wind	2016	377	
2016	60421	Painted Hills Windpark	Wind	2014	32,351	
2016	60421	Painted Hills Windpark	Wind	2015	31,805	
2016	60421	Painted Hills Windpark	Wind	2016	6,447	
2016	60422	Desert Winds II Pwr Purch Trst	Wind	2014	198,350	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60422	Desert Winds II Pwr Purch Trst	Wind	2015	174,443	
2016	60422	Desert Winds II Pwr Purch Trst	Wind	2016	208,797	
2016	60423	Desert Wind III PPC Trust	Wind	2014	55,802	
2016	60423	Desert Wind III PPC Trust	Wind	2015	47,362	
2016	60423	Desert Wind III PPC Trust	Wind	2016	57,007	
2016	60429	Oak Creek	Wind	2014	55,843	
2016	60429	Oak Creek	Wind	2015	50,267	
2016	60429	Oak Creek	Wind	2016	60,335	
2016	60444	Bishop Creek No. 2	Small Hydro	2014	15,128	
2016	60444	Bishop Creek No. 2	Small Hydro	2015	12,553	
2016	60444	Bishop Creek No. 2	Small Hydro	2016	24,861	
2016	60446	Bishop Creek No. 3	Small Hydro	2014	15,011	
2016	60446	Bishop Creek No. 3	Small Hydro	2015	12,685	
2016	60446	Bishop Creek No. 3	Small Hydro	2016	22,883	
2016	60447	Bishop Creek No. 4	Small Hydro	2014	25,190	
2016	60447	Bishop Creek No. 4	Small Hydro	2015	23,840	
2016	60447	Bishop Creek No. 4	Small Hydro	2016	23,690	
2016	60448	Bishop Creek No. 5	Small Hydro	2014	6,126	
2016	60448	Bishop Creek No. 5	Small Hydro	2015	4,977	
2016	60448	Bishop Creek No. 5	Small Hydro	2016	10,844	
2016	60449	Bishop Creek No. 6	Small Hydro	2014	6,754	
2016	60449	Bishop Creek No. 6	Small Hydro	2015	5,926	
2016	60449	Bishop Creek No. 6	Small Hydro	2016	8,029	
2016	60451	Fontana	Small Hydro	2014	1,916	
2016	60451	Fontana	Small Hydro	2015	1,627	
2016	60451	Fontana	Small Hydro	2016	1,295	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60452	Kaweah No. 1	Small Hydro	2014	3,582	
2016	60452	Kaweah No. 1	Small Hydro	2015	6,538	
2016	60452	Kaweah No. 1	Small Hydro	2016	6,996	
2016	60453	Kaweah No. 2	Small Hydro	2014	4,455	
2016	60453	Kaweah No. 2	Small Hydro	2015	6,436	
2016	60453	Kaweah No. 2	Small Hydro	2016	5,767	
2016	60454	Kaweah No. 3	Small Hydro	2014	6,777	
2016	60454	Kaweah No. 3	Small Hydro	2015	12,285	
2016	60454	Kaweah No. 3	Small Hydro	2016	19,003	
2016	60455	Kern River No. 1	Small Hydro	2014	101,690	
2016	60455	Kern River No. 1	Small Hydro	2015	79,277	
2016	60455	Kern River No. 1	Small Hydro	2016	152,368	
2016	60456	Lundy	Small Hydro	2014	4,324	
2016	60456	Lundy	Small Hydro	2015	4,284	
2016	60456	Lundy	Small Hydro	2016	7,726	
2016	60457	Lytle Creek	Small Hydro	2014	601	
2016	60457	Lytle Creek	Small Hydro	2015	622	
2016	60457	Lytle Creek	Small Hydro	2016	352	
2016	60458	Mill Creek No. 1	Small Hydro	2014	1,952	
2016	60458	Mill Creek No. 1	Small Hydro	2015	1,586	
2016	60458	Mill Creek No. 1	Small Hydro	2016	1,787	
2016	60459	Mill Creek No. 3	Small Hydro	2014	4,911	
2016	60459	Mill Creek No. 3	Small Hydro	2015	4,971	
2016	60459	Mill Creek No. 3	Small Hydro	2016	5,238	
2016	60460	Ontario No. 1	Small Hydro	2014	968	
2016	60460	Ontario No. 1	Small Hydro	2015	1,224	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60460	Ontario No. 1	Small Hydro	2016	1,028	
2016	60461	Ontario No. 2	Small Hydro	2014	261	
2016	60461	Ontario No. 2	Small Hydro	2015	309	
2016	60461	Ontario No. 2	Small Hydro	2016	423	
2016	60462	Poole	Small Hydro	2012	2	
2016	60462	Poole	Small Hydro	2014	21,237	
2016	60462	Poole	Small Hydro	2015	17,647	
2016	60462	Poole	Small Hydro	2016	30,404	
2016	60463	Portal	Small Hydro	2014	22,996	
2016	60463	Portal	Small Hydro	2015	9,839	
2016	60463	Portal	Small Hydro	2016	11,129	
2016	60464	Rush Creek	Small Hydro	2014	22,185	
2016	60464	Rush Creek	Small Hydro	2015	18,118	
2016	60464	Rush Creek	Small Hydro	2016	45,974	
2016	60465	Santa Ana No. 1	Small Hydro	2014	567	
2016	60465	Santa Ana No. 1	Small Hydro	2015	1,166	
2016	60465	Santa Ana No. 1	Small Hydro	2016	918	
2016	60466	Santa Ana River No. 3	Small Hydro	2014	1,831	
2016	60466	Santa Ana River No. 3	Small Hydro	2015	3,013	
2016	60466	Santa Ana River No. 3	Small Hydro	2016	2,751	
2016	60467	Sierra	Small Hydro	2014	453	
2016	60467	Sierra	Small Hydro	2015	595	
2016	60467	Sierra	Small Hydro	2016	807	
2016	60468	Tule	Small Hydro	2014	6,736	
2016	60468	Tule	Small Hydro	2015	5,955	
2016	60468	Tule	Small Hydro	2016	10,573	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60487	Mountain View Power Partners IV, LLC	Wind	2014	155,603	
2016	60487	Mountain View Power Partners IV, LLC	Wind	2015	157,255	
2016	60487	Mountain View Power Partners IV, LLC	Wind	2016	170,002	
2016	60542	Dillon Wind	Wind	2014	139,553	
2016	60542	Dillon Wind	Wind	2015	138,450	
2016	60542	Dillon Wind	Wind	2016	142,577	
2016	60572	Gould 1	Geothermal	2015	15,896	
2014	60606	Shepherds Flat North	Wind	2014	582,940	
2015	60606	Shepherds Flat North	Wind	2015	489,301	
2016	60606	Shepherds Flat North	Wind	2016	550,460	
2016	60640	North Brawley	Geothermal	2014	140,825	
2016	60640	North Brawley	Geothermal	2015	102,920	
2016	60640	North Brawley	Geothermal	2016	70,975	
2016	60655	NRG Solar Blythe LLC	Photovoltaic	2014	45,175	
2016	60655	NRG Solar Blythe LLC	Photovoltaic	2015	44,245	
2016	60655	NRG Solar Blythe LLC	Photovoltaic	2016	43,877	
2016	60680	Badlands Landfill	Biomethane	2014	1,751	
2016	60680	Badlands Landfill	Biomethane	2015	5,286	
2016	60680	Badlands Landfill	Biomethane	2016	5,677	
2014	60691	Goshen Phase II	Wind	2014	402,627	
2015	60691	Goshen Phase II	Wind	2015	317,886	
2016	60691	Goshen Phase II	Wind	2016	310,509	
2016	60707	SPVP001	Photovoltaic	2014	459	
2016	60707	SPVP001	Photovoltaic	2015	2,727	
2016	60707	SPVP001	Photovoltaic	2016	2,367	
2015	60757	SPVP002	Photovoltaic	2013	519	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60757	SPVP002	Photovoltaic	2013	457	
2016	60757	SPVP002	Photovoltaic	2014	827	
2016	60757	SPVP002	Photovoltaic	2015	737	
2016	60757	SPVP002	Photovoltaic	2016	941	
2016	60770	Toland Road Landfill Gas to Energy Project	Biomethane	2014	2,916	
2016	60770	Toland Road Landfill Gas to Energy Project	Biomethane	2015	900	
2016	60770	Toland Road Landfill Gas to Energy Project	Biomethane	2016	1,518	
2016	60794	Alta Wind I Energy Center	Wind	2014	404,128	
2016	60794	Alta Wind I Energy Center	Wind	2015	341,822	
2016	60794	Alta Wind I Energy Center	Wind	2016	414,338	
2016	60795	Alta Wind II Energy Center	Wind	2014	330,732	
2016	60795	Alta Wind II Energy Center	Wind	2015	281,320	
2016	60795	Alta Wind II Energy Center	Wind	2016	362,360	
2016	60810	Windstar	Wind	2014	289,161	
2016	60810	Windstar	Wind	2015	249,811	
2016	60810	Windstar	Wind	2016	299,466	
2016	60823	RE Rio Grande	Photovoltaic	2014	11,467	
2016	60823	RE Rio Grande	Photovoltaic	2015	11,016	
2016	60823	RE Rio Grande	Photovoltaic	2016	11,433	
2016	60825	Mine Water Discharge System	Conduit Hydro	2015	703	
2016	60825	Mine Water Discharge System	Conduit Hydro	2016	1,252	
2016	60838	RE Victor Phelan Solar One	Photovoltaic	2014	49,966	
2016	60838	RE Victor Phelan Solar One	Photovoltaic	2015	46,424	
2016	60838	RE Victor Phelan Solar One	Photovoltaic	2016	48,047	
2016	60856	RE Rosamond Two	Photovoltaic	2014	50,868	
2016	60856	RE Rosamond Two	Photovoltaic	2015	49,040	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	60856	RE Rosamond Two	Photovoltaic	2016	49,608	
2015	60879	SPVP003	Photovoltaic	2013	630	
2016	60879	SPVP003	Photovoltaic	2013	163	
2016	60879	SPVP003	Photovoltaic	2014	1,005	
2016	60879	SPVP003	Photovoltaic	2015	1,205	
2016	60879	SPVP003	Photovoltaic	2016	1,118	
2016	60929	Newberry Solar 1 LLC a Delaware limited liability company	Photovoltaic	2014	2,820	
2016	60929	Newberry Solar 1 LLC a Delaware limited liability company	Photovoltaic	2015	2,560	
2016	60929	Newberry Solar 1 LLC a Delaware limited liability company	Photovoltaic	2016	2,301	
2016	60934	Heliocentric	Photovoltaic	2014	3,149	
2016	60934	Heliocentric	Photovoltaic	2015	2,993	
2016	60934	Heliocentric	Photovoltaic	2016	3,071	
2016	60936	Desert Stateline, LLC	Photovoltaic	2015	11,287	
2016	60936	Desert Stateline, LLC	Photovoltaic	2016	554,339	
2016	60937	Antelope Power Plant	Photovoltaic	2014	58,147	
2016	60937	Antelope Power Plant	Photovoltaic	2015	56,744	
2016	60937	Antelope Power Plant	Photovoltaic	2016	55,870	
2016	60940	Desert Sunlight 250, LLC	Photovoltaic	2013	15,670	
2016	60940	Desert Sunlight 250, LLC	Photovoltaic	2014	515,247	
2016	60940	Desert Sunlight 250, LLC	Photovoltaic	2015	632,112	
2016	60940	Desert Sunlight 250, LLC	Photovoltaic	2016	628,381	
2016	61019	L-8 Solar Project	Photovoltaic	2014	3,197	
2016	61019	L-8 Solar Project	Photovoltaic	2015	3,123	
2016	61019	L-8 Solar Project	Photovoltaic	2016	2,681	
2016	61020	Mammoth Pool Fish Water Generator	Small Hydro	2014	640	
2016	61020	Mammoth Pool Fish Water Generator	Small Hydro	2015	709	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61020	Mammoth Pool Fish Water Generator	Small Hydro	2016	650	
2015	61021	Sevilla Farms, Inc.	Biomethane	2013	17	
2015	61035	SPVP 006	Photovoltaic	2013	2,401	
2016	61035	SPVP 006	Photovoltaic	2013	1,144	
2016	61035	SPVP 006	Photovoltaic	2014	3,624	
2016	61035	SPVP 006	Photovoltaic	2015	3,801	
2016	61035	SPVP 006	Photovoltaic	2016	3,791	
2015	61036	SPVP 008	Photovoltaic	2013	2,382	
2016	61036	SPVP 008	Photovoltaic	2013	1,607	
2016	61036	SPVP 008	Photovoltaic	2014	3,854	
2016	61036	SPVP 008	Photovoltaic	2015	3,267	
2016	61036	SPVP 008	Photovoltaic	2016	3,548	
2015	61037	SPVP 009	Photovoltaic	2013	1,309	
2016	61037	SPVP 009	Photovoltaic	2013	553	
2016	61037	SPVP 009	Photovoltaic	2014	1,424	
2016	61037	SPVP 009	Photovoltaic	2015	1,771	
2016	61037	SPVP 009	Photovoltaic	2016	1,578	
2015	61038	SPVP 012	Photovoltaic	2013	573	
2016	61038	SPVP 012	Photovoltaic	2013	323	
2016	61038	SPVP 012	Photovoltaic	2014	1,008	
2016	61038	SPVP 012	Photovoltaic	2015	816	
2016	61038	SPVP 012	Photovoltaic	2016	810	
2015	61039	SPVP022 RDC 6	Photovoltaic	2013	2,377	
2016	61039	SPVP022 RDC 6	Photovoltaic	2013	1,128	
2016	61039	SPVP022 RDC 6	Photovoltaic	2014	2,969	
2016	61039	SPVP022 RDC 6	Photovoltaic	2015	3,305	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61039	SPVP022 RDC 6	Photovoltaic	2016	2,719	
2016	61050	Silver State Power South	Photovoltaic	2015	9,596	
2016	61050	Silver State Power South	Photovoltaic	2016	502,365	
2016	61065	SEPV 1	Photovoltaic	2014	5,269	
2016	61065	SEPV 1	Photovoltaic	2015	5,248	
2016	61065	SEPV 1	Photovoltaic	2016	5,157	
2016	61066	SEPV 2	Photovoltaic	2012	167	
2016	61066	SEPV 2	Photovoltaic	2014	4,300	
2016	61066	SEPV 2	Photovoltaic	2015	3,990	
2016	61066	SEPV 2	Photovoltaic	2016	5,172	
2016	61092	Alta Wind III Energy Center	Wind	2014	350,862	
2016	61092	Alta Wind III Energy Center	Wind	2015	301,674	
2016	61092	Alta Wind III Energy Center	Wind	2016	382,343	
2016	61093	Alta Wind IV Energy Center	Wind	2014	169,356	
2016	61093	Alta Wind IV Energy Center	Wind	2015	135,407	
2016	61093	Alta Wind IV Energy Center	Wind	2016	184,577	
2015	61094	Alta Wind V Energy Center	Wind	2013	10,986	
2016	61094	Alta Wind V Energy Center	Wind	2014	271,157	
2016	61094	Alta Wind V Energy Center	Wind	2015	220,951	
2016	61094	Alta Wind V Energy Center	Wind	2016	295,415	
2016	61145	Palos Verdes Station 37	Conduit Hydro	2015	17	
2016	61145	Palos Verdes Station 37	Conduit Hydro	2016	356	
2016	61154	SEPV Palmdale East	Photovoltaic	2015	11,038	
2016	61154	SEPV Palmdale East	Photovoltaic	2016	27,465	
2016	61156	SEPV Mojave West	Photovoltaic	2016	35,055	
2016	61157	Highlander Solar 1, LLC (formerly SEPV8)	Photovoltaic	2014	33,346	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61157	Highlander Solar 1, LLC (formerly SEPV8)	Photovoltaic	2015	33,003	
2016	61157	Highlander Solar 1, LLC (formerly SEPV8)	Photovoltaic	2016	32,006	
2016	61158	Highlander Solar 2, LLC (formerly SEPV9)	Photovoltaic	2014	25,148	
2016	61158	Highlander Solar 2, LLC (formerly SEPV9)	Photovoltaic	2015	24,622	
2016	61158	Highlander Solar 2, LLC (formerly SEPV9)	Photovoltaic	2016	23,508	
2016	61162	RE Columbia 3	Photovoltaic	2014	26,269	
2016	61162	RE Columbia 3	Photovoltaic	2015	24,984	
2016	61162	RE Columbia 3	Photovoltaic	2016	25,505	
2016	61182	Garnet Solar Power Generation Station 1 LLC	Photovoltaic	2014	162	
2016	61182	Garnet Solar Power Generation Station 1 LLC	Photovoltaic	2015	9,134	
2016	61182	Garnet Solar Power Generation Station 1 LLC	Photovoltaic	2016	9,356	
2016	61196	North Palm Springs 1A	Photovoltaic	2014	4,755	
2016	61196	North Palm Springs 1A	Photovoltaic	2015	5,164	
2016	61196	North Palm Springs 1A	Photovoltaic	2016	3,691	
2015	61197	North Palm Springs 4A	Photovoltaic	2012	786	
2016	61197	North Palm Springs 4A	Photovoltaic	2014	7,010	
2016	61197	North Palm Springs 4A	Photovoltaic	2015	5,458	
2016	61197	North Palm Springs 4A	Photovoltaic	2016	5,906	
2016	61222	Morgan Lancaster I, LLC	Photovoltaic	2015	690	
2016	61222	Morgan Lancaster I, LLC	Photovoltaic	2016	4,288	
2015	61235	SPVP005 RDC 1	Photovoltaic	2012	399	
2015	61235	SPVP005 RDC 1	Photovoltaic	2013	2,155	
2016	61235	SPVP005 RDC 1	Photovoltaic	2013	1,489	
2016	61235	SPVP005 RDC 1	Photovoltaic	2014	3,931	
2016	61235	SPVP005 RDC 1	Photovoltaic	2015	4,140	
2016	61235	SPVP005 RDC 1	Photovoltaic	2016	3,856	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	61236	SPVP007 RDC 3	Photovoltaic	2012	321	
2015	61236	SPVP007 RDC 3	Photovoltaic	2013	2,332	
2016	61236	SPVP007 RDC 3	Photovoltaic	2013	1,198	
2016	61236	SPVP007 RDC 3	Photovoltaic	2014	4,431	
2016	61236	SPVP007 RDC 3	Photovoltaic	2015	4,341	
2016	61236	SPVP007 RDC 3	Photovoltaic	2016	3,881	
2015	61237	SPVP 016	Photovoltaic	2013	804	
2016	61237	SPVP 016	Photovoltaic	2013	412	
2016	61237	SPVP 016	Photovoltaic	2014	2,116	
2016	61237	SPVP 016	Photovoltaic	2015	2,457	
2016	61237	SPVP 016	Photovoltaic	2016	2,320	
2015	61238	SPVP023 TIE 1	Photovoltaic	2013	3,589	
2016	61238	SPVP023 TIE 1	Photovoltaic	2013	1,374	
2016	61238	SPVP023 TIE 1	Photovoltaic	2014	4,702	
2016	61238	SPVP023 TIE 1	Photovoltaic	2015	4,698	
2016	61238	SPVP023 TIE 1	Photovoltaic	2016	4,380	
2015	61239	SPVP 032	Photovoltaic	2013	1,049	
2016	61239	SPVP 032	Photovoltaic	2013	315	
2016	61239	SPVP 032	Photovoltaic	2014	2,188	
2016	61239	SPVP 032	Photovoltaic	2015	2,399	
2016	61239	SPVP 032	Photovoltaic	2016	2,376	
2015	61240	SPVP 033	Photovoltaic	2013	628	
2016	61240	SPVP 033	Photovoltaic	2013	211	
2016	61240	SPVP 033	Photovoltaic	2014	1,560	
2016	61240	SPVP 033	Photovoltaic	2015	1,652	
2016	61240	SPVP 033	Photovoltaic	2016	1,469	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	61241	SPVP042 Porterville	Photovoltaic	2012	895	
2015	61241	SPVP042 Porterville	Photovoltaic	2013	6,611	
2016	61241	SPVP042 Porterville	Photovoltaic	2013	2,801	
2016	61241	SPVP042 Porterville	Photovoltaic	2014	8,219	
2016	61241	SPVP042 Porterville	Photovoltaic	2015	9,018	
2016	61241	SPVP042 Porterville	Photovoltaic	2016	8,541	
2016	61266	Adams East	Photovoltaic	2014	1,540	
2016	61266	Adams East	Photovoltaic	2015	51,046	
2016	61266	Adams East	Photovoltaic	2016	49,880	
2016	61287	Mustang Hills, LLC	Wind	2014	305,227	
2016	61287	Mustang Hills, LLC	Wind	2015	253,622	
2016	61287	Mustang Hills, LLC	Wind	2016	315,719	
2016	61288	Alta VIII Wind Energy Center	Wind	2014	283,417	
2016	61288	Alta VIII Wind Energy Center	Wind	2015	231,716	
2016	61288	Alta VIII Wind Energy Center	Wind	2016	295,641	
2016	61310	SEPV 18	Photovoltaic	2015	103	
2016	61310	SEPV 18	Photovoltaic	2016	6,208	
2016	61311	Lancaster Little Rock C	Photovoltaic	2015	13,185	
2016	61311	Lancaster Little Rock C	Photovoltaic	2016	12,894	
2016	61315	Lancaster Dry Farm Ranch B	Photovoltaic	2014	979	
2016	61315	Lancaster Dry Farm Ranch B	Photovoltaic	2015	13,249	
2016	61315	Lancaster Dry Farm Ranch B	Photovoltaic	2016	13,037	
2016	61318	Expressway Solar A	Photovoltaic	2014	3,245	
2016	61318	Expressway Solar A	Photovoltaic	2015	4,757	
2016	61318	Expressway Solar A	Photovoltaic	2016	5,018	
2016	61319	Expressway Solar B	Photovoltaic	2014	2,923	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61319	Expressway Solar B	Photovoltaic	2015	4,294	
2016	61319	Expressway Solar B	Photovoltaic	2016	4,440	
2016	61324	Central Antelope Dry Ranch C	Photovoltaic	2016	28,953	
2016	61331	Victor Dry Farm Ranch A	Photovoltaic	2015	6,286	
2016	61331	Victor Dry Farm Ranch A	Photovoltaic	2016	10,302	
2016	61332	Victor Dry Farm Ranch B	Photovoltaic	2015	6,121	
2016	61332	Victor Dry Farm Ranch B	Photovoltaic	2016	10,215	
2016	61334	Sierra Solar Greenworks	Photovoltaic	2015	4,629	
2016	61334	Sierra Solar Greenworks	Photovoltaic	2016	45,095	
2016	61354	Isabella Fish Flow Hydro Project	Small Hydro	2014	853	
2016	61354	Isabella Fish Flow Hydro Project	Small Hydro	2015	2,029	
2016	61354	Isabella Fish Flow Hydro Project	Small Hydro	2016	3,182	
2016	61362	DWR Pearblossom Solar Facility	Photovoltaic	2015	71,541	
2016	61362	DWR Pearblossom Solar Facility	Photovoltaic	2016	282,252	
2016	61363	Solar Star California XIX, LLC	Photovoltaic	2013	5,323	
2016	61363	Solar Star California XIX, LLC	Photovoltaic	2014	350,398	
2016	61363	Solar Star California XIX, LLC	Photovoltaic	2015	865,152	
2016	61363	Solar Star California XIX, LLC	Photovoltaic	2016	679,069	
2016	61364	Solar Star California XX, LLC	Photovoltaic	2013	4,242	
2016	61364	Solar Star California XX, LLC	Photovoltaic	2014	393,005	
2016	61364	Solar Star California XX, LLC	Photovoltaic	2015	798,415	
2016	61364	Solar Star California XX, LLC	Photovoltaic	2016	767,852	
2016	61367	Wildwood Solar I	Photovoltaic	2015	46,574	
2016	61367	Wildwood Solar I	Photovoltaic	2016	46,549	
2016	61368	Pumpjack Solar I	Photovoltaic	2014	802	
2016	61368	Pumpjack Solar I	Photovoltaic	2015	51,729	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61368	Pumpjack Solar I	Photovoltaic	2016	49,814	
2016	61369	Rio Bravo Solar 1	Photovoltaic	2016	2,264	
2016	61388	Adera Solar	Photovoltaic	2015	1,172	
2016	61388	Adera Solar	Photovoltaic	2016	38,191	
2016	61419	One Miracle Property, LLC	Photovoltaic	2014	1,642	
2016	61419	One Miracle Property, LLC	Photovoltaic	2015	1,509	
2016	61419	One Miracle Property, LLC	Photovoltaic	2016	1,531	
2016	61427	Adobe Solar, LLC	Photovoltaic	2014	36,810	
2016	61427	Adobe Solar, LLC	Photovoltaic	2015	51,133	
2016	61427	Adobe Solar, LLC	Photovoltaic	2016	50,282	
2016	61428	Regulus Solar, LLC	Photovoltaic	2014	13,500	
2016	61428	Regulus Solar, LLC	Photovoltaic	2015	166,758	
2016	61428	Regulus Solar, LLC	Photovoltaic	2016	151,637	
2016	61431	Ormesa Geothermal I	Geothermal	2014	370,343	
2016	61431	Ormesa Geothermal I	Geothermal	2015	322,508	
2016	61431	Ormesa Geothermal I	Geothermal	2016	300,455	
2016	61438	Temescal Canyon RV, LLC	Photovoltaic	2014	2,607	
2016	61438	Temescal Canyon RV, LLC	Photovoltaic	2015	2,470	
2016	61438	Temescal Canyon RV, LLC	Photovoltaic	2016	2,517	
2016	61452	Lone Valley Solar Park II	Photovoltaic	2014	4,524	
2016	61452	Lone Valley Solar Park II	Photovoltaic	2015	51,493	
2016	61452	Lone Valley Solar Park II	Photovoltaic	2016	43,562	
2016	61458	Lone Valley Solar Park I	Photovoltaic	2014	2,064	
2016	61458	Lone Valley Solar Park I	Photovoltaic	2015	24,274	
2016	61458	Lone Valley Solar Park I	Photovoltaic	2016	22,227	
2016	61488	Citizen Solar B	Photovoltaic	2015	692	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61488	Citizen Solar B	Photovoltaic	2016	12,387	
2016	61502	Summer Solar A2	Photovoltaic	2014	1,904	
2016	61502	Summer Solar A2	Photovoltaic	2015	3,902	
2016	61502	Summer Solar A2	Photovoltaic	2016	3,760	
2016	61503	Summer Solar B2	Photovoltaic	2014	1,958	
2016	61503	Summer Solar B2	Photovoltaic	2015	3,923	
2016	61503	Summer Solar B2	Photovoltaic	2016	3,829	
2016	61504	Summer Solar C2	Photovoltaic	2014	1,984	
2016	61504	Summer Solar C2	Photovoltaic	2015	3,938	
2016	61504	Summer Solar C2	Photovoltaic	2016	3,851	
2016	61505	Summer Solar D2	Photovoltaic	2014	807	
2016	61505	Summer Solar D2	Photovoltaic	2015	2,351	
2016	61505	Summer Solar D2	Photovoltaic	2016	2,341	
2016	61506	American Solar Greenworks	Photovoltaic	2014	299	
2016	61506	American Solar Greenworks	Photovoltaic	2015	14,493	
2016	61506	American Solar Greenworks	Photovoltaic	2016	16,210	
2016	61510	Victor Mesa Linda B2	Photovoltaic	2014	326	
2016	61510	Victor Mesa Linda B2	Photovoltaic	2015	3,882	
2016	61510	Victor Mesa Linda B2	Photovoltaic	2016	3,837	
2016	61511	Victor Mesa Linda C2	Photovoltaic	2014	375	
2016	61511	Victor Mesa Linda C2	Photovoltaic	2015	3,861	
2016	61511	Victor Mesa Linda C2	Photovoltaic	2016	3,687	
2016	61512	Victor Mesa Linda D2	Photovoltaic	2014	377	
2016	61512	Victor Mesa Linda D2	Photovoltaic	2015	3,860	
2016	61512	Victor Mesa Linda D2	Photovoltaic	2016	3,810	
2016	61513	Victor Mesa Linda E2	Photovoltaic	2014	369	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61513	Victor Mesa Linda E2	Photovoltaic	2015	3,808	
2016	61513	Victor Mesa Linda E2	Photovoltaic	2016	3,762	
2016	61526	Rodeo Solar C2	Photovoltaic	2014	2,230	
2016	61526	Rodeo Solar C2	Photovoltaic	2015	3,867	
2016	61526	Rodeo Solar C2	Photovoltaic	2016	3,744	
2016	61527	Rodeo Solar D2	Photovoltaic	2014	2,217	
2016	61527	Rodeo Solar D2	Photovoltaic	2015	3,922	
2016	61527	Rodeo Solar D2	Photovoltaic	2016	3,815	
2016	61531	Expressway Solar C2	Photovoltaic	2014	368	
2016	61531	Expressway Solar C2	Photovoltaic	2015	3,735	
2016	61531	Expressway Solar C2	Photovoltaic	2016	3,748	
2016	61538	North Lancaster Ranch	Photovoltaic	2016	992	
2016	61571	Orion Solar II, LLC	Photovoltaic	2014	11,952	
2016	61571	Orion Solar II, LLC	Photovoltaic	2015	20,590	
2016	61571	Orion Solar II, LLC	Photovoltaic	2016	19,667	
2016	61606	Otoe Solar Power Generation Station 1	Photovoltaic	2014	3,606	
2016	61606	Otoe Solar Power Generation Station 1	Photovoltaic	2015	3,592	
2016	61606	Otoe Solar Power Generation Station 1	Photovoltaic	2016	3,544	
2016	61607	Industry Solar Power Generation Station 1	Photovoltaic	2014	3,977	
2016	61607	Industry Solar Power Generation Station 1	Photovoltaic	2015	4,248	
2016	61607	Industry Solar Power Generation Station 1	Photovoltaic	2016	4,273	
2016	61608	Powhatan Solar Power Generation Station 1	Photovoltaic	2014	4,108	
2016	61608	Powhatan Solar Power Generation Station 1	Photovoltaic	2015	4,255	
2016	61608	Powhatan Solar Power Generation Station 1	Photovoltaic	2016	4,225	
2016	61610	Navajo Solar Power Generation Station 1	Photovoltaic	2014	4,204	
2016	61610	Navajo Solar Power Generation Station 1	Photovoltaic	2015	4,124	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61610	Navajo Solar Power Generation Station 1	Photovoltaic	2016	4,287	
2016	61615	Exeter 1	Photovoltaic	2014	1,894	
2016	61615	Exeter 1	Photovoltaic	2015	2,032	
2016	61615	Exeter 1	Photovoltaic	2016	2,003	
2016	61616	Exeter 2	Photovoltaic	2014	1,888	
2016	61616	Exeter 2	Photovoltaic	2015	2,020	
2016	61616	Exeter 2	Photovoltaic	2016	1,989	
2016	61623	Building C1	Photovoltaic	2014	1,878	
2016	61623	Building C1	Photovoltaic	2015	1,842	
2016	61623	Building C1	Photovoltaic	2016	1,779	
2016	61624	Building D	Photovoltaic	2014	2,056	
2016	61624	Building D	Photovoltaic	2015	1,912	
2016	61624	Building D	Photovoltaic	2016	1,953	
2016	61625	Radiance Solar 5	Photovoltaic	2014	3,486	
2016	61625	Radiance Solar 5	Photovoltaic	2015	3,436	
2016	61625	Radiance Solar 5	Photovoltaic	2016	3,384	
2016	61626	Radiance Solar 4	Photovoltaic	2014	3,503	
2016	61626	Radiance Solar 4	Photovoltaic	2015	3,460	
2016	61626	Radiance Solar 4	Photovoltaic	2016	3,401	
2016	61640	Porterville 1	Photovoltaic	2014	2,000	
2016	61640	Porterville 1	Photovoltaic	2015	2,025	
2016	61640	Porterville 1	Photovoltaic	2016	1,981	
2016	61641	Porterville 2	Photovoltaic	2014	2,020	
2016	61641	Porterville 2	Photovoltaic	2015	2,043	
2016	61641	Porterville 2	Photovoltaic	2016	2,002	
2016	61659	Ivanhoe 1	Photovoltaic	2014	2,897	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61659	Ivanhoe 1	Photovoltaic	2015	2,981	
2016	61659	Ivanhoe 1	Photovoltaic	2016	2,931	
2016	61660	Ivanhoe 2	Photovoltaic	2014	964	
2016	61660	Ivanhoe 2	Photovoltaic	2015	999	
2016	61660	Ivanhoe 2	Photovoltaic	2016	987	
2016	61661	Lindsay 1	Photovoltaic	2014	2,849	
2016	61661	Lindsay 1	Photovoltaic	2015	2,974	
2016	61661	Lindsay 1	Photovoltaic	2016	2,915	
2016	61667	Nicolis	Photovoltaic	2016	11,349	
2014	61668	Shepherds Flat Central	Wind	2012	31	
2014	61668	Shepherds Flat Central	Wind	2014	601,385	
2015	61668	Shepherds Flat Central	Wind	2015	530,392	
2016	61668	Shepherds Flat Central	Wind	2016	585,383	
2014	61669	Shepherds Flat South	Wind	2014	652,343	
2015	61669	Shepherds Flat South	Wind	2015	568,073	
2016	61669	Shepherds Flat South	Wind	2016	612,344	
2016	61700	Tropico	Photovoltaic	2016	7,873	
2016	61707	Marinos Ventures, LLC	Photovoltaic	2014	710	
2016	61707	Marinos Ventures, LLC	Photovoltaic	2015	693	
2016	61707	Marinos Ventures, LLC	Photovoltaic	2016	684	
2016	61719	Exeter 3	Photovoltaic	2014	2,821	
2016	61719	Exeter 3	Photovoltaic	2015	3,008	
2016	61719	Exeter 3	Photovoltaic	2016	2,969	
2016	61720	Hanford 1	Photovoltaic	2014	823	
2016	61720	Hanford 1	Photovoltaic	2015	2,986	
2016	61720	Hanford 1	Photovoltaic	2016	3,005	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61721	Hanford 2	Photovoltaic	2014	829	
2016	61721	Hanford 2	Photovoltaic	2015	3,069	
2016	61721	Hanford 2	Photovoltaic	2016	3,030	
2016	61722	Ivanhoe 3	Photovoltaic	2014	2,890	
2016	61722	Ivanhoe 3	Photovoltaic	2015	2,966	
2016	61722	Ivanhoe 3	Photovoltaic	2016	2,924	
2016	61726	Lindsay 3	Photovoltaic	2014	2,936	
2016	61726	Lindsay 3	Photovoltaic	2015	2,936	
2016	61726	Lindsay 3	Photovoltaic	2016	2,950	
2016	61727	Lindsay 4	Photovoltaic	2014	1,985	
2016	61727	Lindsay 4	Photovoltaic	2015	2,001	
2016	61727	Lindsay 4	Photovoltaic	2016	1,968	
2016	61728	Porterville 5	Photovoltaic	2014	2,991	
2016	61728	Porterville 5	Photovoltaic	2015	3,040	
2016	61728	Porterville 5	Photovoltaic	2016	2,983	
2016	61733	Tulare 1	Photovoltaic	2014	2,798	
2016	61733	Tulare 1	Photovoltaic	2015	3,011	
2016	61733	Tulare 1	Photovoltaic	2016	2,967	
2016	61734	Tulare 2	Photovoltaic	2014	2,781	
2016	61734	Tulare 2	Photovoltaic	2015	2,932	
2016	61734	Tulare 2	Photovoltaic	2016	2,919	
2016	61735	SunEdison - Corona	Photovoltaic	2014	1,850	
2016	61735	SunEdison - Corona	Photovoltaic	2015	1,794	
2016	61735	SunEdison - Corona	Photovoltaic	2016	1,746	
2015	61741	SPVP010 - Fontana	Photovoltaic	2013	1,785	
2016	61741	SPVP010 - Fontana	Photovoltaic	2013	994	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61741	SPVP010 - Fontana	Photovoltaic	2014	2,679	
2016	61741	SPVP010 - Fontana	Photovoltaic	2015	2,619	
2016	61741	SPVP010 - Fontana	Photovoltaic	2016	2,324	
2015	61742	SPVP 011	Photovoltaic	2013	2,620	
2016	61742	SPVP 011	Photovoltaic	2013	1,418	
2016	61742	SPVP 011	Photovoltaic	2014	6,138	
2016	61742	SPVP 011	Photovoltaic	2015	6,502	
2016	61742	SPVP 011	Photovoltaic	2016	6,072	
2015	61743	SPVP 013	Photovoltaic	2013	2,064	
2016	61743	SPVP 013	Photovoltaic	2013	994	
2016	61743	SPVP 013	Photovoltaic	2014	6,013	
2016	61743	SPVP 013	Photovoltaic	2015	6,453	
2016	61743	SPVP 013	Photovoltaic	2016	6,001	
2015	61744	SPVP015	Photovoltaic	2013	3,244	
2016	61744	SPVP015	Photovoltaic	2013	650	
2016	61744	SPVP015	Photovoltaic	2014	4,087	
2016	61744	SPVP015	Photovoltaic	2015	2,045	
2016	61744	SPVP015	Photovoltaic	2016	1,775	
2015	61745	SPVP 017	Photovoltaic	2013	2,143	
2016	61745	SPVP 017	Photovoltaic	2013	787	
2016	61745	SPVP 017	Photovoltaic	2014	5,297	
2016	61745	SPVP 017	Photovoltaic	2015	5,751	
2016	61745	SPVP 017	Photovoltaic	2016	5,111	
2015	61746	SPVP018 - Fontana	Photovoltaic	2013	1,956	
2016	61746	SPVP018 - Fontana	Photovoltaic	2013	792	
2016	61746	SPVP018 - Fontana	Photovoltaic	2014	2,226	

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Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61746	SPVP018 - Fontana	Photovoltaic	2015	2,277	
2016	61746	SPVP018 - Fontana	Photovoltaic	2016	2,099	
2015	61747	SPVP 026	Photovoltaic	2013	4,583	
2016	61747	SPVP 026	Photovoltaic	2013	2,287	
2016	61747	SPVP 026	Photovoltaic	2014	9,355	
2016	61747	SPVP 026	Photovoltaic	2015	10,470	
2016	61747	SPVP 026	Photovoltaic	2016	9,976	
2015	61748	SPVP 028	Photovoltaic	2013	2,432	
2016	61748	SPVP 028	Photovoltaic	2013	1,181	
2016	61748	SPVP 028	Photovoltaic	2014	5,368	
2016	61748	SPVP 028	Photovoltaic	2015	6,258	
2016	61748	SPVP 028	Photovoltaic	2016	5,394	
2016	61756	Arrache 4006-1	Photovoltaic	2014	2,684	
2016	61756	Arrache 4006-1	Photovoltaic	2015	2,854	
2016	61756	Arrache 4006-1	Photovoltaic	2016	2,836	
2016	61757	Arrache 4006-2	Photovoltaic	2014	2,139	
2016	61757	Arrache 4006-2	Photovoltaic	2015	2,867	
2016	61757	Arrache 4006-2	Photovoltaic	2016	2,803	
2016	61758	Arrache 4013	Photovoltaic	2014	3,355	
2016	61758	Arrache 4013	Photovoltaic	2015	4,481	
2016	61758	Arrache 4013	Photovoltaic	2016	4,410	
2016	61759	Arrache 8083-1	Photovoltaic	2014	4,311	
2016	61759	Arrache 8083-1	Photovoltaic	2015	4,446	
2016	61759	Arrache 8083-1	Photovoltaic	2016	3,566	
2016	61760	Arrache 8083-2	Photovoltaic	2014	4,362	
2016	61760	Arrache 8083-2	Photovoltaic	2015	4,460	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61760	Arrache 8083-2	Photovoltaic	2016	4,283	
2016	61761	Arrache 8083-3	Photovoltaic	2014	2,895	
2016	61761	Arrache 8083-3	Photovoltaic	2015	3,021	
2016	61761	Arrache 8083-3	Photovoltaic	2016	3,027	
2016	61772	Horn 4097	Photovoltaic	2014	4,037	
2016	61772	Horn 4097	Photovoltaic	2015	4,253	
2016	61772	Horn 4097	Photovoltaic	2016	4,406	
2016	61775	MA 4035	Photovoltaic	2014	4,076	
2016	61775	MA 4035	Photovoltaic	2015	4,457	
2016	61775	MA 4035	Photovoltaic	2016	4,343	
2016	61777	Nunn 8135	Photovoltaic	2014	2,766	
2016	61777	Nunn 8135	Photovoltaic	2015	3,004	
2016	61777	Nunn 8135	Photovoltaic	2016	2,956	
2016	61785	Rutan 2061-1	Photovoltaic	2014	3,738	
2016	61785	Rutan 2061-1	Photovoltaic	2015	4,226	
2016	61785	Rutan 2061-1	Photovoltaic	2016	4,204	
2016	61786	Rutan 2061-2	Photovoltaic	2014	3,776	
2016	61786	Rutan 2061-2	Photovoltaic	2015	4,144	
2016	61786	Rutan 2061-2	Photovoltaic	2016	4,240	
2016	61787	Rutan 2061-3	Photovoltaic	2014	2,430	
2016	61787	Rutan 2061-3	Photovoltaic	2015	2,811	
2016	61787	Rutan 2061-3	Photovoltaic	2016	2,851	
2016	61795	Vinam 9011	Photovoltaic	2014	4,267	
2016	61795	Vinam 9011	Photovoltaic	2015	4,457	
2016	61795	Vinam 9011	Photovoltaic	2016	4,418	
2016	61796	Watts 3115-1	Photovoltaic	2014	4,010	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61796	Watts 3115-1	Photovoltaic	2015	4,294	
2016	61796	Watts 3115-1	Photovoltaic	2016	4,423	
2016	61797	Watts 3115-2	Photovoltaic	2014	1,440	
2016	61797	Watts 3115-2	Photovoltaic	2015	1,477	
2016	61797	Watts 3115-2	Photovoltaic	2016	1,491	
2016	61807	Pinyon Pines Wind I, LLC	Wind	2013	15,214	
2016	61807	Pinyon Pines Wind I, LLC	Wind	2014	367,052	
2016	61807	Pinyon Pines Wind I, LLC	Wind	2015	289,801	
2016	61807	Pinyon Pines Wind I, LLC	Wind	2016	348,310	
2016	61808	Pinyon Pines Wind II, LLC	Wind	2014	256,431	
2016	61808	Pinyon Pines Wind II, LLC	Wind	2015	203,297	
2016	61808	Pinyon Pines Wind II, LLC	Wind	2016	251,296	
2016	61819	Industry MetroLink PV 1	Photovoltaic	2013	113	
2016	61819	Industry MetroLink PV 1	Photovoltaic	2014	3,130	
2016	61819	Industry MetroLink PV 1	Photovoltaic	2015	3,080	
2016	61819	Industry MetroLink PV 1	Photovoltaic	2016	2,892	
2016	61820	CED Corcoran Solar 2, LLC	Photovoltaic	2015	41,201	
2016	61820	CED Corcoran Solar 2, LLC	Photovoltaic	2016	50,980	
2016	61940	SS San Antonio West, LLC	Photovoltaic	2014	3,111	
2016	61940	SS San Antonio West, LLC	Photovoltaic	2015	3,097	
2016	61940	SS San Antonio West, LLC	Photovoltaic	2016	2,922	
2016	61942	Vega Solar	Photovoltaic	2015	32,838	
2016	61942	Vega Solar	Photovoltaic	2016	52,579	
2016	61993	USDA - Forest Service, San Dimas Technology and Development Center	Photovoltaic	2014	313	
2016	61993	USDA - Forest Service, San Dimas Technology and Development Center	Photovoltaic	2015	286	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	61993	USDA - Forest Service, San Dimas Technology and Development Center	Photovoltaic	2016	317	
2016	62091	McCoy Solar, LLC	Photovoltaic	2015	81,518	
2016	62091	McCoy Solar, LLC	Photovoltaic	2016	696,706	
2015	62206	SPVP 027	Photovoltaic	2013	668	
2016	62206	SPVP 027	Photovoltaic	2013	484	
2016	62206	SPVP 027	Photovoltaic	2014	2,089	
2016	62206	SPVP 027	Photovoltaic	2015	3,127	
2016	62206	SPVP 027	Photovoltaic	2016	3,098	
2015	62207	SPVP 044	Photovoltaic	2013	6,095	
2016	62207	SPVP 044	Photovoltaic	2013	2,321	
2016	62207	SPVP 044	Photovoltaic	2014	9,072	
2016	62207	SPVP 044	Photovoltaic	2015	13,391	
2016	62207	SPVP 044	Photovoltaic	2016	11,936	
2016	62208	SPVP 048	Photovoltaic	2013	899	
2016	62208	SPVP 048	Photovoltaic	2014	4,702	
2016	62208	SPVP 048	Photovoltaic	2015	8,718	
2016	62208	SPVP 048	Photovoltaic	2016	6,751	
2016	62235	Coronal Lost Hills	Photovoltaic	2015	37,809	
2016	62235	Coronal Lost Hills	Photovoltaic	2016	54,862	
2016	62236	SunEdison - Hesperia	Photovoltaic	2014	1,187	
2016	62236	SunEdison - Hesperia	Photovoltaic	2015	3,209	
2016	62236	SunEdison - Hesperia	Photovoltaic	2016	3,186	
2016	62244	Alta Wind X Energy Center	Wind	2016	366,989	
2016	62245	Alta Wind XI Energy Center	Wind	2016	277,278	
2015	62266	Foundation RRM Cabazon North	Wind	2013	2,531	
2016	62266	Foundation RRM Cabazon North	Wind	2014	2,221	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	62267	Foundation RRM Cabazon South	Wind	2013	1,352	
2016	62267	Foundation RRM Cabazon South	Wind	2014	853	
2016	62274	Ivanpah Solar - Unit 2	Solar Thermal	2013	1,096	
2016	62274	Ivanpah Solar - Unit 2	Solar Thermal	2014	129,179	
2016	62274	Ivanpah Solar - Unit 2	Solar Thermal	2015	219,280	
2016	62274	Ivanpah Solar - Unit 2	Solar Thermal	2016	199,889	
2016	62287	California PV Energy at 2825 Jurupa Avenue, Ontario	Photovoltaic	2014	3,405	
2016	62287	California PV Energy at 2825 Jurupa Avenue, Ontario	Photovoltaic	2015	3,242	
2016	62287	California PV Energy at 2825 Jurupa Avenue, Ontario	Photovoltaic	2016	2,987	
2016	62292	California PV Energy at 1670 Champagne Avenue, Ontario	Photovoltaic	2014	2,148	
2016	62292	California PV Energy at 1670 Champagne Avenue, Ontario	Photovoltaic	2015	2,006	
2016	62292	California PV Energy at 1670 Champagne Avenue, Ontario	Photovoltaic	2016	1,886	
2016	62310	Landpro 8159	Photovoltaic	2015	2,470	
2016	62310	Landpro 8159	Photovoltaic	2016	2,859	
2016	62311	Landpro 8160-61-1	Photovoltaic	2015	3,890	
2016	62311	Landpro 8160-61-1	Photovoltaic	2016	4,484	
2016	62312	Landpro 8160-61-2	Photovoltaic	2015	3,916	
2016	62312	Landpro 8160-61-2	Photovoltaic	2016	4,455	
2016	62344	Venable Solar 1	Photovoltaic	2015	2,237	
2016	62344	Venable Solar 1	Photovoltaic	2016	3,010	
2016	62345	Venable Solar 2	Photovoltaic	2015	2,484	
2016	62345	Venable Solar 2	Photovoltaic	2016	3,227	
2016	62374	Division 1	Photovoltaic	2014	1,551	
2016	62374	Division 1	Photovoltaic	2015	3,061	
2016	62374	Division 1	Photovoltaic	2016	3,199	
2016	62375	Division 2	Photovoltaic	2014	1,072	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62375	Division 2	Photovoltaic	2015	2,096	
2016	62375	Division 2	Photovoltaic	2016	2,043	
2016	62376	Division 3	Photovoltaic	2014	1,029	
2016	62376	Division 3	Photovoltaic	2015	1,950	
2016	62376	Division 3	Photovoltaic	2016	2,051	
2016	62377	Kettering1	Photovoltaic	2014	908	
2016	62377	Kettering1	Photovoltaic	2015	2,134	
2016	62377	Kettering1	Photovoltaic	2016	2,084	
2016	62378	Kettering 2	Photovoltaic	2014	880	
2016	62378	Kettering 2	Photovoltaic	2015	2,110	
2016	62378	Kettering 2	Photovoltaic	2016	1,944	
2016	62418	Wildwood Solar 2	Photovoltaic	2016	618	
2016	62428	Catalina Solar 2	Photovoltaic	2015	25,522	
2016	62428	Catalina Solar 2	Photovoltaic	2016	56,517	
2016	62466	Desert Hot Springs Solar	Photovoltaic	2014	5,893	
2016	62466	Desert Hot Springs Solar	Photovoltaic	2015	6,076	
2016	62466	Desert Hot Springs Solar	Photovoltaic	2016	6,166	
2016	62468	CED Atwell Island West, LLC	Photovoltaic	2015	33,027	
2016	62468	CED Atwell Island West, LLC	Photovoltaic	2016	57,151	
2016	62484	Diamond Valley Solar Project	Photovoltaic	2015	2,300	
2016	62484	Diamond Valley Solar Project	Photovoltaic	2016	2,444	
2016	62498	Rancho Cucamonga Distribution #1	Photovoltaic	2015	2,411	
2016	62498	Rancho Cucamonga Distribution #1	Photovoltaic	2016	3,148	
2016	62502	Park Meridian #1	Photovoltaic	2015	2,573	
2016	62502	Park Meridian #1	Photovoltaic	2016	3,061	
2016	62503	Terra Francesco 1	Photovoltaic	2015	2,519	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62503	Terra Francesco 1	Photovoltaic	2016	3,035	
2016	62514	NRG Solar Oasis LLC	Photovoltaic	2015	162	
2016	62514	NRG Solar Oasis LLC	Photovoltaic	2016	58,460	
2016	62639	Adelanto Solar	Photovoltaic	2015	18,335	
2016	62639	Adelanto Solar	Photovoltaic	2016	59,195	
2016	62640	Adelanto Solar II	Photovoltaic	2015	9,876	
2016	62640	Adelanto Solar II	Photovoltaic	2016	18,421	
2016	62642	Redcrest Solar Farm	Photovoltaic	2015	11,908	
2016	62642	Redcrest Solar Farm	Photovoltaic	2016	40,791	
2016	62664	Mesquite Solar 2	Photovoltaic	2016	21,431	
2016	62666	SCE - Snowline - White Road (South)	Photovoltaic	2014	178	
2016	62666	SCE - Snowline - White Road (South)	Photovoltaic	2015	3,996	
2016	62666	SCE - Snowline - White Road (South)	Photovoltaic	2016	3,958	
2016	62667	SCE - Snowline - White Road (North)	Photovoltaic	2014	185	
2016	62667	SCE - Snowline - White Road (North)	Photovoltaic	2015	3,947	
2016	62667	SCE - Snowline - White Road (North)	Photovoltaic	2016	3,912	
2016	62668	SCE - Snowline - White Road (Central)	Photovoltaic	2014	188	
2016	62668	SCE - Snowline - White Road (Central)	Photovoltaic	2015	4,000	
2016	62668	SCE - Snowline - White Road (Central)	Photovoltaic	2016	3,820	
2016	62669	SCE - Snowline - Duncan Road (South)	Photovoltaic	2014	429	
2016	62669	SCE - Snowline - Duncan Road (South)	Photovoltaic	2015	2,584	
2016	62669	SCE - Snowline - Duncan Road (South)	Photovoltaic	2016	2,575	
2016	62670	SCE - Snowline - Duncan Road (North)	Photovoltaic	2014	664	
2016	62670	SCE - Snowline - Duncan Road (North)	Photovoltaic	2015	3,879	
2016	62670	SCE - Snowline - Duncan Road (North)	Photovoltaic	2016	3,877	
2016	62689	Coronus Adelanto West 2	Photovoltaic	2015	3,303	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62689	Coronus Adelanto West 2	Photovoltaic	2016	3,374	
2016	62690	Coronus Adelanto West 1	Photovoltaic	2015	3,198	
2016	62690	Coronus Adelanto West 1	Photovoltaic	2016	3,186	
2016	62713	Farmersville 1	Photovoltaic	2014	1,050	
2016	62713	Farmersville 1	Photovoltaic	2015	2,956	
2016	62713	Farmersville 1	Photovoltaic	2016	2,927	
2016	62714	Farmersville 2	Photovoltaic	2014	1,033	
2016	62714	Farmersville 2	Photovoltaic	2015	2,993	
2016	62714	Farmersville 2	Photovoltaic	2016	2,934	
2016	62715	Farmersville 3	Photovoltaic	2014	1,074	
2016	62715	Farmersville 3	Photovoltaic	2015	2,872	
2016	62715	Farmersville 3	Photovoltaic	2016	2,942	
2016	62716	Rio Bravo Solar 2	Photovoltaic	2016	1,868	
2016	62719	SunE - Rochester	Photovoltaic	2016	488	
2016	62721	SunE - Ontario	Photovoltaic	2016	1,675	
2016	62725	SunE - Pico Rivera	Photovoltaic	2015	219	
2016	62725	SunE - Pico Rivera	Photovoltaic	2016	1,517	
2016	62738	Lancaster Solar 1	Photovoltaic	2014	161	
2016	62738	Lancaster Solar 1	Photovoltaic	2015	3,557	
2016	62738	Lancaster Solar 1	Photovoltaic	2016	3,574	
2016	62739	Lancaster Solar 2	Photovoltaic	2014	128	
2016	62739	Lancaster Solar 2	Photovoltaic	2015	3,647	
2016	62739	Lancaster Solar 2	Photovoltaic	2016	3,650	
2016	62740	Porterville 6	Photovoltaic	2014	1,172	
2016	62740	Porterville 6	Photovoltaic	2015	3,081	
2016	62740	Porterville 6	Photovoltaic	2016	2,998	

Southern California Edison Company (SCE)

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2016	62741	Porterville 7	Photovoltaic	2014	1,173	
2016	62741	Porterville 7	Photovoltaic	2015	3,069	
2016	62741	Porterville 7	Photovoltaic	2016	2,939	
2016	62745	Building H	Photovoltaic	2015	2,327	
2016	62745	Building H	Photovoltaic	2016	2,623	
2016	62746	Building M	Photovoltaic	2015	2,844	
2016	62746	Building M	Photovoltaic	2016	3,024	
2016	62771	Gibraltar Conduit Plant	Conduit Hydro	2015	3	
2016	62805	LongBoat Solar, LLC.	Photovoltaic	2016	5,667	
2016	62817	RE Garland	Photovoltaic	2016	98,310	
2016	62818	RE Garland A	Photovoltaic	2016	14,346	
2016	62879	SKIC Solar II Facility	Photovoltaic	2016	659	
2016	62881	SR Solis Vestal Herder, LLC	Photovoltaic	2016	1,964	
2016	62882	SR Solis Vestal Almond, LLC	Photovoltaic	2016	2,174	
2016	62883	SR Solis Vestal Fireman, LLC	Photovoltaic	2016	1,638	
2016	62884	SR Solis Crown, LLC	Photovoltaic	2016	1,385	
2016	63030	Dulles	Photovoltaic	2016	567	
2016	63031	Freeway Springs	Photovoltaic	2016	328	
2016	63032	Golden Springs Building F	Photovoltaic	2016	69	
2016	63033	Golden Springs Building G	Photovoltaic	2016	85	
2016	63034	Golden Springs Building L	Photovoltaic	2016	59	
2016	63077	Little Rock Pham Solar	Photovoltaic	2016	8,870	
2016	63129	Blythe Solar II, LLC	Photovoltaic	2016	112,547	
2016	63620	Wintec Palm	Wind	2014	7,993	7,993
2016	63620	Wintec Palm	Wind	2015	3,111	3,111
2016	63620	Wintec Palm	Wind	2016	2,295	2,295
					56,836,283	13,399

Table A-25: The Regents of the University of California 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2015	60007	Calpine Geothermal Unit 17	Geothermal	2015	34,971	
2015	60008	Calpine Geothermal Unit 18	Geothermal	2015	10,369	
2015	60745	Hopkins Ridge Wind Project	Wind	2015	251	
2016	60878	Blythe Solar 110, LLC	Photovoltaic	2016	60,000	
2015	60921	Oregon Trail Wind Park	Wind	2015	4,784	
2015	60924	Tuana Gulch Wind Park	Wind	2015	6,778	
2015	60925	Thousand Springs Wind Park	Wind	2015	1,687	
2015	61200	Leaning Juniper Wind Power II	Wind	2015	13,000	
2016	62621	Five Points Solar Park LLC	Photovoltaic	2016	35,646	
2016	62859	Limon Wind III, LLC	Wind	2016	15,000	

182,486

Table A-26: Tiger Natural Gas 2014-2016 RPS Summary Claims Report

Reporting Year	CEC RPS ID	Facility Name	Resource Type	Vintage Year	Claim Submitted (MWh)	Amount Ineligible/ Withdrawn (MWh)
2014	60008	Calpine Geothermal Unit 18	Geothermal	2014	2,850	
2016	60911	Geothermal 2, Unit 4	Geothermal	2016	1,761	
2016	61017	Campbell Hill - Three Buttes	Wind	2016	8	
2015	61559	Pleasant Valley Wind Energy Center	Wind	2015	50	
2014	62314	Mountain Air Projects	Wind	2014	50	
					4,719	

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION ADOPTING
RENEWABLES PORTFOLIO STANDARD
2014-2016 RETAIL SELLERS PROCUREMENT VERIFICATION REPORT

WHEREAS, Public Utilities Code Section 399.25 (b) requires the California Energy Commission to design and implement an accounting system to verify compliance with the renewables portfolio standard by retail sellers and local publicly owned electric utilities, to ensure that electricity generated by an eligible renewable energy resource is counted only once for the purpose of meeting the renewables portfolio standard of this state or any other state, and for verifying retail product claims in this state or any other state; and

WHEREAS, the California Energy Commission, in collaboration with the California Public Utilities Commission (CPUC), has adopted guidelines, as set forth in the *Renewables Portfolio Standard Eligibility Guidebook, Ninth Edition (Revised)*, addressing its verification responsibilities under Public Utilities Code Section 399.25 (b) as well as other provisions of California's Renewables Portfolio Standard (RPS) law, and has further clarified the process used to conduct its RPS verification in the *Renewables Portfolio Standard Verification Methodology Report, Second Edition*; and

WHEREAS, in furtherance of Public Utilities Code Section 399.25 (b) the California Energy Commission prepares a Renewables Portfolio Standard Procurement Verification Report (Verification Report) to report its findings on the amount of eligible renewable energy procured each year by retail sellers subject to California's RPS pursuant Public Utilities Code Section 399.11, et seq.; and

WHEREAS, the Verification Report applies the statutory requirements specified in the *Renewables Portfolio Standard Eligibility Guidebook, Ninth Edition (Revised)* and the CPUC's adopted rules in determining the amount of renewable energy procurement that qualifies toward each retail seller's RPS procurement requirements; and

WHEREAS, the California Energy Commission transmits the Verification Report to the CPUC, so the CPUC may determine a retail seller's compliance with California's RPS; and

WHEREAS, the California Energy Commission's Renewables Lead Commissioner has directed the preparation of a Verification Report for calendar years 2014-2016 entitled the *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report*; and

WHEREAS, the scope of the *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report* includes RPS procurement verification findings for 26 retail sellers, including six large and multijurisdictional investor-owned utilities, 15 electric service providers and five community choice aggregator; and

WHEREAS, the *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report* addresses the following items with respect to each of the 26 retail sellers:

- Verifies RPS-eligibility of the renewable energy resources (i.e. electrical generation facilities) from which each reporting retail seller has claimed renewable energy procurement;
- Verifies, to the extent possible, that the amount of renewable energy procurement claimed by each retail seller was sufficiently generated by each RPS-eligible electrical generation facility;
- Verifies, to the extent possible, that the claimed RPS procurement exclusively serves California's RPS and does not support another renewable energy regulatory or voluntary market claim;
- Identifies the eligible, ineligible, and/or withdrawn RPS procurement claims per retail seller and provides the total amount of eligible RPS procurement;
- Provides analysis of RPS-eligible procurement by resource type; and

WHEREAS, the California Energy Commission has considered the *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report*, and accepts and approves this report at the Business Meeting; and

THEREFORE BE IT RESOLVED, the California Energy Commission hereby adopts the *Renewables Portfolio Standard 2014-2016 Retail Sellers Procurement Verification Lead Commissioner Report* and authorizes the Executive Director, or his designee, to finalize the report and transmit it to the CPUC.

CERTIFICATION

The undersigned Secretariat to the California Energy Commission does hereby certify that the foregoing is a full, true, and correct copy of a RESOLUTION duly and regularly adopted at a meeting of the California Energy Commission held on November 7, 2018.

AYE:

NAY:

ABSENT:

ABSTAIN:

Cody Goldthrite,
Secretariat