The meeting was called to order by Chair Hochschild. The Pledge of Allegiance was led by Chair Hochschild.

Present:
David Hochschild, Chair    Karen Douglas, Commissioner
Janea A. Scott Vice Chair    J. Andrew McAllister, Commissioner
Patricia Monahan, Commissioner

The California Energy Commission’s (CEC) September 9, 2020 Business Meeting will be held remotely, consistent with Executive Orders N-25-20 and N-29-20 and the recommendations from the California Department of Public Health to encourage physical distancing to slow the spread of COVID-19. The public is able to participate and observe the meeting consistent with the direction in these Executive Orders. Instructions for remote participation can be found in the notice for this meeting and as set forth below in this agenda.

Pursuant to California Code of Regulations Title 20 Section 1104(e), any person may make oral comment on any agenda item. To ensure the orderly conduct of business, such comments will be limited to three minutes per person as to each item listed on the agenda that will be voted on today. Any person wishing to comment on information items or reports (non-voting items) shall reserve their comment for the general public comment portion of the meeting agenda and shall have three minutes total to address all remaining comments.

THE COMMISSION WILL CONSIDER AND MAY TAKE ACTION ON THE FOLLOWING:

1. Consent Calendar.

   (Items will be taken up and voted on as a group. A commissioner may request that an item be moved and discussed later in the meeting.)

   a. NATIONAL ASSOCIATION OF STATE ENERGY OFFICIALS (NASEO). Proposed resolution approving Agreement 200-20-003 with the National Association of State Energy Officials (NASEO) for a $23,059 contract to formalize the CEC’s membership. This one-year membership allows CEC staff to connect with key policy and decision makers, officials from other state and territorial energy offices, and affiliates from the private and public sectors. The membership also provides a forum for exchanging information, ideas, and resources, and to learn about new funding and partnership opportunities. (ERPA funding) Contact: Brad Worster.

   b. HATHITRUST DIGITAL LIBRARY. Proposed resolution authorizing the Executive Director to sign a Creative Commons license form with the Creative Commons Attribution NonCommercial NoDerivatives 4.0 (CC BY-NC-ND 4.0)
license option, granting permission to the HathiTrust Digital Library to disseminate digital copies of over 2,800 CEC publications via their website (www.hathitrust.org). The HathiTrust Digital Library is a partnership of academic and research institutions, offering a collection of millions of titles digitized from libraries from around the world. HathiTrust will not allow the public to view or download digital copies of CEC publications in their collection without permission from the CEC. Contact: Nicole Waugh.

c. SULPHUR SPRINGS UNION ELEMENTARY SCHOOL DISTRICT. Proposed resolution approving Amendment 2 to Agreement ARV-19-024 with Sulphur Springs Union Elementary School District to increase the grant amount by $1,054,787 to increase the number of all electric buses utilized by the district and expand charging infrastructure from six to nine stations, and adopting staff’s determination that the installation of the charging infrastructure is exempt from California Environmental Quality Act (CEQA). (Clean Energy Job Creation Fund and Clean Transportation Program funding) Contact: Tomas Ortiz.

d. DOWNEY UNIFIED SCHOOL DISTRICT. Proposed resolution approving Agreement ARV-20-001 with Downey Unified School District for a $662,778 grant to replace two diesel powered school buses with two clean, all-electric school buses and install supporting charging infrastructure; and adopting staff’s determination that the installation of the charging infrastructure is exempt from CEQA. (Clean Energy Job Creation Fund and Clean Transportation Program funding) Contact: Tomas Ortiz.

e. CALSTART, INC. Proposed resolution approving Amendment 2 to Agreement ARV-15-005 with CALSTART, Inc. to: 1) extend the term of the agreement from 03/31/2021 to 06/30/2023; 2) update the Scope of Work to change the vehicle configuration type from four 32-foot transit buses to four 22-foot para-transit shuttle buses, replace the current demonstration partners, California State University, Los Angeles and SunLine Transit, with a demonstration partner that is to be determined, and reduce the number of outreach events from three to one due to the reduced funding and loss of demonstration partner CSULA; 3) reduce the overall CEC reimbursable budget amount by $294,000 and the match share amount by $119,046; and 4) adopt staff’s determination that the action is exempt from CEQA. (Clean Transportation Program funding) Contact: Bill Kinney.

Commissioner McAllister announced that he is recusing himself from Item 1a because his is Chair of the Board of NASEO, the National Association of State Energy Officials. Commissioner Douglas moved approval of Item 1a and Commissioner Scott seconded. The vote was 4-0. Commissioner Scott moved Items 1b-e and Commissioner McAllister seconded. The vote was unanimous (5-0).

2. Discussion of Energy Commission Progress on Joint Agency Report, Charting a Path to a 100 Percent Clean Electricity Future, Senate Bill 100 (2018).

Staff presentation on the clean energy goals established by Senate Bill 100 and a discussion of its requirement to issue a joint agency report due to the Legislature by
January 1, 2021. Staff will also provide an update of the report development process, including the planned scope and public engagement process. Contact: Terra Weeks. (Staff presentation: 5 minutes)

Staff presented Informational Item 2.

3. ZEV and EV Charger Dashboard.

Staff presented Informational Item 3.


Proposed resolution to adopt a Negative Declaration under CEQA, and also to adopt modifications to the existing regulations establishing enforcement rules and procedures for the Renewables Portfolio Standard for local publicly owned electric utilities, in Title 20, California Code of Regulations (CCR), sections 3201, 3202, 3204—3208, and 1240, and address provisions required by Senate Bill (SB) 350 (Stats. 2015, ch. 547), SB 1393 (Stats. 2016, ch. 677), SB 100 (Stats. 2018, ch. 312), and SB 1110 (Stats. 2018, ch. 605). Contact: Katharine Larson. (Staff presentation: 15 minutes)

a. NEGATIVE DECLARATION. Consideration for possible adoption of the Negative Declaration for Modification of Regulations Specifying Enforcement Procedures for the Renewables Portfolio Standard for Local Publicly Owned Electric Utilities. This proposed adoption comes after a 30-day public comment period necessary to comply with CEQA guidelines.

b. ENFORCEMENT PROCEDURES FOR THE RENEWABLES PORTFOLIO STANDARD FOR LOCAL PUBLICLY OWNED ELECTRIC UTILITIES. Proposed consideration to adopt amendments to Title 20, CCR, sections 3201, 3202, 3204—3208, and 1240 implementing, interpreting, and making specific several provisions of Public Utilities Code (PUC) sections 399.13, 399.15, 399.16, 399.18, 399.30, and 399.33. The rulemaking also updates other aspects of the program to facilitate implementation and improve clarity. The proposed action is taken under the authority of sections 25213 and 25218(e) of the Public Resources Code and section 399.30 of the PUC. This proposed action comes after one 45-day and two subsequent 15-day public comment periods.

Item 4 was pulled. No action taken.
5. Local Ordinance Applications (19-BSTD-06).

Possible approval of two resolutions for two separate applications submitted by local jurisdictions for energy ordinances that exceed the energy efficiency requirements of the 2019 Energy Code (Title 24, Part 6). Contact: Danuta Drozdowicz. (Staff presentation: 5 minutes)

a. TOWN OF SAN ANSELMO. New ordinance requiring that newly constructed buildings are all-electric or, if mixed fuel, meet higher efficiency standards than the 2019 Energy Code. Prewiring for future electric equipment and appliances is required where gas fueled equipment and appliances are installed.

b. COUNTY OF SAN MATEO. New ordinance requiring that newly constructed buildings are all-electric with exceptions allowed for laboratories, commercial kitchens, and publicly-owned emergency shelters and buildings for which there is no all-electric compliance pathway. Prewiring for future electric equipment and appliances is required where gas-fueled equipment and appliances are installed. In addition, photovoltaic systems are required on all buildings not subject to the provisions of the energy code with exceptions allowed for buildings with vegetative roofs or with limited solar access.

Commissioner McAllister moved Item 5 and Commissioner Douglas seconded. The vote was unanimous (5-0).


Proposed resolution approving Agreement EPC-19-007 EPC-20-002 with Charge Bliss, Inc. for a $8,351,000 grant to demonstrate an 8 MWh long-term flow battery plus 2.2 MW solar photovoltaic array microgrid for the Kaiser Permanente Ontario Medical Center in a disadvantaged and low-income community, and adopting staff's determination that this action is exempt from CEQA. The microgrid will provide the ability to meet 90 percent of the medical center's essential power needs for over 10 hours and demonstrate support of essential facilities within the medical center. (EPIC funding) Contact: Joseph Sit. (Staff presentation: 5 minutes)

Commissioner Scott moved Item 6 and Commissioner McAllister seconded. The vote was unanimous (5-0).

7. Minutes.

Possible approval of the August 12, 2020 business meeting minutes.

Commissioner Scott moved Item 7 and Commissioner McAllister seconded. The vote was unanimous (5-0).

8. Lead Commissioner or Presiding Member Reports.

The Commissioner's reported on their recent activities.


The Executive Director gave a report.

The Public Advisor gave a report.

11. Public Comment.

None.


a. Pursuant to Government Code section 11126(e), the CEC may adjourn to closed session with its legal counsel to discuss any of the following matters to which the CEC is a party:


ii. Communities for a Better Environment and Center for Biological Diversity v. Energy Resources Conservation and Development Commission, and California State Controller (Alameda County Superior Court, Case No. RG13681262).

iii. State Energy Resources Conservation and Development Commission v. Electricore, Inc. and ZeroTruck (Sacramento County Superior Court, Case No. 34-2016-00204586).


v. City of Los Angeles, acting by and through, its Department of Water and Power v. California Energy Resources Conservation and Development Commission (Los Angeles Superior Court, Case No. BS171477).

vi. In re: PG&E Corporation and In re: Pacific Gas and Electric Company (United States Bankruptcy Court, Northern District of California, San Francisco Division, Case No. 19-30088).


b. Pursuant to Government Code section 11126(e), the CEC may also discuss any judicial or administrative proceeding that was formally initiated after this agenda was published; or determine whether facts and circumstances exist that warrant the initiation of litigation, or that constitute a significant exposure to litigation against the CEC, which might include personnel matters.

The Chief Counsel announced the Commission will go into closed session and return at 1:30.

The CEC will consider the following agenda item no earlier than 1:30 p.m.:


Consideration and possible approval of an order adopting the Committee Proposed Decision on the Application for a Small Power Plant Exemption (SPPE) for the Sequoia Backup Generating Facility (19-SPPE-03). The Committee issued the Proposed Decision on August 21, 2020, which includes a Mitigated Negative Declaration prepared pursuant to CEQA. The project would include 54 2.25-megawatt (MW) standby diesel generators to provide an uninterruptible power supply to the Sequoia Data Center when electrical power is not provided by the grid. Located at 2600 De La Cruz Boulevard in the City of Santa Clara, California, the generators would be restricted to generating electricity to meet the Sequoia Data Center electrical load of 96.5 MW and would not be connected to the grid. Contact: Susan Cochran. (Staff presentation: 15 minutes)

a. Possible closed session deliberation on the above described SPPE. (Government Code section 11126(c)(3)).

Commissioner Douglas moved that the Commission remand the proceeding back to the Committee to consider additional relevant information on air quality and public health impact with the scope and filing of these additional proceedings to be as set forth in future Committee orders and Commissioner Monahan seconded. The vote was unanimous (5-0).

Appearances:
(All by telephone)
Scott Galati, DayZen, LLC, representing C-1 Santa Clara, LLC
Robert Sarvey
Lauren Cullum, Sierra Club
Cheryl Weiden, 350 Silicon Valley
David Moller, Marin/Sonoma Building Electrification Squad
Carol Cross, Fossil Free Mid-Peninsula
Rita Clement, San Diego 350
Sassan Saadat, Earthjustice
Jenny Green, Mothers Out Front
Erik Mebust, The Sunrise Movement
Jonny Kocher, Rocky Mountain Institute
Debbie Mytels, Peninsula Interfaith Group
Helena Birecki, San Francisco Climate Emergency Coalition
Suzanne Emerson, San Carlos Green
Jean-Guillaume Lonjaret, Sustainability Commission of La Mesa
Breanna McGuire
Robert Whitehair, Sustainable San Mateo County
Deborah Knuckey, Climate Reality Bay Area
Sarah Schear, Climate Health Now
Jonathan Olman
Rachel Londer, County of San Mateo
Katie Davis
Elizabeth Knickerson, Environment California
Thomas Andrews, California Air Resources Board
Craig Segall, California Air Resources Board
Henry Hilken, Bay Area Air Quality Management District

There being no further business, the meeting was adjourned.

Respectfully submitted,

CODY GOLDTHRITE
Secretariat