CALIFORNIA ENERGY COMMISSION

A)New Agreement # ARV-21-039 (to be completed by CGL office)

	T _a	4.55	1.50	
B) Division		eement Manager: nuel Aguila	MS- 27	Phone 916-891-9138
600 Fuels and Transportat	OH DIVISION IVIAL	iuei Aguila	∠1	910-091-9130
C) Recipient's Legal Nam	ie		Federa	al ID#
San Joaquin Regional Trai			94-156	
D) Title of Duciost				
D) Title of Project Zero-Emission Blueprint				
E) Term and Amount				
Start Date	End Date	Amount		
10/ 13 / 2021	03/ 31 / 2023	\$ 200,000		
F) Business Meeting Info	rmation			
☐ ARFVTP agreements \$	\$75K and under delega	ated to Executive Direct	or	
Proposed Business Meeti	ng Date 10 / 13 / 2021	☐ Consent ☒ Discu	ssion	
Business Meeting Present	er Kate Reid Time Ne	eded: 5 minutes		
Please select one list serve	e. Altfuels (AB118- AF	RFVTP)		
with San Joaquin Regiona and replicable plan to build infrastructure in order to suand adopting staff's detern Program Funding.) Contact	I out the required batte upport the transition of nination that this action of Manuel Aguila (Staff Intal Quality Act (CEQ	ery-electric infrastructure San Joaquin Transit Di is exempt from CEQA Presentation: 5 minutes (A) Compliance	e or hydro strict's fle . (Clean T	ogen fueling et to all ZEVs,
_	sidered a "Project" und —			
⊠ Yes (skip to qı 15378)):	uestion 2)	omplete the following (F	'RC 2106	5 and 14 CCR
Explain why Agree	ement is not considere	d a "Project":		
•		change in the environn he environment becaus		reasonably
2. If Agreement is co	nsidered a "Project" u	nder CEQA:		
a) 🖂 Agreem	nent IS exempt.			
Statuto	ry Exemption. List PR	C and/or CCR section r	number:	
∑ Catego §15306	rical Exemption. List (CCR section number: C	al. Code F	Regs, tit. 14,
	on Sense Exemption. is exempt under the a	14 CCR 15061 (b) (3) E bove section:	Explain rea	ason why
which cons	ist of basic data collec	nformation Collection, pation, research and reso major disturbance to a	urce evalı	uation activities

CALIFORNIA ENERGY COMMISSION

resource are categorically exempt from the provisions of CEQA. This project consists of developing a planning document for possible, future deployment of zero emission vehicles and related infrastructure equipment. The project will not cause direct physical changes to the environment, and there will be no physical construction. This project involves data collection, technology assessment, public outreach, administrative coordination efforts, planning, and similar activities. Therefore, the proposed project will have no significant effect on the environment and is categorically exempt under section 15306.

b)	Agreement IS NOT exempt. (consult with the legal office to determine next steps)
	Check all that apply
	☐ Initial Study
	☐ Negative Declaration
	☐ Mitigated Negative Declaration
	☐ Environmental Impact Report
	☐ Statement of Overriding Considerations
suh	contractors (major and minor) and equipment vendors: (attach additional

Legal Company Name:	Budget
Zero Emission Advisors LLC	\$ 128,575
Manticore Partners LLC	\$ 46,425
	\$ 0.00

I) List all key partners: (attach additional sheets as necessary)

Legal Company Name:		

J) Budget Information

sheets as necessary)

Funding Source	Funding Year of Appropriation	Budget List Number	Amount
ARFVTP	FY 19/20	601.118L	\$200,000
Funding Source			\$

Name: Eric Williams

TOTAL: \$ R&D Program Area: Select Program Area

Explanation for "Other" selection

Reimbursement Contract #: Federal Agreement #:

K) Recipient's Contact Information

1. Recipient's Administrator/Officer

TOTAL CONTROL	
GRANT REQUEST FORM (GRF) DEC-270 (Revised 12/2019)	CALIFORNIA ENERGY COMMISSION
Address: 421 E. Weber Street	Name: Eric Williams
City, State, Zip: Stockton, CA 95202	Address: 421 E. Weber Street City, State, Zip: Stockton, CA
Phone: 209-467-6674	95202
E-Mail: ewilliams@sjrtd.com	Phone: 209-467-6674
2. Recipient's Project Manager L) Selection Process Used	E-Mail: ewilliams@sjrtd.com
☐ First Come First Served Solicitation Solicitation #: -	-
M) The following items should be attached to this GRF	
 Exhibit A, Scope of Work Exhibit B, Budget Detail CEC 105, Questionnaire for Identifying Conflicts Recipient Resolution CEQA Documentation 	 ✓ Attached ✓ Attached ✓ Attached ✓ Attached ✓ N/A ✓ Attached ✓ Attached
Agreement Manager Date	

Date

Date

Office Manager

Deputy Director

Exhibit A SCOPE OF WORK

TECHNICAL TASK LIST

Task #	CPR	Task Name
1		ADMINISTRATION
2		MD/HD VEHICLE LANDSCAPE
3		CHARGING AND FUELING TECHNOLOGY EVALUATION
4		STAKEHOLDER ENGAGEMENT
5		INFRASTRUCTURE PLAN
6	Х	IMPACT ASSESSMENT
7		COMMUNITY OUTREACH
8		COMMUNITY WORKFORCE TRAINING PROGRAM
9		PERMITTING ROADMAP
10		PROJECT FACT SHEET
11		BLUEPRINT

KEY NAME LIST

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
1	Darla Smith	Lead: San Joaquin Regional Transit District	
		Zero Emission Advisors	
2	Joseph Pratt	Zero Emission Advisors	
3	Joseph Pratt	Zero Emission Advisors	
4		Manticore Partners	
5	Joseph Pratt	Zero Emission Advisors	
6		Manticore Partners, Zero Emissions Advisors	
7	Jake Donahue	Manticore Partners	
8		Manticore Partners	
9		Manticore Partners	
10	Roxana Bekemohammadi	Manticore Partners	

Task #	Key Personnel	Key Subcontractor(s)	Key Partner(s)
11		Manticore Partners, Zero Emission Advisors	

GLOSSARY

Specific terms and acronyms used throughout this scope of work are defined as follows:

Term/ Acronym	Definition
CAM	Commission Agreement Manager
CAO	Commission Agreement Officer
CEC	California Energy Commission
Clean Transportation Program	Formerly known as Alternative and Renewable Fuel and Vehicle Technology Program
CPR	Critical Project Review
FTD	Fuels and Transportation Division
MD/HD	Medium-duty and Heavy-duty
Recipient	San Joaquin Regional Transit District
RTD	San Joaquin Regional Transit District (Recipient)
ZEV	Zero-Emission Vehicle

BACKGROUND

Assembly Bill (AB) 118 (Núñez, Chapter 750, Statutes of 2007), created the Clean Transportation Program (formerly known as the Alternative and Renewable Fuel and Vehicle Technology Program). The statute authorizes the California Energy Commission (CEC) to develop and deploy alternative and renewable fuels and advanced transportation technologies to help attain the state's climate change policies. AB 8 (Perea, Chapter 401, Statutes of 2013) re-authorizes the Program through January 1, 2024, and specifies that the CEC allocate up to \$20 million per year (or up to 20 percent of each fiscal year's funds) in funding for hydrogen station development until at least 100 stations are operational. The Clean Transportation Program has an annual budget of approximately \$100 million and provides financial support for projects that:

- Reduce California's use and dependence on petroleum transportation fuels and increase the use of alternative and renewable fuels and advanced vehicle technologies.
- Produce sustainable alternative and renewable low-carbon fuels in California.
- Expand alternative fueling infrastructure and fueling stations.

- Improve the efficiency, performance, and market viability of alternative light-, medium-, and heavy-duty vehicle technologies.
- Retrofit medium- and heavy-duty on-road and non-road vehicle fleets to alternative technologies or fuel use.
- Expand the alternative fueling infrastructure available to existing fleets, public transit, and transportation corridors.
- Establish workforce training programs and conduct public outreach on the benefits of alternative transportation fuels and vehicle technologies.

The CEC issued GFO-20-601 entitled "Blueprints for Medium- and Heavy-Duty Zero-Emission Vehicle Infrastructure" under the CEC's Clean Transportation Program. To be eligible for funding under GFO-20-601, projects must also be consistent with the CEC's current Clean Transportation Program Investment Plan, updated annually. In response to GFO-20-601, the Recipient submitted Proposal #37, which was proposed for funding in the CEC's Notice of Proposed Awards on April 8, 2021. GFO-20-601 and the Recipient's proposal is hereby incorporated by reference into this Agreement in their entirety.

In the event of any conflict or inconsistency between the terms of the Solicitation and the terms of the Recipient's Application, the Solicitation shall control. Similarly, in the event of any conflict or inconsistency between the terms of this Agreement and the terms of the Recipient's Application, the terms of this Agreement shall control

Problem Statement:

The principal barrier and unresolved issue is a lack of technical and operational understanding of the appropriate technologies to be used for full fleet electrification, as well as how to support the fleet with infrastructure. While San Joaquin Regional Transit District (RTD) invests in staff education on emerging technologies, a reliable plan developed by objective, subject matter experts are needed to satisfy planning requirements and invest in further deployments. Vendors soliciting RTD are biased and cannot replace the process of RTD developing an internal plan that meets strategic goals and operational requirements.

Finding resources for this planning work is difficult, this project solves that problem. RTD needs to understand what technology solutions are best for RTD's ZEV fleet infrastructure and establish a clear pathway for permitting, financing, engaging with the community and measuring the impact of this holistic electrification initiative.

Goals of the Agreement:

The goal of this Agreement is to develop an implementable blueprint for hydrogen fuel cell and battery-electric infrastructure to support RTD's transition to a fully ZEV transit fleet. In addition, the goal is to utilize this effort to maximize the economic and environmental value to the community, while producing a repeatable plan that offers value to other fleet owners investigating their own electrification initiatives.

Objectives of the Agreement:

The objectives of this Agreement are to:

- Enhance RTD's institutional knowledge of all relevant technology solutions from infrastructure to fleet side hydrogen fuel cell & battery electric by analyzing their suitability and documenting for internal use.
- Develop a clear, actionable plan for converting all RTD's fleet to battery-electric or hydrogen fuel cell systems based on optimal technology given operational, safety and technical requirements.
- Develop a clear, implementable infrastructure roll-out plan to support RTD's ZEV fleet.
- Engage relevant community stakeholders to garner support for the conversion of RTD's fleet and infrastructure development.
- Develop a clear funding strategy for the procurement of RTD's ZEV fleet and infrastructure implementations.
- Quantify the impact of the infrastructure development and fleet electrification initiative on the local community and local disadvantaged communities.
- Develop clear steps for receiving permitting on all proposed implementations.
- Structure the analysis and work-products in a manner that is immediately useful to other fleet owners to enable broader adoption of MD/HD ZEVs.
- Complete the final blueprint and all associated tasks in 12 months while maintaining full compliance with all grant reporting requirements, terms, and conditions.

TASK 1 ADMINISTRATION

Task 1.1 Attend Kick-off Meeting

The goal of this task is to establish the lines of communication and procedures for implementing this Agreement. The Commission Agreement Manager (CAM) shall designate the date and location of this meeting and provide an agenda to the Recipient prior to the meeting.

- Attend a "Kick-Off" meeting with the CAM, the Commission Agreement Officer (CAO), and a representative of the California Energy Commission (CEC) Accounting Office. The Recipient shall bring their Project Manager, Agreement Administrator, Accounting Officer, and any others determined necessary by the Recipient or specifically requested by the CAM to this meeting.
- Discuss the following administrative and technical aspects of this Agreement:

- Subcontracts needed to carry out project (Task 1.8)
- The CAM's expectations for accomplishing tasks described in the Scope of Work
- o An updated Schedule of Products and Due Dates
- Monthly Progress Reports (Task 1.4)
- Technical Products (Product Guidelines located in Section 5 of the Terms and Conditions)
- o Final Report (Task 1.5)

Recipient Products:

- Updated Schedule of Products
- Updated List of Match Funds
- Updated List of Permits

Commission Agreement Manager Product:

Kick-Off Meeting Agenda

Task 1.2 Critical Project Review (CPR) Meetings

CPRs provide the opportunity for frank discussions between the CEC and the Recipient. The goal of this task is to determine if the project should continue to receive Energy Commission funding to complete this Agreement and to identify any needed modifications to the tasks, products, schedule or budget.

The CAM may schedule CPR meetings as necessary, and meeting costs will be borne by the Recipient.

Meeting participants include the CAM and the Recipient and may include the CAO, the Fuels and Transportation Division (FTD) program lead, other CEC staff and Management as well as other individuals selected by the CAM to provide support to the CEC.

The CAM shall:

- Determine the location, date, and time of each CPR meeting with the Recipient. These meetings generally take place at the CEC, but they may take place at another location or remotely.
- Send the Recipient the agenda and a list of expected participants in advance of each CPR. If applicable, the agenda shall include a discussion on both match funding and permits.
- Conduct and make a record of each CPR meeting. Prepare a schedule for providing the written determination described below.

- Determine whether to continue the project, and if continuing, whether or not modifications are needed to the tasks, schedule, products, and/or budget for the remainder of the Agreement. Modifications to the Agreement may require a formal amendment (please see section 8 of the Terms and Conditions). If the CAM concludes that satisfactory progress is not being made, this conclusion will be referred to the Lead Commissioner for Transportation for his or her concurrence.
- Provide the Recipient with a written determination in accordance with the schedule. The written response may include a requirement for the Recipient to revise one or more product(s) that were included in the CPR.

The Recipient shall:

- Prepare a CPR Report for each CPR that discusses the progress of the Agreement toward achieving its goals and objectives. This report shall include recommendations and conclusions regarding continued work of the projects. This report shall be submitted along with any other products identified in this scope of work. The Recipient shall submit these documents to the CAM and any other designated reviewers at least 15 working days in advance of each CPR meeting.
- Present the required information at each CPR meeting and participate in a discussion about the Agreement.

CAM Products:

- Agenda and a list of expected participants
- Schedule for written determination
- Written determination

Recipient Product:

CPR Report(s)

Task 1.3 Final Meeting

The goal of this task is to closeout this Agreement.

The Recipient shall:

 Meet with CEC staff to present the findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement.

This meeting will be attended by, at a minimum, the Recipient, the Commission Grants Office Officer, and the CAM. The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be two separate meetings at the discretion of the CAM.

The technical portion of the meeting shall present an assessment of the degree to which project and task goals and objectives were achieved, findings, conclusions, recommended next steps (if any) for the Agreement, and recommendations for improvements. The CAM will determine the appropriate meeting participants.

The administrative portion of the meeting shall be a discussion with the CAM and the Grants Officer about the following Agreement closeout items:

- What to do with any equipment purchased with CEC funds (Options)
- CEC request for specific "generated" data (not already provided in Agreement products)
- Need to document Recipient's disclosure of "subject inventions" developed under the Agreement
- "Surviving" Agreement provisions
- Final invoicing and release of retention
- Prepare a schedule for completing the closeout activities for this Agreement.

Products:

- Written documentation of meeting agreements
- Schedule for completing closeout activities

Task 1.4 Monthly Progress Reports

The goal of this task is to periodically verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement on time and within budget.

The objectives of this task are to summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, and to form the basis for determining whether invoices are consistent with work performed.

The Recipient shall:

Prepare a Monthly Progress Report which summarizes all Agreement
activities conducted by the Recipient for the reporting period, including an
assessment of the ability to complete the Agreement within the current
budget and any anticipated cost overruns. Each progress report is due to
the CAM within 10 days of the end of the reporting period. The
recommended specifications for each progress report are contained in
Section 6 of the Terms and Conditions of this Agreement.

• In the first Monthly Progress Report and first invoice, document and verify match expenditures and provide a synopsis of project progress, if match funds have been expended or if work funded with match share has occurred after the notice of proposed award but before execution of the grant agreement. If no match funds have been expended or if no work funded with match share has occurred before execution, then state this in the report. All pre-execution match expenditures must conform to the requirements in the Terms and Conditions of this Agreement.

Product:

Monthly Progress Reports

Task 1.5 Final Report

The goal of the Final Report is to assess the project's success in achieving the Agreement's goals and objectives, advancing science and technology, and providing energy-related and other benefits to California.

The objectives of the Final Report are to clearly and completely describe the project's purpose, approach, activities performed, results, and advancements in science and technology; to present a public assessment of the success of the project as measured by the degree to which goals and objectives were achieved; to make insightful observations based on results obtained; to draw conclusions; and to make recommendations for further projects and improvements to the FTD project management processes.

The Final Report shall be a public document. If the Recipient has obtained confidential status from the CEC and will be preparing a confidential version of the Final Report as well, the Recipient shall perform the following activities for both the public and confidential versions of the Final Report.

The Recipient shall:

- Prepare an Outline of the Final Report.
- Prepare a Final Report following the latest version of the Final Report guidelines which will be provided by the CAM. The CAM shall provide written comments on the Draft Final Report within fifteen (15) working days of receipt. The Final Report must be completed at least 60 days before the end of the Agreement Term.
- Submit one bound copy of the Final Report with the final invoice.

Products:

- Outline of the Final Report
- Draft Final Report
- Final Report

Task 1.6 Identify and Obtain Matching Funds

The goal of this task is to ensure that the match funds planned for this Agreement are obtained for and applied to this Agreement during the term of this Agreement.

The costs to obtain and document match fund commitments are not reimbursable through this Agreement. Although the CEC budget for this task will be zero dollars, the Recipient may utilize match funds for this task. Match funds shall be spent concurrently or in advance of CEC funds for each task during the term of this Agreement. Match funds must be identified in writing and the associated commitments obtained before the Recipient can incur any costs for which the Recipient will request reimbursement.

- Prepare a letter documenting the match funding committed to this Agreement and submit it to the CAM at least 2 working days prior to the kick-off meeting. If no match funds were part of the proposal that led to the CEC awarding this Agreement and none have been identified at the time this Agreement starts, then state such in the letter. If match funds were a part of the proposal that led to the CEC awarding this Agreement, then provide in the letter a list of the match funds that identifies the:
 - Amount of each cash match fund, its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied.
 - Amount of each in-kind contribution, a description, documented market or book value, and its source, including a contact name, address and telephone number and the task(s) to which the match funds will be applied. If the inkind contribution is equipment or other tangible or real property, the Recipient shall identify its owner and provide a contact name, address and telephone number, and the address where the property is located.
- Provide a copy of the letter of commitment from an authorized representative of each source of cash match funding or in-kind contributions that these funds or contributions have been secured. For match funds provided by a grant a copy of the executed grant shall be submitted in place of a letter of commitment.
- Discuss match funds and the implications to the Agreement if they are reduced or not obtained as committed, at the kick-off meeting. If applicable, match funds will be included as a line item in the progress reports and will be a topic at CPR meetings.
- Provide the appropriate information to the CAM if during the course of the Agreement additional match funds are received.

Notify the CAM within 10 days if during the course of the Agreement existing match funds are reduced. Reduction in match funds must be approved through a formal amendment to the Agreement and may trigger an additional CPR meeting.

Products:

- A letter regarding match funds or stating that no match funds are provided
- Copy(ies) of each match fund commitment letter(s) (if applicable)
- Letter(s) for new match funds (if applicable)
- Letter that match funds were reduced (if applicable)

Task 1.7 Identify and Obtain Required Permits

The goal of this task is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track.

Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement. Although the CEC budget for this task will be zero dollars, the Recipient shall budget match funds for any expected expenditures associated with obtaining permits. Permits must be identified in writing and obtained before the Recipient can make any expenditure for which a permit is required.

- Prepare a letter documenting the permits required to conduct this Agreement and submit it to the CAM at least 2 working days prior to the kick-off meeting. If there are no permits required at the start of this Agreement, then state such in the letter. If it is known at the beginning of the Agreement that permits will be required during the course of the Agreement, provide in the letter:
 - A list of the permits that identifies the:
 - Type of permit
 - Name, address and telephone number of the permitting jurisdictions or lead agencies
 - The schedule the Recipient will follow in applying for and obtaining these permits.
- Discuss the list of permits and the schedule for obtaining them at the kickoff meeting and develop a timetable for submitting the updated list, schedule and the copies of the permits. The implications to the Agreement if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in the Progress Reports and will be a topic at CPR meetings.

- If during the course of the Agreement additional permits become necessary, provide the appropriate information on each permit and an updated schedule to the CAM.
- As permits are obtained, send a copy of each approved permit to the CAM.
- If during the course of the Agreement permits are not obtained on time or are denied, notify the CAM within 5 working days. Either of these events may trigger an additional CPR.

Products:

- Letter documenting the permits or stating that no permits are required
- A copy of each approved permit (if applicable)
- Updated list of permits as they change during the term of the Agreement (if applicable)
- Updated schedule for acquiring permits as changes occur during the term of the Agreement (if applicable)
- A copy of each final approved permit (if applicable)

Task 1.8 Obtain and Execute Subcontracts

The goal of this task is to ensure quality products and to procure subcontractors required to carry out the tasks under this Agreement consistent with the Agreement Terms and Conditions and the Recipient's own procurement policies and procedures. It will also provide CEC an opportunity to review the subcontracts to ensure that the tasks are consistent with this Agreement, and that the budgeted expenditures are reasonable and consistent with applicable cost principles.

The Recipient shall:

- Manage and coordinate subcontractor activities.
- Submit a draft of each subcontract required to conduct the work under this Agreement to the CAM for review.
- Submit a final copy of the executed subcontract.
- If Recipient decides to add new subcontractors, then the Recipient shall notify the CAM.

Products:

- Letter describing the subcontracts needed, or stating that no subcontracts are required
- Draft subcontracts
- Final subcontracts

TECHNICAL TASKS

TASK 2 MD/HD VEHICLE LANDSCAPE

The goal of this task is to quantify the potential for zero emission MD/HD vehicles in the RTD fleet through examination of current and planned vehicle types, performance requirements, and environmental impact. The task will also quantify infrastructure requirements for battery electric charging and hydrogen fueling.

The Recipient shall:

- Identify goals and opportunities to reduce greenhouse gas (GHG) emissions, criteria air pollutants, and toxic air contaminants for the region.
- Create inventory of current and planned MD/HD vehicles within RTD jurisdiction, with a prioritization based on environmental impact.
- Determine feasibility for battery-electric and/or hydrogen fuel cell power for all current and planned MD/HD vehicles.
- Determine overall demand for electric charging and hydrogen refueling.
- Develop a Final MD/HD Vehicle Landscape report, incorporating findings, and provide a copy to the CAM.

Products:

Final MD/HD Vehicle Landscape report

TASK 3 CHARGING AND FUELING TECHNOLOGY EVALUATION

The goal of this task is to determine the optimal mix of charging and fueling technologies in terms of economic, environmental, and technical performance to meet the needs of the RTD fleet.

- Evaluate current and planned charging and fueling technologies that optimize economic, environmental, and technical performance.
- Determine the best mix of technologies to meet the needs of the RTD fleet.
- Develop a Final Charging and Fueling Technology Evaluation report.
 Include in the assessment the following technologies: wireless charging, high-powered charging, overhead catenary systems, solar chargers, robotic chargers, mobile chargers/refuelers, curbside, streetlamp, and intersection chargers, autonomous garages, Vehicle-Grid Integration (VGI), and interoperable MD/HD chargers.
- Provide a copy of the Final Charging and Fueling Technology Evaluation Report to the CAM.

Products:

Final Charging and Fueling Technology Evaluation Report

TASK 4 STAKEHOLDER ENGAGEMENT

The goal of this task is to identify and gather input from project stakeholders. The engagement will ensure stakeholder needs are addressed in the plan, identify general stakeholder roles and tasks for development of a repeatable plan (Task 8), and find synergies between activities already completed, in progress, or planned.

The Recipient shall:

- Identify list of stakeholders including utilities, local jurisdictions and planning organizations, educational institutions, regional workplaces and business owners, community-based organizations and community leaders, financial institutions, and safety organizations.
- Provide a copy of the list of stakeholders to the CAM.
- Discuss with each stakeholder the project, their roles, and obtain feedback regarding the overall plan, their role, and identification of any difficulties or roadblocks.
- Identify each task or area of responsibility required of the project partners and stakeholder groups.
- Identify related actions already taken by the local jurisdiction or other stakeholders that may impact the development of the ZEV infrastructure.
- Develop a Final Stakeholder Engagement Report, incorporating findings, and provide a copy to the CAM.

Products:

- List of Stakeholders
- Final Stakeholder Engagement Report

TASK 5 INFRASTRUCTURE PLAN

The goal of this task is to create a plan for implementing zero emission MD/HD vehicle charging and fueling infrastructure.

The Recipient shall:

- Create a technically-sound and implementable Infrastructure Plan for the RTD using the results from Tasks 2-4.
- Provide a copy to the CAM.

Products:

Infrastructure Plan

TASK 6 IMPACT ASSESSMENT

The goal of this task is to assess and quantify the various impacts of the planned infrastructure and MD/HD vehicle roll-out on the local communities and stakeholders.

The Recipient shall:

- Identify the benefits that would result from the implemented plan including health and safety, access and education, financial benefits, economic development, job creation, and consumer protection.
- Highlight the benefits that would accrue to disadvantaged communities (DACs), low-income communities, priority populations, and/or tribal lands.
- Develop a Final Impact Assessment Report, including benefits, and provide a copy to the CAM.
- Expand the Task 4 identification of project partner and stakeholder tasks and responsibilities to a generalized listing that enables a replicable approach for other fleets transitioning to zero-emission.
- Provide a copy of the expanded list of stakeholders to the CAM.
- Identify analytical tools, software applications, and data needed to improve future MD/HD ZEV infrastructure planning activities.
- Develop a Final Repeatability report and provide a copy to the CAM.

Products:

- Final Impact Assessment Report
- Expanded List of Stakeholders
- Final Repeatability report

[CPR WILL BE HELD IN THIS TASK. See Task 1.2 for details]

TASK 7 COMMUNITY OUTREACH

The goal of this task is to enable effective, tailored outreach to the local community about the plan and its benefits to garner support and input for the planning efforts and potential future implementation.

- Develop an outreach strategy tailored to local community, supported by education and outreach materials appropriate for potentially affected residents, in the languages needed for the community, to educate on the planning efforts and potential future impacts.
- Provide a copy of education and outreach materials to the CAM.

 Provide a copy of the Community Outreach Report (including, but not limited to fact sheets, flyers, brochures, tables, infographics, etc.) to the CAM.

Products:

- Education and outreach materials
- Final Community Outreach Report

TASK 8 COMMUNITY WORKFORCE TRAINING PROGRAM

The goal of this task is to develop a community workforce training program to provide ZEV training to existing RTD employees and disadvantaged communities.

The Recipient shall:

- Expand and enhance the existing RTD-sponsored Bus Maintenance
 Mechanic Program to include significant zero-emission bus training
 modules ensuring graduates are equipped to maintain all bus platforms in
 the RTD fleet now and in the future and to ensure program outreach and
 recruitment is conducted with a focus on disadvantaged communities and
 vulnerable populations.
- Increase access and participation in the expanded and enhanced Bus Maintenance Mechanic Program by existing RTD employees, allowing them to train on zero-emission technology and increase their employment classifications.
- Finalize the development of the planned Stockton Unified School District (SUSD) and San Joaquin County Office of Education (SJCOE) collaboration with RTD on a pre-apprenticeship program and ensure that program includes significant components related to zero-emission bus maintenance skills development.
- Provide Community Workforce Training Program materials to the CAM.

Products:

Community Workforce Training Program Materials

TASK 9 PERMITTING ROADMAP

The goal of this task is to develop a permit approval roadmap that outlines clear, achievable milestones to obtaining all local permitting needed for Blueprint implementation.

- Outline previous permitting efforts for charging infrastructure.
- Identify key personnel at Authority Having Jurisdictions (AHJs) and develop nuanced understanding of specific local concerns and needs.

- Develop a Permitting Roadmap Document, a strategic plan for permitting that considers every step, including key personnel, that will ensure that permitting will not pose as a barrier to implementation.
- Provide a copy of the Permitting Roadmap Document to the CAM.

Products:

Permitting Roadmap Document

TASK 10 PROJECT FACT SHEET

The goal of this task is to develop an initial and final project fact sheet that describes the CEC-funded project and the benefits resulting from the project for the public and key decision makers.

The Recipient shall:

- Prepare an Initial Project Fact Sheet at start of the project that describes the project and the expected benefits. Use the format provided by the CAM.
- Prepare a Final Project Fact Sheet at the project's conclusion that describes the project, the actual benefits resulting from the project, and lessons learned from implementing the project. Use the format provided by the CAM.
- Provide at least six high quality digital photographs (minimum resolution of 1300x500 pixels in landscape ratio) from the project.

Products:

- Initial Project Fact Sheet
- Final Project Fact Sheet
- High Quality Digital Photographs

TASK 11 BLUEPRINT

The goal of this task is to create the final Blueprint for implementation of charging and fueling infrastructure to support zero emission MD/HD vehicles in the RTD fleet. The blueprint will be technically accurate, include stakeholder feedback, be engaging to the community, and be implementable and repeatable.

The Recipient shall:

October 2021

- Combine the Products from Tasks 2-9 in a cohesive way to create a comprehensive Blueprint.
- Provide a copy of the Initial Blueprint to the CAM.
- Update Initial Blueprint based on CAM feedback.
- Provide a copy of the Final Blueprint to the CAM.

Products:

- Initial Blueprint
- Final Blueprint

RESOLUTION NO: 21-1013-9b

STATE OF CALIFORNIA

STATE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: SAN JOAQUIN REGIONAL TRANSIT DISTRICT

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement ARV-21-039 with San Joaquin Regional Transit District for a \$200,000 grant to develop a detailed, executable and replicable plan to build out the required battery-electric infrastructure and/or hydrogen fueling infrastructure in order to support the transition of San Joaquin Transit District's fleet to all ZEVs; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on October 13, 2021.

AYE: NAY: ABSENT: ABSTAIN:		
	Liza Lopez Secretariat	