



STATE OF CALIFORNIA

**CONTRACT REQUEST FORM (CRF)**

CEC-94 (Revised 11/2019)

CALIFORNIA ENERGY COMMISSION

**A) New Agreement # 700-19-005 (to be completed by CGL office)**

B) Division	Agreement Manager:	MS-	Phone
700 Siting Transmission Environmental Protection	Mary Dyas	48	916-651-8891

C) Contractor's Legal Name	Federal ID Number
TRB and Associates	20-5865052

D) Title of Project
DCBO for the Inland Empire Energy Center Decommissioning/Demolition 01-AFC-17C

**E) Term and Amount**

Start Date	End Date	Amount
01 / 01 / 2020	12 / 31 / 2023	\$ 0

**F) Business Meeting Information**

☐ Operational agreement (see CAM Manual for list) to be approved by Executive Director

☐ ARFVTP agreements \$75K and under delegated to Executive Director

Proposed Business Meeting Date 12 / 11 / 2019 ☒ Consent ☐ Discussion

Business Meeting Presenter Mary Dyas Time Needed: 5 minutes

Please select one list serve. Select

**Agenda Item Subject and Description:**

Proposed resolution approving Agreement 700-19-005 with TRB and Associates for a \$0 contract to provide Delegate Chief Building Official (DCBO) Services for the Inland Empire Energy Center Decommissioning/Demolition 01-AFC-17C. TRB and Associates (TRB) will carry out the design review and construction inspections on behalf of the Energy Commission. TRB will be compensated by the project owner of the Inland Empire Energy Center for DCBO services. (No Funding) Contact: Mary Dyas (Staff presentation 5 minutes)

**G) California Environmental Quality Act (CEQA) Compliance**

1. Is Agreement considered a "Project" under CEQA?

☐ Yes (skip to question 2) ☒ No (complete the following (PRC 21065 and 14 CCR 15378)):

Explain why Agreement is not considered a "Project":

Agreement will not cause direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment because the work under this agreement involves contract administration, project management, report preparation, direction of field inspectors, and technical support and code interpretation services when necessary. The Energy Commission has completed environmental analysis of the Inland Empire Energy Center decommissioning/demolition plan. Staff's analysis and the Conditions of Certification can be found in Docket Number. 01-AFC-17C.

2. If Agreement is considered a "Project" under CEQA:

a) ☐ Agreement **IS** exempt.

☐ Statutory Exemption. List PRC and/or CCR section number:

☐ Categorical Exemption. List CCR section number:

☐ Common Sense Exemption. 14 CCR 15061 (b) (3) Explain reason why Agreement is exempt under the above section:

b) ☐ Agreement **IS NOT** exempt. (Consult with the legal office to determine next steps.)

Check all that apply

☐ Initial Study

☐ Negative Declaration

☐ Mitigated Negative Declaration

☐ Environmental Impact Report

☐ Statement of Overriding Considerations



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**H) List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)**

Legal Company Name:	Budget
None	\$ 0.00

**I) List all key partners: (attach additional sheets as necessary)**

Legal Company Name:
None

**J) Budget Information**

Funding Source	Funding Year of Appropriation	Budget List No.	Amount
Funding Source	Not Applicable	Not Applicable	\$0

R&amp;D Program Area: Select Program Area TOTAL: \$0

Explanation for "Other" selection Not Applicable

Reimbursement Contract #: Not Applicable Federal Agreement #: Not Applicable

**K) Contractor's Contact Information****1. Contractor's Administrator/Officer**

Name: Todd R. Bailey  
Address: 3180 Crow Canyon Pl, #216  
City, State, Zip: San Ramon, CA 94583  
Phone: 925-866-2633  
E-Mail: tbailey@trbplus.com

**2. Contractor's Project Manager**

Name: Todd R. Bailey  
Address: 3180 Crow Canyon Pl, #216  
City, State, Zip: San Ramon, CA 94583  
Phone: 925-866-2633  
E-Mail: tbailey@trbplus.com

**L) Selection Process Used**

- ☒ Solicitation RFQ Solicitation #: RFQ-19-701 # of Bids: 2 Low Bid ☒ No ☐ Yes  
☐ Non Competitive Bid (Attach CEC 96)  
☐ Exempt Select Exemption (see instructions)

**M) Contractor Entity Type**

- ☒ Private Company (including non-profits)  
☐ CA State Agency (including UC and CSU)  
☐ Government Entity (i.e. city, county, federal government, air/water/school district, joint power authorities, university from another state)

**N) Is Contractor a certified Small Business (SB), Micro Business (MB) or DVBE** ☒ No ☐ YesIf yes, check appropriate box(es): ☐ SB ☐ MB ☐ DVBE



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### O) Civil Service Considerations

- ☐ Not Applicable (Agreement is with a CA State Entity or a membership/co-sponsorship)
- ☐ Public Resources Code 25620, et seq., authorizes the Commission to contract for the subject work. (PIER)
- ☒ The Services Contracted:
- ☒ are not available within civil service
  - ☒ cannot be performed satisfactorily by civil service employees
  - ☒ are of such a highly specialized or technical nature that the expert knowledge, expertise, and ability are not available through the civil service system.
- ☒ The Services are of such an:
- ☒ urgent
  - ☐ temporary, or
  - ☒ occasional nature
- that the delay to implement under civil service would frustrate their very purpose.

### Justification:

The Inland Empire Energy Center will be decommissioned and demolished in accordance with all Energy Commission requirements and all applicable laws, ordinances, regulations and standards (LORS). The Energy Commission is responsible for monitoring all Conditions of Certification and LORS compliance, including the California Building Standards Code (CBSC). Power plant decommissioning and demolition can be complex, due in part to the fast-track nature of such projects. This complexity requires a vast array of knowledge and expertise unique to this type of decommissioning/demolition. This type of expertise does not exist in state service, and there are only a handful of firms in California that are able to perform this highly technical compliance review. Additionally, the work is urgent because the work is time sensitive and must be completed on schedule to prevent tremendous cost of delays. The work is also of an occasional nature because the compliance monitoring activities are triggered by certain activities by the project owner.

### P) Payment Method

1. ☐ Reimbursement in arrears based on:
  - ☐ Itemized Monthly ☐ Itemized Quarterly ☐ Flat Rate ☐ One-time
2. ☐ Advanced Payment
3. ☒ Other, explain: No Energy Commission reimbursement.

### Q) Retention

1. Is Agreement subject to retention? ☒ No ☐ Yes
- If Yes, Will retention be released prior to Agreement termination? ☐ No ☐ Yes

### R) Justification of Rates

Rates were negotiated with the highest scored firm, TRB and Associates.

### S) Disabled Veteran Business Enterprise Program (DVBE)

1. ☐ Exempt (Interagency/Other Government Entity)
2. ☐ Meets DVBE Requirements DVBE Amount:\$ 0 DVBE %:
  - a. ☐ Contractor is Certified DVBE
  - b. ☐ Contractor is Subcontracting with a DVBE: Name of DVBE Company
3. ☐ Contractor selected through CMAS or MSA with no DVBE participation.
4. ☐ Requesting DVBE Exemption (attach CEC 95)



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### T) Miscellaneous Agreement Information

1. Will there be Work Authorizations? ☒ No ☐ Yes
2. Is the Contractor providing confidential information? ☒ No ☐ Yes
3. Is the contractor going to purchase equipment? ☒ No ☐ Yes
4. Check frequency of progress reports  
☐ Monthly ☐ Quarterly ☒ Other...
5. Will a final report be required? ☒ No ☐ Yes
6. Is the Agreement, with amendments, longer than three years? If yes, why? ☐ No ☒ Yes

The term will be based on when the project is complete and a certificate of occupancy for the project is issued.

### U) The following items should be attached to this CRF (as applicable)

1. Exhibit A, Scope of Work ☐ N/A ☒ Attached
2. Exhibit B, Budget Detail ☐ N/A ☒ Attached
3. CEC 96, NCB Request ☒ N/A ☐ Attached
4. CEC 95, DVBE Exemption Request ☐ N/A ☒ Attached
5. CEQA Documentation ☒ N/A ☐ Attached
6. Resumes ☒ N/A ☐ Attached
7. CEC 105, Questionnaire for Identifying Conflicts ☒ Attached

\_\_\_\_\_  
**Agreement Manager**

\_\_\_\_\_  
**Date**

\_\_\_\_\_  
**Office Manager**

\_\_\_\_\_  
**Date**

\_\_\_\_\_  
**Deputy Director**

\_\_\_\_\_  
**Date**

**EXHIBIT A**  
**Scope of Work**

The Inland Empire Energy Center project consists of two GE S107H systems, each of which includes a combustion turbine generator'(CTG) equipped with dry, low oxides of nitrogen combustors and steam injection power augmentation, a heat recovery steam generator (HRSG) and a condensing steam turbine and a generator (STG). Each system has a single 195-foot exhaust stack. Additional project equipment includes a de-aerating surface condenser, 16-cell mechanical draft cooling tower, nominal 100,000 pound per hour auxiliary boiler, two diesel-fired emergency generators, and a 370-horsepower diesel fire pump.

The project supplies electricity to the California Independent System Operator (CAISO) on a merchant basis. The project sells both Local and System Resource Adequacy (RA) and bids daily into the merchant energy markets. The project has RA commitments through December 31, 2019. One of the two turbines at the project has been mothballed since March 2017 based on economic considerations, and IEEC has decided to cease operation of the entire project as of December 31, 2019.

Effective February 1, 2019, IEEC entered into an agreement to sell the project site and certain assets associated therewith, to a third party that intends to develop a battery energy storage system on the former project site. IEEC will continue to operate the one operational turbine to meet RA requirements through December 31, 2019. Upon approval of the Decommissioning Plan by the Energy Commission, IEEC anticipates beginning the decommissioning process, with an overall goal of transferring the project site to the battery energy storage system developer no later than January 1, 2021. IEEC will continue to hold the Energy Commission license and be responsible for implementation of the Decommissioning Plan until decommissioning is completed and the Energy Commission has released jurisdiction over the project site. Implementation of the Decommissioning Plan is expected to take approximately six to eight months.

On June 20, 2019, Inland Empire Energy Center, LLC (IEEC, LLC) submitted a Decommissioning and Demolition Plan (closure plan) to the California Energy Commission (CEC) for the Inland Empire Energy Center (IEEC) (TN 228806).

On November 14, 2019, IEEC, LLC filed a revised closure plan that included additional measures to comply with the Final Commission Decision and applicable laws, ordinances, regulations and standards (TN 230711).

Staff intends to recommend approval of the Facility Closure Plan at the December 11, 2019, Energy Commission Business Meeting.

Certain project facilities and equipment will remain in place at the project site to support the proposed battery energy storage system. Certain other equipment will be decommissioned and placed into temporary storage, at either the project site or

elsewhere. Some of the stored equipment may be used in connection with the proposed battery energy storage system, and some of it may be used for other purposes unrelated to the project site and the proposed battery energy storage system. The planned disposition of the current project facilities and equipment is as follows:

#### **Facilities to Remain in Place at Project Site**

- Control Room Building and all contents (furniture, personal protective equipment, office equipment, etc.);
- Warehouse (existing contents removed and replaced with specified equipment to be placed in temporary storage);
- Water Treatment Building and all contents;
- Any lower voltage connections (below 500kV) to SCE for standby or station service and associated equipment needed to serve the Control Room Building and Warehouse;
- Fire Water Storage Tank; and
- Potable Water Storage Tank.

#### **Equipment to Remain In-Place at Project Site**

- 500kV Generator Step Up Transformers;
- Unit Auxiliary Transformers;
- 500kV switchyard and all associated equipment and spares within the fenced switchyard area;
- Spare 500kV Generator Step Up Transformer to remain at its current location adjacent to (at the north end of) the fenced switchyard area;
- All site security equipment (cameras, fencing, controlled access gates, etc.); and
- Generator Circuit Breakers.

#### **Equipment to be Decommissioned and Stored for Possible Future Use**

- Diesel Fire Pump (Tag# 9FP-P-01A);
- Motor Driven Fire Pump (Tag # 9FP-P-02A);
- Jockey Pump (Tag # 9FP-P-03A);
- 2 x Gas Compressors (Tag #'s 9FG-C-01A/02A);

- Cooling Tower motors (4 x Quantity);
- Emergency Generators (2 x Quantity);
- Fuel Gas Knockout Drum, Filter Separators, & Drains Tanks (Tag #'s 9FG-F-01A, 9FG-F-02A/028, 9FG-T-01A/018/02A);
- Air Compressors, Dryers, and Receivers (Tag #'s 1IA-C-01A/018, 1IA-D-01A/018, 1IA-D-02A/03A);
- Fin Fan Coolers (Tag #'s 9FG-A-01A/018/01 C); and
- GEMS HRSG PDC (2 x Quantity).

Above-grade facilities and equipment not identified above will be permanently removed from the project site.

Certain Project foundations and subsurface facilities will remain in place either because they will be utilized in connection with the proposed battery energy storage system, or because their removal is not practical, is unnecessary given the continued use of the project site for industrial/energy purposes, and/or would result in significantly greater environmental impacts than retaining in place.

### **Foundations**

- Foundations for facilities and equipment to remain in place will remain in place.
- Power Block foundations will be removed to grade.
- It is currently anticipated that all other foundations for facilities and equipment to be decommissioned and removed from the Project Site or placed in temporary storage will be removed entirely.

### **Subsurface Facilities**

- Cooling Tower basin will be removed down to 6 inches below grade and filled to grade level with clean fill and compacted as described under Backfilling and Finished Site Grade specifications below.
- Any pipes that are 0-12 feet below surface and are accessible (i.e., not located below foundations that are not removed) will be removed.
- Circulating water pipe that is not below foundations but underneath existing duct banks will be filled with flow fill and not excavated.
- With the possible exception of cabling that supports lower voltage station or standby service, all cabling from underground duct bank conduits will be removed, but duct banks will be left in place with empty conduit.

- Piping for water (fire, potable, service), sewer, gas and condensate, that does not impact the operations of utilities within the administration building, control room and warehouse, will be removed back to the project site boundary and secured with blanking plate or an existing valve if near the project site boundary.
- For piping left in place, service will be blanked off with ASME type weld-end/weld-on caps or flanges.
- The storm water drainage system will be left in place and operable.
- All other subsurface facilities that are not identified above and are located within 0-12 feet below surface will be removed.

At the conclusion of demolition and removal of specified equipment and facilities, site grade will be returned to specified elevations and sloped to existing storm water drains to prevent accumulation and ponding of rainwater. All areas excavated during demolition will be backfilled with existing site material, and if necessary to maintain the required site grade, imported clean engineered fill.

## **DCBO WORK REQUIREMENTS**

The Energy Commission utilizes the California Code of Regulations, Title 24, Parts 1 through 12, herein referred to as the California Building Standards Code (CBSC) for jurisdictional power plants. Facility closure plan review, and closure compliance and filed inspections of all civil, structural, mechanical (except process piping), electrical, and fire prevention facilities must comply with the CBSC and other applicable engineering codes and standards, so these codes apply to all power plant closure and decommissioning. Energy Commission DCBOs are required to have total familiarity with them. The CBSC includes the following code parts relevant to power generation facilities and their commonly referenced names. Although these parts apply to construction work, and only some may apply to demolition work, nonetheless, staff requires the DCBO to have familiarity with all of these parts:

- Part 1 - California Building Standards Administrative Code
- Part 2 - California Building Code (Volumes 1 and 2)
- Part 3 - California Electrical Code
- Part 4 - California Mechanical Code
- Part 5 - California Plumbing Code
- Part 6 - California Energy Code
- Part 7 - no longer in use
- Part 8 - California Historical Building Code
- Part 9 - California Fire Code



- Part 10 - California Existing Building Code (formally - California Code for Building Conservation)
- Part 11 - California Green Building Code
- Part 12 - California Reference Standards Code

A properly designed, constructed or modified power plant will meet or exceed all applicable LORS. Some of the applicable LORS include, but are not limited to, the list below. Energy Commission DCBOs must have complete familiarity with all applicable LORS.

- American National Standards Institute (ANSI)
- American Petroleum Institute (API)
- American Society of Civil Engineers (ASCE)
- American Society of Mechanical Engineers (ASME)
- American Society for Testing and Materials (ASTM)
- Institute of Electrical and Electronics Engineers (IEEE)
- National Fire Protection Association (NFPA)
- Underwriters Laboratories (UL)
- American Welding Society (AWS)
- National Electrical Code (NEC)
- National Electrical Safety Code

Additional LORS of note include, but are not limited to, the California Professional Engineers Act (Business and Professions Code sections 6700-6799), California Professional Land Surveyors' Act (Business and Professions Code sections 8700-8805) and California contractors' license laws.

## **DCBO TASKS AND WORK PERFORMANCE**

This section contains a generalized version of the roles, responsibilities, and varied tasks expected of a DCBO Firm. Please note that although the DCBO functions as the Energy Commission's delegate, the Energy Commission has the final authority and responsibility to ensure that each power generating facility certified is built, modified, or closed in accordance with the Energy Commission's Decision and the applicable LORS.

As an Energy Commission delegate, the DCBO must abide by any interpretation of the CBSC, and any other applicable LORS, made by the Energy Commission. In addition, all DCBO team members must be approved by Energy Commission staff, including additions or replacement team members.

The DCBO will perform contract administration functions, complete a series of specific plan review, site-inspection, and facility closure monitoring and reporting tasks, and provide technical/interpretive support services when necessary. Required DCBO tasks include Tasks 1-6, below:

### **TASK 1 – PROJECT TEAM MANAGEMENT (DCBO INFRASTRUCTURE) AND QUALITY CONTROL**

The DCBO shall:

- Understand and become familiar with each Project's COCs applicable to the project.
- Attend and participate in Energy Commission team meetings as requested by the CPM.
- Work with the CPM to ensure all pre-closure submittals, if applicable, are complete.
- Use a password-protected, project-specific website for the posting of the weekly reports and other project documents. The documents on the website must be posted in an MS Word- or Excel-compatible format, and applicable submittals must be converted to .pdf files for the Periodic Compliance Reports (PCRs).
- Provide document security and backup methods to the CPM for review and approval to ensure that the electronic submittal process is secure and data can be re-established if it is lost or damaged.
- Obtain and become familiar with the Compliance Matrix for closure, decommissioning, and/or demolition provided by the project owner with submittal deadlines.
- Maintain a site presence during facility closure and decommissioning activities as directed by the CPM.
- Issue as necessary correction notices and non-conformance reports to ensure COC and LORS compliance.
- Select a DCBO Lead Engineer or monitor as appropriate and as directed by the CPM, to oversee facility closure and decommissioning compliance.
- Include all the components listed below in a Periodic Compliance Report (PCR) with an easily-navigable format. Provide Periodic Compliance Reports (PCRs) and site inspection reports to the CPM via web posting, and include:
  - List of DCBO staff onsite and their duties;
  - Executive summary of current closure activities;
  - Updated compliance matrix;
  - Compliance issues with applicable LORS and COCs;
  - List of issued or potential non-conformance reports;

- List and status of submitted plans;
- List of field inspections performed this week (inspection reports shall be posted for CPM review no later than 3 days after inspection was done); and,
- List of any job-related accidents whether Occupational Safety and Health Administration (OSHA) recordable or not.
- Maintain, via a Document Control Manager (DCM), a log of all email correspondence pertinent to all document submittals, and inspection activity issues.
- Provide and maintain an easily referenced and on-line copy of the invoices submitted to the project owner.

**Deliverables:**

The following deliverables shall be submitted through the DCBO's Document Submittal and Tracking System (DSTS):

1. Periodic Compliance Reports (PCRs) on a schedule agreed to by the CPM and DCBO;
2. Updated Compliance Matrix for closure, decommissioning, and/or demolition; and,
3. Invoices submitted to the project owner.

**TASK 2 – PROJECT COORDINATION AND COMMUNICATION PROTOCOLS**

Power plant closure, decommissioning, and demolition projects require well-organized processes to perform inspections, keep all parties informed, and ensure all DCBO comments are well documented.

The DCBO shall:

- Track and maintain
  - Any Drawings;
  - Notices of non-conformance;
  - Inspection comments, rejections, and approvals;
  - Special inspections; and,
  - Safety Inspections.
- Maintain all documents submitted to the DCBO for access by project staff and Energy Commission staff.
- Maintain the minimum types of project documents including but not limited to: closure drawings; supporting calculations; closure specifications; inspections; special inspections; worker safety records; and when applicable, environmental monitoring records.

- Documents submitted to the DCBO must be in an Adobe Acrobat® .pdf, secure, electronic file format, and if an Engineer of Record (EOR) is associated with the submittal, it must include a digital signature.

### **TASK 2.1 – KICK OFF AND COORDINATION MEETING(S)**

As directed by the CPM, the DCBO shall attend project-specific coordination meetings and be prepared to provide information regarding the timing, schedule, and issues for COC compliance and monitoring.

#### **Deliverables:**

Deliverables may include the following:

1. Any Drawings;
2. Notices of non-conformance;
3. Inspection comments, rejections, and approvals;
4. Special inspections; and
5. Safety Inspections.

### **TASK 3 – FACILITY CLOSURE COMPLIANCE ASSISTANCE**

The Decommissioning Plan must be approved before the Energy Commission can allow the project owner to proceed with site mobilization and commence facility closure activities. Although the Energy Commission retains the final authority over all matters relating to COC interpretation, the DCBO does provide certain preliminary document review and pre-closure COC compliance assistance.

The DCBO shall assist, as directed by the CPM, with preliminary document review and COC compliance. The DCBO should communicate the amount of time required for these activities to the project owner during their contract negotiations.

### **TASK 4 – FACILITY DEMOLITION-RELATED PLAN REVIEW**

Demolition activities might require new construction work. Construction of a new structure for the purpose of accessing an existing structure in order to undertake or complete demolition work may require engineering design review and field inspection. The DCBO shall perform this review and inspection.

#### **Deliverables:**

Deliverables may include:

1. Engineering design review records; and
2. Field inspection records.

## **TASK 5 – FACILITY CLOSURE COMPLIANCE AND FIELD INSPECTIONS**

The DCBO's responsibilities also include conducting field inspections and providing COC compliance oversight. In this role, the DCBO is responsible for the inspection of closure, decommissioning, and demolition activities to ensure compliance with reasonable closure, decommissioning, and demolition practices and safety requirements. These include, but are not limited to, compliance items identified below and within the project-specific COCs.

The DCBO shall:

1. Select a Certified Safety Monitor, financed by the project owner, who reports directly to the DCBO and the CPM. The Certified Safety Monitor must be certified from a recognized state, national, or international organization as a Safety Professional. The Certified Safety Monitor's role will include, but is not limited to conducting on-site (including linear facilities) safety inspections to verify that the Safety Supervisor implements all appropriate Cal/OSHA and Energy Commission safety requirements.
  - Oversee the Safety Monitor, to ensure that the Safety Monitor completes the following:
    - Conduct on-site safety inspections during closure, decommissioning, and dismantling activities at intervals necessary to fulfill those responsibilities.
    - Have the authority to issue a stop work order for unsafe conditions found on the work site. The stop work order will be in writing and given to the Safety Supervisor with the necessary conditions to remedy the unsafe condition(s) before work can resume.
    - Ensure that the corrective actions have been properly taken by the Safety Supervisor before work can resume.
    - Maintain a log of and document all safety-related issues.
    - Provide an inspection notification process that includes independent feedback to the project owner's project team and CPM when multiple or repeated inspection failures have occurred as described in the Best Management Practice Guide "Guide", which is included as **Attachment 12 (Exhibit H)** of this RFQ.

### **Deliverables:**

Deliverables may include:

1. Inspection reports; and
2. Copy of stop work order, if applicable.

## **TASK 6 – NON-COMPLIANCE AND INCIDENT REPORTING AND RESOLUTION**

The primary responsibility of the DCBO is to ensure compliance with local building codes, the CBSC, Workers Safety, and other applicable LORS. As per Task 1 above, if a non-conformance report is issued, it must be reported to the CPM (on a per incident basis or in the next PCR or as directed by the CPM). The non-conformance report should only be issued after all other measures are exhausted (i.e. correction notices, discussion with CPM, etc.) to seek compliance.

The DCBO shall:

1. Communicate any LORS-related non-compliance concerns or issues about any safety-related incidents to the project owner's representative and CPM.
2. Communicate any unresolved issues to the CPM for issue resolution process.
3. Take any action allowed by the California Code of Regulations, the CBSC and LORS to ensure that the Energy Commission's interests are properly addressed and protected.
4. Notify the CPM prior to initiating a stop-work order. For emergency situations, the DCBO may initiate a stop-work prior to notifying the CPM or the Compliance Office Manager if the CPM is not available. For any action taken under emergency conditions, the CPM must be notified within 4 hours of the action.

### **Deliverables:**

1. Notification to CPM of intention to initiate stop-work order, due 24 hours before initiation except as described in item 2 below;
2. Notification to CPM of emergency stop-work order, within 4 hours of action; and
3. Safety-related incidents reports.

## **DCBO WORK PERFORMED PRIOR TO ISSUANCE OF THE APPROVED DECOMMISSIONING PLAN**

Any work undertaken by the DCBO prior to the issuance of the approved Decommissioning Plan shall be performed at the sole risk of the DCBO. Any compliance approvals by Energy Commission staff prior to the issuance of the approved Decommissioning Plan are subject to change, and staff compliance approvals provided before the issuance of the approved Decommissioning Plan does not imply that the Energy Commission will approve the plan for actual decommissioning.

STATE OF CALIFORNIA

STATE ENERGY RESOURCES  
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION - RE: TRB AND ASSOCIATES

**RESOLVED**, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

**RESOLVED**, that the CEC approves Agreement 700-19-005 with TRB and Associates (TRB) for a \$0 contract to provide delegate chief building official (DCBO) services for the Inland Empire Energy Center Decommissioning/Demolition. TRB will conduct design review and construction inspections on behalf of the CEC. TRB will be compensated by the project owner of the Inland Empire Energy Center; and

**FURTHER BE IT RESOLVED**, that the Executive Director or his/her designee shall execute the same on behalf of the CEC.

**CERTIFICATION**

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on December 11, 2019.

AYE:

NAY:

ABSENT:

ABSTAIN:

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Cody Goldthrite  
Secretariat