

A)New Agreement # EPC-19-017 (to be completed by CGL office)

B) Division		Agreement Manag	er:	MS-	Phone
ERDD		Chuck Gentry		43	916-327-1528
C) Bosiniont's Logs	al Nama			Endo	rol ID Number
C) Recipient's Lega Materials Research				Federal ID Number	
Materials Research	LLC			03-14	17520
D) Title of Project					
-	of Lithium from Geot	hermal Brines			
E) Term and Amou					
Start Date	End Date	Amour			
6/1/2020	12/15/2023	\$ 1,878	,634		
F) Business Meetin	_				
_		delegated to Executiv		r	
Proposed Business	Meeting Date 5/13/202	20 🗌 Consent 🛛 Di	scussion		
Business Meeting P	resenter Chuck Gentry	y Time Needed: 5 min	utes		
Please select one lis	st serve. EPIC (Electr	ic Program Investmen	Charge)		
MATERIALS RESEA	= =	t EPC-19-017 with Ma	erials Re	search	LLC for a
MATERIALS RESEA Proposed resolution \$1,878,634 grant to brines, and adopting is based on a newly negative sorbent reg The co-production o geothermal energy g	ARCH LLC. approving Agreement demonstrate a pilot so staff's determination developed sorbent majeneration process for f this valuable metal a	t EPC-19-017 with Ma cale process for the re- that this action is exen aterial for the extractio the direct formation of dds revenue and impr ding) Contact: Chuck (covery of npt from (not lithiu figh-pur oves the	lithium CEQA. m and ity lithio econor	from geotherm The agreement a carbon um carbonate. nics of
MATERIALS RESEA Proposed resolution \$1,878,634 grant to brines, and adopting is based on a newly negative sorbent reg The co-production o geothermal energy of minutes).	ARCH LLC. approving Agreement demonstrate a pilot so staff's determination developed sorbent mageneration process for f this valuable metal ageneration. (EPIC function)	cale process for the re- that this action is exen- aterial for the extraction the direct formation of dds revenue and impr	covery of apt from (an of lithiu finish-pur oves the Gentry. (S	lithium CEQA. m and ity lithio econor	from geotherm The agreement a carbon um carbonate. nics of
MATERIALS RESEA Proposed resolution \$1,878,634 grant to brines, and adopting is based on a newly negative sorbent reg The co-production o geothermal energy g minutes).	ARCH LLC. approving Agreement demonstrate a pilot so staff's determination developed sorbent mageneration process for f this valuable metal ageneration. (EPIC function)	cale process for the re- that this action is exen- aterial for the extraction the direct formation of dds revenue and impreding) Contact: Chuck Contact: Chuck Contact	covery of apt from (an of lithiu finish-pur oves the Gentry. (S	lithium CEQA. m and ity lithio econor	from geotherm The agreement a carbon um carbonate. nics of
MATERIALS RESEAProposed resolution \$1,878,634 grant to brines, and adopting is based on a newly negative sorbent regative sor	ARCH LLC. approving Agreement demonstrate a pilot so staff's determination developed sorbent mageneration process for fithis valuable metal ageneration. (EPIC function) commental Quality Action to question 2)	cale process for the re- that this action is exen- aterial for the extraction the direct formation of dds revenue and impri- ding) Contact: Chuck Co t (CEQA) Compliance ect" under CEQA?	covery of apt from (an of lithius high-pur oves the Gentry. (S	lithium CEQA. m and rity lithine conor taff pre	from geotherm The agreement a carbon um carbonate. nics of
MATERIALS RESEAProposed resolution \$1,878,634 grant to brines, and adopting is based on a newly negative sorbent regative sorbent regeothermal energy gminutes). G) California Environa Service Servi	ARCH LLC. approving Agreemendemonstrate a pilot so staff's determination developed sorbent mageneration process for this valuable metal ageneration. (EPIC function) conmental Quality Acres to question 2) applete the following (P	cale process for the recthat this action is exentaterial for the extraction the direct formation of dds revenue and impreding) Contact: Chuck Cot (CEQA) Compliance act" under CEQA?	covery of apt from (an of lithius high-pur oves the Gentry. (S	lithium CEQA. m and rity lithine conor taff pre	from geotherm The agreement a carbon um carbonate. nics of
MATERIALS RESEAProposed resolution \$1,878,634 grant to brines, and adopting is based on a newly negative sorbent regative sor	ARCH LLC. approving Agreement demonstrate a pilot so staff's determination developed sorbent mageneration process for fithis valuable metal ageneration. (EPIC function) commental Quality Action to question 2)	cale process for the recthat this action is exentaterial for the extraction the direct formation of dds revenue and impreding) Contact: Chuck Cot (CEQA) Compliance act" under CEQA?	covery of apt from (an of lithius high-pur oves the Gentry. (S	lithium CEQA. m and rity lithine conor taff pre	from geotherm The agreement a carbon um carbonate. nics of

Explain reason why Agreement is exempt under the above section: This project is exempt under Cal. Code Regs., tit 14, sec 15301 because it involves skid mounted equipment that will be used to demonstrate the process operation in an existing facility. The skid mounted equipment will be operated in the high bay facility at SRI International which is designated and used for demonstrating chemical processes at a large scale. Operation of this equipment at the facility will involve negligible or no expansion of the existing or former use. SRI International is a R&D facility and such activities are permitted under the local jurisdiction. No additional permits are required for the proposed activities.

b) Agreement IS NOT exempt. (consult with the legal office steps)	ce to determine next
Check all that apply	
☐ Initial Study	
□ Negative Declaration	
☐ Environmental Impact Report	
Statement of Overriding Considerations	
H) List all subcontractors (major and minor) and equipment vendo sheets as necessary) Legal Company Name:	,
Suvenco LLC	Budget \$ 241,397
Marc D Hornbostel dba Swift Noble Materials	\$ 181,397
Srinivas Bhamidi dba SS Energy Consulting Services	\$ 180,000
Exsorbtion Inc.	\$ 25,000
Veolia ES Technical Solutions LLC	\$ 25,000
Elisabeth Perea	\$ 10,000
Daniel Matsiev	\$ 5,000
TBD- Waste Disposal	\$ 50,000
List all key partners: (attach additional sheets as necessary) Legal Company Name:	

J) Budget Information

Funding Source	Funding Year of Appropriation	Budget List Number	Amount
EPIC	18-19	301.001F	\$1,878,634
			\$

R&D Program Area: EGRO: Renewables TOTAL: \$1,878,634

Explanation for "Other" selection

Reimbursement Contract #: Federal Agreement #:

2. Recipient's Project Manager



Deputy Director

K) Recipient's Contact Information1. Recipient's Administrator/Officer

Ad Cit 37 Ph	ame: Anoop Nagar Idress: 138 Tennyson Ave ty, State, Zip: Palo Alto, CA 9 35 Ione: 650-464-3547 Mail: ANOOPNAGAR@GMA		Name: Anoop Nagar Address: 138 Tennyson Ave City, State, Zip: Palo Alto, CA 94301-3735 Phone: 650-464-3547 E-Mail: ANOOPNAGAR@GMAIL.COM		
⊠ Con	ection Process Used npetitive Solicitation Solicitat t Come First Served Solicitat	citation #: GFC		3	
M) The	following items should be	attached to th	his GRF	:	
1.	Exhibit A, Scope of Work				
2.	Exhibit B, Budget Detail				Attached
3.	CEC 105, Questionnaire fo	r Identifying C	onflicts		
4.	Recipient Resolution			⊠ N/A	Attached
5.	CEQA Documentation			□ N/A	
Agreeme	ent Manager	Date			
Office Ma	anager	Date			

Date

I. TASK ACRONYM/TERM LISTS

A. Task List

Task #	CPR ¹	Task Name
1		General Project Tasks
2		Skid Design
3		Skid Fabrication
4	Х	Sorbent Preparation
5		Skid Commissioning
6		Brine Production
7		Testing, Data Collection, and Analysis
8		Evaluation of Project Benefits
9		Technology/Knowledge Transfer Activities
10		Production Readiness Plan

B. Acronym/Term List

Acronym/Term	Meaning
CAM	Commission Agreement Manager
CAO	Commission Agreement Officer
CPR	Critical Project Review
TAC	Technical Advisory Committee
GHG	Greenhouse Gas
LPM	Liters per Minute

II. PURPOSE OF AGREEMENT, PROBLEM/SOLUTION STATEMENT, AND GOALS AND **OBJECTIVES**

A. Purpose of Agreement

The purpose of this Agreement is to demonstrate a lithium extraction technology at a pilot scale and scale-up of sorbent production. The technology has previously been demonstrated at a lab scale and this is the next step towards commercialization.

B. Problem/ Solution Statement

Problem

While geothermal energy is renewable and largely carbon free, it requires a large upfront cost for installation that has a long payback period.

Solution

Lithium is a high-value metal used in the production of lithium rechargeable batteries, and it is found in low but significant concentrations in geothermal waters (i.e., a few hundred mg/L).

¹ Please see subtask 1.3 in Part III of the Scope of Work (General Project Tasks) for a description of Critical Project Review (CPR) Meetings.

Because of the very large volume of brine processed in a geothermal power plant (>6000 gal per min), even low-lithium brines represent a valuable resource. To support the rapid market growth of lithium rechargeable batteries, there is a strong demand for new lithium recovery methods.

A co-production of lithium at the geothermal facilities will bring additional revenue to the project thus making geothermal plants more economically viable. This will attract new investments and will ultimately help in production of renewable electricity and reduce GHG emissions.

C. Goals and Objectives of the Agreement

Agreement Goal

The goal of this agreement is to develop a cost-effective process to extract saleable lithium product from geothermal brine to make the geothermal energy affordable and attractive to future investments. Pilot scale operation and testing will provide valuable data to improve understanding of this process. The data from testing will help update heat and mass balance, understand engineering challenges of scale up and demonstrate that this process is robust and ready for large scale deployment. Geothermal facilities provide a carbon free source of energy and lithium produced will support electric transport fleet and energy storage solutions thus reducing California's reliance on fossil fuels.

Ratepayer Benefits:² This Agreement will result in the ratepayer benefits of greater electricity reliability and lower costs but more importantly a renewable source of carbon free energy by extracting lithium from geothermal brines. Lithium is a valuable product with high market demand. Sale of lithium recovered from geothermal brine will not only improve the cost economics of energy production, it will encourage future investments in energy generation as well as emerging technologies that depend on lithium availability.

Technological Advancement and Breakthroughs:³ This Agreement will lead to technological advancement and breakthroughs to overcome barriers to the achievement of the State of California's statutory energy goals by reducing the cost of energy production from geothermal resources. This agreement will also help spur a new industry of lithium production that will displace the current practices of mining or solar ponds. Both of the current methods have large foot prints and result in degradation of land resources.

Agreement Objectives

The objectives of this agreement are to:

- Demonstrate lithium extraction technology at a pilot scale.
- Demonstrate the potential for the technology to achieve an estimated production cost of less than \$5,000/metric ton of lithium carbonate equivalent

² California Public Resources Code, Section 25711.5(a) requires projects funded by the Electric Program Investment Charge (EPIC) to result in ratepayer benefits. The California Public Utilities Commission, which established the EPIC in 2011, defines ratepayer benefits as greater reliability, lower costs, and increased safety (See CPUC "Phase 2" Decision 12-05-037 at page 19, May 24, 2012. http://docs.cpuc.ca.gov/PublishedDocs/WORD PDF/FINAL DECISION/167664.PDF).

³ California Public Resources Code, Section 25711.5(a) also requires EPIC-funded projects to lead to technological advancement and breakthroughs to overcome barriers that prevent the achievement of the state's statutory and energy goals.

- Demonstrate the potential for a payback period of less than 5 years
- Achieve a technology readiness level of at least 6 by the end of the project

III. TASK 1 GENERAL PROJECT TASKS

PRODUCTS

Subtask 1.1 Products

The goal of this subtask is to establish the requirements for submitting project products (e.g., reports, summaries, plans, and presentation materials). Unless otherwise specified by the Commission Agreement Manager (CAM), the Recipient must deliver products as required below by the dates listed in the **Project Schedule (Part V).** Products that require a draft version are indicated by marking "(draft and final)" after the product name in the "Products" section of the task/subtask. If "(draft and final)" does not appear after the product name, only a final version of the product is required. With respect to due dates within this Scope of Work, "days" means working days.

The Recipient shall:

For products that require a draft version, including the Final Report Outline and Final Report

- Submit all draft products to the CAM for review and comment in accordance with the Project Schedule (Part V). The CAM will provide written comments to the Recipient on the draft product within 15 days of receipt, unless otherwise specified in the task/subtask for which the product is required.
- Consider incorporating all CAM comments into the final product. If the Recipient disagrees with any comment, provide a written response explaining why the comment was not incorporated into the final product.
- Submit the revised product and responses to comments within 10 days of notice by the CAM, unless the CAM specifies a longer time period, or approves a request for additional time.

For products that require a final version only

• Submit the product to the CAM for acceptance. The CAM may request minor revisions or explanations prior to acceptance.

For all products

 Submit all data and documents required as products in accordance with the following Instructions for Submitting Electronic Files and Developing Software:

Electronic File Format

Submit all data and documents required as products under this Agreement in an electronic file format that is fully editable and compatible with the Energy Commission's software and Microsoft (MS)-operating computing platforms, or with any other format approved by the CAM. Deliver an electronic copy of the full text of any Agreement data and documents in a format specified by the CAM, such as memory stick or CD-ROM.

The following describes the accepted formats for electronic data and documents provided to the Energy Commission as products under this Agreement, and establishes the software versions that will be required to review and approve all software products:

- Data sets will be in MS Access or MS Excel file format (version 2007 or later), or any other format approved by the CAM.
- Text documents will be in MS Word file format, version 2007 or later.
- Documents intended for public distribution will be in PDF file format.
- The Recipient must also provide the native Microsoft file format.
- Project management documents will be in Microsoft Project file format, version 2007 or later.

Software Application Development

Use the following standard Application Architecture components in compatible versions for any software application development required by this Agreement (e.g., databases, models, modeling tools), unless the CAM approves other software applications such as open source programs:

- Microsoft ASP.NET framework (version 3.5 and up). Recommend 4.0.
- Microsoft Internet Information Services (IIS), (version 6 and up) Recommend 7.5.
- Visual Studio.NET (version 2008 and up). Recommend 2010.
- C# Programming Language with Presentation (UI), Business Object and Data Layers.
- SQL (Structured Query Language).
- Microsoft SQL Server 2008, Stored Procedures. Recommend 2008 R2.
- Microsoft SQL Reporting Services. Recommend 2008 R2.
- XML (external interfaces).

Any exceptions to the Electronic File Format requirements above must be approved in writing by the CAM. The CAM will consult with the Energy Commission's Information Technology Services Branch to determine whether the exceptions are allowable.

MEETINGS

Subtask 1.2 Kick-off Meeting

The goal of this subtask is to establish the lines of communication and procedures for implementing this Agreement.

The Recipient shall:

 Attend a "Kick-off" meeting with the CAM, the Commission Agreement Officer (CAO), and any other Energy Commission staff relevant to the Agreement. The Recipient will bring its Project Manager and any other individuals designated by the CAM to this meeting. The administrative and technical aspects of the Agreement will be discussed at the meeting. Prior to the meeting, the CAM will provide an agenda to all potential meeting participants. The meeting may take place in person or by electronic conferencing (e.g., WebEx), with approval of the CAM.

The administrative portion of the meeting will include discussion of the following:

- Terms and conditions of the Agreement;
- Administrative products (subtask 1.1);
- CPR meetings (subtask 1.3);
- Match fund documentation (subtask 1.7);
- Permit documentation (subtask 1.8);
- o Subcontracts (subtask 1.9); and
- Any other relevant topics.

The <u>technical portion</u> of the meeting will include discussion of the following:

- o The CAM's expectations for accomplishing tasks described in the Scope of Work;
- An updated Project Schedule;
- Technical products (subtask 1.1);
- Progress reports and invoices (subtask 1.5);
- o Final Report (subtask 1.6);
- o Technical Advisory Committee meetings (subtasks 1.10 and 1.11); and
- o Any other relevant topics.
- Provide an Updated Project Schedule, List of Match Funds, and List of Permits, as needed to reflect any changes in the documents.

The CAM shall:

- Designate the date and location of the meeting.
- Send the Recipient a Kick-off Meeting Agenda.

Recipient Products:

- Updated Project Schedule (if applicable)
- Updated List of Match Funds (if applicable)
- Updated List of Permits (if applicable)

CAM Product:

Kick-off Meeting Agenda

Subtask 1.3 Critical Project Review (CPR) Meetings

The goal of this subtask is to determine if the project should continue to receive Energy Commission funding, and if so whether any modifications must be made to the tasks, products, schedule, or budget. CPR meetings provide the opportunity for frank discussions between the Energy Commission and the Recipient. As determined by the CAM, discussions may include project status, challenges, successes, advisory group findings and recommendations, final report preparation, and progress on technical transfer and production readiness activities (if applicable). Participants will include the CAM and the Recipient, and may include the CAO and any other individuals selected by the CAM to provide support to the Energy Commission.

CPR meetings generally take place at key, predetermined points in the Agreement, as determined by the CAM and as shown in the Task List on page 1 of this Exhibit. However, the CAM may schedule additional CPR meetings as necessary. The budget will be reallocated to cover the additional costs borne by the Recipient, but the overall Agreement amount will not increase. CPR meetings generally take place at the Energy Commission, but they may take place at another location, or may be conducted via electronic conferencing (e.g., WebEx) as determined by the CAM.

The Recipient shall:

- Prepare a *CPR Report* for each CPR meeting that: (1) discusses the progress of the Agreement toward achieving its goals and objectives; and (2) includes recommendations and conclusions regarding continued work on the project.
- Submit the CPR Report along with any other *Task Products* that correspond to the technical task for which the CPR meeting is required (i.e., if a CPR meeting is required for Task 2, submit the Task 2 products along with the CPR Report).
- Attend the CPR meeting.
- Present the CPR Report and any other required information at each CPR meeting.

The CAM shall:

- Determine the location, date, and time of each CPR meeting with the Recipient's input.
- Send the Recipient a *CPR Agenda* and a *List of Expected CPR Participants* in advance of the CPR meeting. If applicable, the agenda will include a discussion of match funding and permits.
- Conduct and make a record of each CPR meeting. Provide the Recipient with a Schedule for Providing a Progress Determination on continuation of the project.
- Determine whether to continue the project, and if so whether modifications are needed
 to the tasks, schedule, products, or budget for the remainder of the Agreement. If the
 CAM concludes that satisfactory progress is not being made, this conclusion will be
 referred to the Deputy Director of the Energy Research and Development Division.
- Provide the Recipient with a *Progress Determination* on continuation of the project, in accordance with the schedule. The Progress Determination may include a requirement that the Recipient revise one or more products.

Recipient Products:

- CPR Report(s)
- Task Products (draft and/or final as specified in the task)

CAM Products:

- CPR Agenda
- List of Expected CPR Participants
- Schedule for Providing a Progress Determination
- Progress Determination

Subtask 1.4 Final Meeting

The goal of this subtask is to complete the closeout of this Agreement.

The Recipient shall:

 Meet with Energy Commission staff to present project findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement. This meeting will be attended by the Recipient and CAM, at a minimum. The meeting may occur in person or by electronic conferencing (e.g., WebEx), with approval of the CAM.

The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be divided into two separate meetings at the CAM's discretion.

- The technical portion of the meeting will involve the presentation of findings, conclusions, and recommended next steps (if any) for the Agreement. The CAM will determine the appropriate meeting participants.
- The administrative portion of the meeting will involve a discussion with the CAM and the CAO of the following Agreement closeout items:
 - Disposition of any state-owned equipment.
 - Need to file a Uniform Commercial Code Financing Statement (Form UCC-1) regarding the Energy Commission's interest in patented technology.
 - The Energy Commission's request for specific "generated" data (not already provided in Agreement products).
 - Need to document the Recipient's disclosure of "subject inventions" developed under the Agreement.
 - "Surviving" Agreement provisions such as repayment provisions and confidential products.
 - Final invoicing and release of retention.
- Prepare a Final Meeting Agreement Summary that documents any agreement made between the Recipient and Commission staff during the meeting.
- Prepare a Schedule for Completing Agreement Closeout Activities.
- Provide All Draft and Final Written Products on a CD-ROM or USB memory stick, organized by the tasks in the Agreement.

Products:

- Final Meeting Agreement Summary (if applicable)
- Schedule for Completing Agreement Closeout Activities
- All Draft and Final Written Products

REPORTS AND INVOICES

Subtask 1.5 Progress Reports and Invoices

The goals of this subtask are to: (1) periodically verify that satisfactory and continued progress is made towards achieving the project objectives of this Agreement; and (2) ensure that invoices contain all required information and are submitted in the appropriate format.

The Recipient shall:

- Submit a monthly *Progress Report* to the CAM. Each progress report must:
 - Summarize progress made on all Agreement activities as specified in the scope of work for the preceding month, including accomplishments, problems, milestones, products, schedule, fiscal status, and an assessment of the ability to complete the Agreement within the current budget and any anticipated cost overruns. See the Progress Report Format Attachment for the recommended specifications.
- Submit a monthly or quarterly *Invoice* that follows the instructions in the "Payment of Funds" section of the terms and conditions, including a financial report on Match Fund and in-state expenditures.

Products:

- Progress Reports
- Invoices

Subtask 1.6 Final Report

The goal of this subtask is to prepare a comprehensive Final Report that describes the original purpose, approach, results, and conclusions of the work performed under this Agreement. The CAM will review the Final Report, which will be due at least **two months** before the Agreement end date. When creating the Final Report Outline and the Final Report, the Recipient must use the Style Manual provided by the CAM.

Subtask 1.6.1 Final Report Outline

The Recipient shall:

 Prepare a Final Report Outline in accordance with the Style Manual provided by the CAM. (See Task 1.1 for requirements for draft and final products.)

Recipient Products:

Final Report Outline (draft and final)

CAM Product:

- Style Manual
- Comments on Draft Final Report Outline
- Acceptance of Final Report Outline

Subtask 1.6.2 Final Report

The Recipient shall:

- Prepare a Final Report for this Agreement in accordance with the approved Final Report
 Outline, Style Manual, and Final Report Template provided by the CAM with the
 following considerations:
 - o Ensure that the report includes the following items, in the following order:
 - Cover page (required)
 - Credits page on the reverse side of cover with legal disclaimer (required)
 - Acknowledgements page (optional)
 - Preface (required)
 - Abstract, keywords, and citation page (required)
 - Table of Contents (required, followed by List of Figures and List of Tables, if needed)
 - Executive summary (required)
 - Body of the report (required)
 - References (if applicable)
 - Glossary/Acronyms (If more than 10 acronyms or abbreviations are used, it is required.)
 - Bibliography (if applicable)
 - Appendices (if applicable) (Create a separate volume if very large.)
 - Attachments (if applicable)
 - o Ensure that the document is written in the third person.
 - Ensure that the Executive Summary is understandable to the lay public.
 - Briefly summarize the completed work. Succinctly describe the project results and whether or not the project goals were accomplished.

- Identify which specific ratepayers can benefit from the project results and how they can achieve the benefits.
- If it's necessary to use a technical term in the Executive Summary, provide a brief definition or explanation when the technical term is first used.
- o Follow the Style Guide format requirements for headings, figures/tables, citations, and acronyms/abbreviations.
- Ensure that the document omits subjective comments and opinions. However, recommendations in the conclusion of the report are allowed.
- o Include a brief description of the project results in the Abstract.
- Submit a draft of the report to the CAM for review and comment. The CAM will provide written comments to the Recipient on the draft product within 15 days of receipt
- Consider incorporating all CAM comments into the Final Report. If the Recipient disagrees with any comment, provide a written response explaining why the comment was not incorporated into the final product
- Submit the revised Final Report and responses to comments within 10 days of notice by the CAM, unless the CAM specifies a longer time period or approves a request for additional time.
- Submit one bound copy of the *Final Report* to the CAM along with *Written Responses to Comments on the Draft Final Report*.

Products:

- Final Report (draft and final)
- Written Responses to Comments on the Draft Final Report

CAM Product:

Written Comments on the Draft Final Report

MATCH FUNDS, PERMITS, AND SUBCONTRACTS

Subtask 1.7 Match Funds

The goal of this subtask is to ensure that the Recipient obtains any match funds planned for this Agreement and applies them to the Agreement during the Agreement term.

While the costs to obtain and document match funds are not reimbursable under this Agreement, the Recipient may spend match funds for this task. The Recipient may only spend match funds during the Agreement term, either concurrently or prior to the use of Energy Commission funds. Match funds must be identified in writing, and the Recipient must obtain any associated commitments before incurring any costs for which the Recipient will request reimbursement.

The Recipient shall:

 Prepare a Match Funds Status Letter that documents the match funds committed to this Agreement. If no match funds were part of the proposal that led to the Energy Commission awarding this Agreement and none have been identified at the time this Agreement starts, then state this in the letter.

If match funds were a part of the proposal that led to the Energy Commission awarding this Agreement, then provide in the letter:

- A list of the match funds that identifies:
 - The amount of cash match funds, their source(s) (including a contact name, address, and telephone number), and the task(s) to which the match funds will be applied.
 - The amount of each in-kind contribution, a description of the contribution type (e.g., property, services), the documented market or book value, the source (including a contact name, address, and telephone number), and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or other tangible or real property, the Recipient must identify its owner and provide a contact name, address, telephone number, and the address where the property is located.
 - If different from the solicitation application, provide a letter of commitment from an authorized representative of each source of match funding that the funds or contributions have been secured.
- At the Kick-off meeting, discuss match funds and the impact on the project if they are significantly reduced or not obtained as committed. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide a Supplemental Match Funds Notification Letter to the CAM of receipt of additional match funds.
- Provide a Match Funds Reduction Notification Letter to the CAM if existing match funds are reduced during the course of the Agreement. Reduction of match funds may trigger a CPR meeting.

Products:

- Match Funds Status Letter
- Supplemental Match Funds Notification Letter (if applicable)
- Match Funds Reduction Notification Letter (if applicable)

Subtask 1.8 Permits

The goal of this subtask is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track. Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement, with the exception of costs incurred by University of California recipients. Permits must be identified and obtained before the Recipient may incur any costs related to the use of the permit(s) for which the Recipient will request reimbursement.

The Recipient shall:

- Prepare a Permit Status Letter that documents the permits required to conduct this
 Agreement. If no permits are required at the start of this Agreement, then state this in the
 letter. If permits will be required during the course of the Agreement, provide in the letter:
 - A list of the permits that identifies: (1) the type of permit; and (2) the name, address, and telephone number of the permitting jurisdictions or lead agencies.
 - The schedule the Recipient will follow in applying for and obtaining the permits.

The list of permits and the schedule for obtaining them will be discussed at the Kick-off meeting (subtask 1.2), and a timetable for submitting the updated list, schedule, and copies of the permits will be developed. The impact on the project if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in progress reports and will be a topic at CPR meetings.

- If during the course of the Agreement additional permits become necessary, then provide the CAM with an *Updated List of Permits* (including the appropriate information on each permit) and an *Updated Schedule for Acquiring Permits*.
- Send the CAM a Copy of Each Approved Permit.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the CAM within 5 days. Either of these events may trigger a CPR meeting.

Products:

- Permit Status Letter
- Updated List of Permits (if applicable)
- Updated Schedule for Acquiring Permits (if applicable)
- Copy of Each Approved Permit (if applicable)

Subtask 1.9 Subcontracts

The goals of this subtask are to: (1) procure subcontracts required to carry out the tasks under this Agreement; and (2) ensure that the subcontracts are consistent with the terms and conditions of this Agreement.

The Recipient shall:

- Manage and coordinate subcontractor activities in accordance with the requirements of this Agreement.
- Incorporate this Agreement by reference into each subcontract.
- Include any required Energy Commission flow-down provisions in each subcontract, in addition to a statement that the terms of this Agreement will prevail if they conflict with the subcontract terms.
- If required by the CAM, submit a draft of each *Subcontract* required to conduct the work under this Agreement.
- Submit a final copy of the executed subcontract.
- Notify and receive written approval from the CAM prior to adding any new subcontractors (see the discussion of subcontractor additions in the terms and conditions).

Products:

Subcontracts (draft if required by the CAM)

TECHNICAL ADVISORY COMMITTEE

Subtask 1.10 Technical Advisory Committee (TAC)

The goal of this subtask is to create an advisory committee for this Agreement. The TAC should be composed of diverse professionals. The composition will vary depending on interest, availability, and need. TAC members will serve at the CAM's discretion. The purpose of the TAC is to:

- Provide guidance in project direction. The guidance may include scope and methodologies, timing, and coordination with other projects. The guidance may be based on:
 - Technical area expertise:
 - Knowledge of market applications; or
 - Linkages between the agreement work and other past, present, or future projects
 (both public and private sectors) that TAC members are aware of in a particular area.

- Review products and provide recommendations for needed product adjustments, refinements, or enhancements.
- Evaluate the tangible benefits of the project to the state of California, and provide recommendations as needed to enhance the benefits.
- Provide recommendations regarding information dissemination, market pathways, or commercialization strategies relevant to the project products.

The TAC may be composed of qualified professionals spanning the following types of disciplines:

- Researchers knowledgeable about the project subject matter;
- Members of trades that will apply the results of the project (e.g., designers, engineers, architects, contractors, and trade representatives);
- Public interest market transformation implementers;
- Product developers relevant to the project;
- U.S. Department of Energy research managers, or experts from other federal or state agencies relevant to the project;
- Public interest environmental groups;
- Utility representatives;
- Air district staff: and
- Members of relevant technical society committees.

The Recipient shall:

- Prepare a List of Potential TAC Members that includes the names, companies, physical
 and electronic addresses, and phone numbers of potential members. The list will be
 discussed at the Kick-off meeting, and a schedule for recruiting members and holding
 the first TAC meeting will be developed.
- Recruit TAC members. Ensure that each individual understands member obligations and the TAC meeting schedule developed in subtask 1.11.
- Prepare a *List of TAC Members* once all TAC members have committed to serving on the TAC.
- Submit *Documentation of TAC Member Commitment* (such as Letters of Acceptance) from each TAC member.

Products:

- List of Potential TAC Members
- List of TAC Members
- Documentation of TAC Member Commitment

Subtask 1.11 TAC Meetings

The goal of this subtask is for the TAC to provide strategic guidance for the project by participating in regular meetings, which may be held via teleconference.

The Recipient shall:

- Discuss the TAC meeting schedule with the CAM at the Kick-off meeting. Determine the number and location of meetings (in-person and via teleconference) in consultation with the CAM.
- Prepare a TAC Meeting Schedule that will be presented to the TAC members during recruiting. Revise the schedule after the first TAC meeting to incorporate meeting comments.
- Prepare a TAC Meeting Agenda and TAC Meeting Back-up Materials for each TAC meeting.
- Organize and lead TAC meetings in accordance with the TAC Meeting Schedule. Changes to the schedule must be pre-approved in writing by the CAM.
- Prepare TAC Meeting Summaries that include any recommended resolutions of major TAC issues.

The TAC shall:

- Help set the project team's goals and contribute to the development and evaluation of its statement of proposed objectives as the project evolves.
- Provide a credible and objective sounding board on the wide range of technical and financial barriers and opportunities.
- Help identify key areas where the project has a competitive advantage, value proposition, or strength upon which to build.
- Advocate on behalf of the project in its effort to build partnerships, governmental support and relationships with a national spectrum of influential leaders.
- Ask probing questions that insure a long-term perspective on decision-making and progress toward the project's strategic goals.

Products:

- TAC Meeting Schedule (draft and final)
- TAC Meeting Agendas (draft and final)
- TAC Meeting Back-up Materials
- TAC Meeting Summaries

IV. TECHNICAL TASKS

Products that require a draft version are indicated by marking "(draft and final)" after the product name in the "Products" section of the task/subtask. If "(draft and final)" does not appear after the product name, only a final version of the product is required. Subtask 1.1 (Products) describes the procedure for submitting products to the CAM.

TASK 2: SKID DESIGN

The goal of this task is to design a transportable, skid-based pilot system for the production of lithium carbonate from geothermal brine. The pilot system will be designed to process 10 LPM of brine (peak flow), alternating between adsorption and regeneration cycles. The pilot system will allow this process to be tested on site to qualify potential brine sources that are candidates for commercialization.

The Recipient shall:

- Prepare detailed engineering design package
- Perform equipment sizing
- Prepare equipment specification
- Design equipment layout
- Obtain vendor quotes for major equipment
- Design control system
- Prepare a *Skid Design Report* that includes:
 - Design basis
 - Design options considered
 - Equipment sizing and layout
 - Process control strategy
 - Estimated capacity

Products:

Skid Design Report

TASK 3: SKID FABRICATION

The goal of this task is to fabricate a test-ready operational pilot system.

The Recipient shall:

- Procure equipment and parts
- Fabricate and assemble skids
- Design data acquisition and process control system program
- Prepare a Skid Fabrication Report that documents the fabrication challenges and results and includes the process operating procedure.

Products:

Skid Fabrication Report

TASK 4: SORBENT PREPARATION

The goal of this task is to scale up the sorbent production process to produce sufficient quantity of sorbent to run the pilot scale system.

The Recipient shall:

- Develop process to scale up sorbent production method to produce quantities required by pilot scale testing
- Test sorbent produced for particle size, and lithium uptake capacity
- Develop and record production methodology and material quantities
- Prepare a Sorbent Preparation Report that documents the scale-up and production process including batch testing and sorbent characterization results.
- Prepare CPR Report #1 and participate in a CPR meeting, per subtask 1.3.

Products:

- Sorbent Preparation Report
- CPR Report #1

TASK 5: SKID COMMISSIOING

The goal of this task is to ensure that skid will operate as designed during testing. The control system and major equipment will be tested for operation and safety.

The Recipient shall:

- Review safety aspects of the design
- Check functionality of all the major equipment and subsystems
- Review safety interlocks and control system
- Check overall functionality of the skid operation
- Prepare a Skid Commissioning Report that documents commissioning activities and results including skid/process design changes, if any.

Products:

Skid Commissioning Report

TASK 6: BRINE PRODUCTION

The goal is to produce sufficient quantity of synthetic brine and procure geothermal brine to enable testing at pilot scale.

The Recipient shall:

- Prepare synthetic brine to mimic the geothermal brine composition.
- Design a pre-treatment process to handle geothermal brines.
- Secure and transport sufficient quantity of geothermal brine to the recipient's facility.
- Prepare a *Brine Report* that includes the lessons learned in handling and pre-treatment of geothermal brine. Report will document spent brine and other waste disposal plan.

Products:

Brine Report

TASK 7: TESTING, DATA COLLECTION, AND ANALYSIS

The goals of this task are to gain experience in large scale facility operation, adapt the process based on lessons learned, update the heat and material balance for the process, and to refine process economics.

The Recipient shall:

- Prepare a Test Plan that outlines the tests that will be performed and the data that will be captured
- Operate the pilot scale facility and collect experimental data
- Update Heat and Mass balance
- Update process cost economics.
- Prepare a Test Report that includes:
 - Summary of the experimental data obtained
 - Calculations performed and conclusions reached
 - Cost economics analysis

Products:

- Test Plan
- Test Report

TASK 8: EVALUATION OF PROJECT BENEFITS

The goal of this task is to report the benefits resulting from this project.

The Recipient shall:

- Complete three Project Benefits Questionnaires that correspond to three main intervals in the Agreement: (1) *Kick-off Meeting Benefits Questionnaire*; (2) *Mid-term Benefits Questionnaire*; and (3) *Final Meeting Benefits Questionnaire*.
- Provide all key assumptions used to estimate projected benefits, including targeted market sector (e.g., population and geographic location), projected market penetration, baseline and projected energy use and cost, operating conditions, and emission reduction calculations. Examples of information that may be requested in the guestionnaires include:
 - o For Product Development Projects and Project Demonstrations:
 - Published documents, including date, title, and periodical name.
 - Estimated or actual energy and cost savings, and estimated statewide energy savings once market potential has been realized. Identify all assumptions used in the estimates.
 - Greenhouse gas and criteria emissions reductions.
 - Other non-energy benefits such as reliability, public safety, lower operational cost, environmental improvement, indoor environmental quality, and societal benefits.
 - Data on potential job creation, market potential, economic development, and increased state revenue as a result of the project.

- A discussion of project product downloads from websites, and publications in technical journals.
- A comparison of project expectations and performance. Discuss whether the goals and objectives of the Agreement have been met and what improvements are needed, if any.
- Additional Information for Product Development Projects:
 - Outcome of product development efforts, such copyrights and license agreements.
 - Units sold or projected to be sold in California and outside of California.
 - Total annual sales or projected annual sales (in dollars) of products developed under the Agreement.
 - Investment dollars/follow-on private funding as a result of Energy Commission funding.
 - Patent numbers and applications, along with dates and brief descriptions.
- Additional Information for Product Demonstrations:
 - Outcome of demonstrations and status of technology.
 - Number of similar installations.
 - Jobs created/retained as a result of the Agreement.
- o For Information/Tools and Other Research Studies:
 - Outcome of project.
 - Published documents, including date, title, and periodical name.
 - A discussion of policy development. State if the project has been cited in government policy publications or technical journals, or has been used to inform regulatory bodies.
 - The number of website downloads.
 - An estimate of how the project information has affected energy use and cost, or have resulted in other non-energy benefits.
 - An estimate of energy and non-energy benefits.
 - Data on potential job creation, market potential, economic development, and increased state revenue as a result of project.
 - A discussion of project product downloads from websites, and publications in technical journals.
 - A comparison of project expectations and performance. Discuss whether the goals and objectives of the Agreement have been met and what improvements are needed, if any.
- Respond to CAM questions regarding responses to the questionnaires.

The Energy Commission may send the Recipient similar questionnaires after the Agreement term ends. Responses to these questionnaires will be voluntary.

Products:

- Kick-off Meeting Benefits Questionnaire
- Mid-term Benefits Questionnaire
- Final Meeting Benefits Questionnaire

TASK 9: TECHNOLOGY/KNOWLEDGE TRANSFER ACTIVITIES

The goal of this task is to develop a plan to make the knowledge gained, experimental results, and lessons learned available to the public and key decision makers.

The Recipient shall:

- Prepare an *Initial Fact Sheet* at start of the project that describes the project. Use the format provided by the CAM.
- Prepare a *Final Project Fact Sheet* at the project's conclusion that discusses results. Use the format provided by the CAM.
- Prepare a Technology/Knowledge Transfer Plan that includes:
 - An explanation of how the knowledge gained from the project will be made available to the public, including the targeted market sector and potential outreach to end users, utilities, regulatory agencies, and others.
 - A description of the intended use(s) for and users of the project results.
 - o Published documents, including date, title, and periodical name.
 - Copies of documents, fact sheets, journal articles, press releases, and other documents prepared for public dissemination. These documents must include the Legal Notice required in the terms and conditions. Indicate where and when the documents were disseminated.
 - A discussion of policy development. State if project has been or will be cited in government policy publications, or used to inform regulatory bodies.
 - o The number of website downloads or public requests for project results.
 - Additional areas as determined by the CAM.
- Conduct technology transfer activities in accordance with the Technology/Knowledge Transfer Plan. These activities will be reported in the Progress Reports.
- When directed by the CAM, develop *Presentation Materials* for an Energy Commission-sponsored conference/workshop(s) on the project.
- When directed by the CAM, participate in annual EPIC symposium(s) sponsored by the California Energy Commission.
- Provide at least (6) six High Quality Digital Photographs (minimum resolution of 1300x500 pixels in landscape ratio) of pre and post technology installation at the project sites or related project photographs.
- Prepare a Technology/Knowledge Transfer Report on technology transfer activities conducted during the project.

Products:

- Initial Fact Sheet (draft and final)
- Final Project Fact Sheet (draft and final)
- Presentation Materials (draft and final)
- High Quality Digital Photographs
- Technology/Knowledge Transfer Plan (draft and final)
- Technology/Knowledge Transfer Report (draft and final)

TASK 10: Production Readiness Plan

The goal of this task is to determine the steps that will lead to the manufacturing of technologies developed in this project or to the commercialization of the project's results.

The Recipient shall:

- Prepare a *Production Readiness Plan*. The degree of detail in the plan should be proportional to the complexity of producing or commercializing the proposed product, and to its state of development. As appropriate, the plan will discuss the following:
 - Critical production processes, equipment, facilities, personnel resources, and support systems needed to produce a commercially viable product.
 - o Internal manufacturing facilities, supplier technologies, capacity constraints imposed by the design under consideration, design-critical elements, and the use of hazardous or non-recyclable materials. The product manufacturing effort may include "proof of production processes."
 - The estimated cost of production.
 - o The expected investment threshold needed to launch the commercial product.
 - o An implementation plan to ramp up to full production.
 - The outcome of product development efforts, such as copyrights and license agreements.
 - o Patent numbers and applications, along with dates and brief descriptions.
 - Other areas as determined by the CAM.

Products:

Production Readiness Plan (draft and final)

PROJECT SCHEDULE

Please see the attached Excel spreadsheet.

RESOLUTION NO: 20-0513-8b

STATE OF CALIFORNIA

STATE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION - RE: MATERIALS RESEARCH LLC

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement EPC-19-017 \$1,878,634 grant to demonstrate a pilot scale process for the recovery of lithium from geothermal brines, and adopting staff's determination that this action is exempt from CEQA. The agreement is based on a newly developed sorbent material for the extraction of lithium and a carbon negative sorbent regeneration process for the direct formation of high-purity lithium carbonate. The co-production of this valuable metal adds revenue and improves the economics of geothermal energy generation; and

FURTHER BE IT RESOLVED, that the Executive Director or his/her designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on May 13, 2020.

AYE: NAY:		
ABSENT: ABSTAIN:		
	Cody Goldthrite	
	Secretariat	