

State of California

California Energy Commission Minutes of the October 12, 2022, Energy Commission Business Meeting

The meeting was called to order by Chair Hochschild. The Pledge of Allegiance was led by Commissioner McAllister.

Present:

David Hochschild, Chair

Siva Gunda, Vice Chair

Kourtney Vaccaro, Commissioner

Patricia Monahan, Commissioner

Andrew McAllister, Commissioner

Please note that the California Energy Commission (CEC) aims to begin the business meeting promptly at the start time and the end time is an estimate based on the agenda proposed. The meeting may end sooner or later than the time indicated depending on various factors.

Pursuant to the California Code of Regulations (CCR), title 20, section 1104(e), any person may make an oral comment on any agenda item. To ensure the orderly conduct of business, such comments will be limited to three minutes or less per person. Any person wishing to comment on information items or reports (non-voting items) shall speak during the public comment portion of the meeting and have three minutes or less to comment.

THE CEC WILL CONSIDER AND MAY TAKE ACTION ON THE FOLLOWING:

After the Pledge of Allegiance, Chair Hochschild announced Items 1b and 3 were removed from the agenda.

1. Consent Calendar.

Items will be taken up and voted on as a group. A commissioner may request that an item be moved and discussed later in the meeting.

- a. Interstate Renewable Energy Council, Inc. Proposed resolution approving Agreement 200-22-009 with Interstate Renewable Energy Council, Inc. for a \$5,000 sponsorship contract to support the research and implementation of the 2021 National Solar Jobs Census, including California-specific data. (ERPA Funding) Contact: Lisa Linares
- ~~b. Danish Energy Agency. Proposed resolution approving a Memorandum of Understanding, MOU-22-002, between the CEC and the Danish Energy Agency to establish a flexible framework to promote sharing of knowledge, experiences, data, and best practices relevant to the CEC's activities on offshore wind and decarbonization of the building and industrial sectors. Contact: Alana Sanchez~~
- c. Solar Energy Generating Systems (SEGS) III-VII (87-AFC-01C). Proposed order to terminate the CEC certification of the SEGS III-VII facility, and finding that this action is not a project under the California Environmental Quality Act (CEQA). The SEGS III-VII facility Decommissioning Plan (DP) was approved by the CEC on June 9, 2021, and all work was completed by September 29, 2022, consistent with

the approved DP, necessitating the removal of the site from CEC jurisdiction. Upon termination of the CEC's jurisdiction, the County of San Bernardino will assume jurisdiction over the SEGS III-VII site. Contact: John Heiser

- d. Order Instituting Rulemaking (OIR) Proceeding (2022-AAER-05). Proposed OIR to consider amendments to the Appliance Efficiency Regulations, contained in CCR, title 20, sections 1601 to 1609. The CEC will consider establishing efficiency standards, test procedures, marking requirements, certification requirements, and any other appropriate regulations for water closets. The goal of this rulemaking is to reduce water and energy consumption in California. Contact: Jessica Lopez
- e. National Environmental Management Institution Committee (NEMIC). Proposed resolution approving NEMIC's proposed amendments to its acceptance test technician certification provider application in compliance with the *2022 Building Energy Efficiency Standards* (2022 Energy Code). Contact: Joe Loyer
- f. Certification of Updated 2022 Single-Family Residential Alternative Calculation Method (ACM) Reference Manual, 2022 Nonresidential and Multifamily ACM Reference Manual, and California Building Energy Code Compliance Software (CBECC-RES 2022.2.0 and CBECC 2022.2.0). Proposed resolutions certifying the following, and adopting staff's determination that these actions are exempt from CEQA:
 - i. Updated 2022 Single-Family Residential ACM Reference Manual and Nonresidential and Multifamily ACM Reference Manuals, which were previously certified pursuant to Public Resources Code (PRC) section 25402.1(e). The ACM Reference Manuals document the modeling methods used in the 2022 compliance software, which demonstrates performance compliance with the 2022 Energy Code. The ACM Reference Manuals are a part of a package of guidance documents that are required by PRC section 25402.1(e) and act as a reference and instructional guide to aid in the design and construction of energy-efficient buildings.
 - ii. Updated 2022 public domain residential, nonresidential, and multifamily software (CBECC-Res 2022.2.0 and CBECC 2022.2.0), which were previously approved pursuant to PRC section 25402.1(a). The public domain compliance software enables contractors, builders, engineers, and government officials to demonstrate performance compliance with the 2022 Energy Code. Contact: Haile Bucaneg and RJ Wichert
- g. The Regents of the University of California, on behalf of the Irvine Campus. Proposed resolution approving Agreement 600-22-003 with The Regents of the University of California, on behalf of the Irvine Campus for a \$250,000 contract to analyze and update the projected cost and performance status of current and emerging green hydrogen production technology to support decarbonization strategies that promote deployment of heavy-duty fuel cell EVs, and support CEC planning aimed at maximizing the successful scale-up of the green hydrogen sector in California, and adopting staff's determination that this action is exempt from CEQA. (Clean Transportation Program Funding) Contact: Phil Cazal

- h. Energy Conservation Assistance Act (ECAA) Loan Program. Proposed resolutions approving two ECAA-Regular loans at one percent interest. (ECAA Funding) Contact: Sean Lockwood
 - i. City of Santa Cruz. Proposed resolution approving Agreement 004-22-ECI with the City of Santa Cruz (City) for a \$2,424,224 loan at one percent simple interest to install three solar photovoltaic (PV) arrays totaling 449.3 kilowatts (kW) at three city sites and upgrade existing lighting to high efficiency LED lighting at one city site, and to adopt staff's determination that this action is exempt from CEQA. Upon project completion, it is estimated to reduce about 721,424 kW-hour of grid electricity consumption in the first year of solar production, saving approximately \$144,236 in utility costs per year. The loan repayment term is approximately 17 years, which is within ECAA program requirements.
 - ii. Yosemite Community College District. Proposed resolution approving Agreement 005-22-ECI with the Yosemite Community College District for a \$3,000,000 loan at one percent simple interest to upgrade lighting fixtures to high efficiency LED lighting and install lighting controls at Modesto Junior College East Campus and Modesto Junior College West Campus, and to adopt staff's determination that this action is exempt from CEQA. Upon project completion it is estimated to reduce about 2,276,384 kW-hour per year, saving approximately \$254,955 in utility costs per year. The loan repayment term is approximately 12 years, which is within ECAA program requirements.
- i. EV Charging Solutions, Inc. Proposed resolution approving Agreement ZVI-22-016 with EV Charging Solutions, Inc. for a \$1,882,500 grant to install 245 Level 2 chargers and two direct current fast chargers (DCFC) at three locations in Los Angeles to demonstrate replicable and scalable business and technology models to maximize access and EV miles traveled for multifamily housing residents, and adopting staff's determination that this action is exempt from CEQA. (General Fund Funding) Contact: David Wensil
- j. Veloz. Proposed resolution approving Agreement 600-22-002 with Veloz for a \$100,000 contract that provides the CEC membership for one year. Membership allows the CEC to participate in member meetings, working groups, workshops, briefings, and other events; and to provide input on electric vehicle (EV) awareness campaigns including the prominent display of the CEC logo on related public-facing literature and displays. Veloz membership provides a forum collaborate with stakeholders in the EV community. (Clean Transportation Program Funding) Contact: Sharon Purewal

Before the consent calendar items were voted on, Chair Hochschild announced he will separate the items and vote on Items 1a through 1f, 1h, and 1i first and then address Items 1g and 1j separately.

Vice Chair Gunda moved to approve Items 1a through 1f, 1h, and 1i. Commissioner Vaccaro seconded. The vote was (5-0).

Before Item 1g was heard, Commissioner Monahan announced that out of an abundance of caution, she recused herself from the discussion, consideration, and vote of Item 1g which proposed a contract to the University of California Regents on behalf of the Irvine Campus, for \$250,000 for a contract funded by the Clean Transportation Program for analysis to support decarbonization strategies that promote deployment of heavy-duty fuel cell electric vehicles. She serves as a member on the Board of Advisors for the University of California Institute of Transportation Studies, which may present a perceived conflict of interest. She does not receive compensation or reimbursements for her service. Commissioner Monahan recused herself from any discussion, consideration, and vote to avoid any perception of a conflict of interest.

Commissioner McAllister moved to approve Item 1g. Vice Chair Gunda seconded. The vote was (4-0).

Before Item 1j was heard, Chair Hochschild announced that out of an abundance of caution, he recused himself from the discussion, consideration, and vote of Item 1j which resolution for \$100,000 in membership fees to VELOZ. He serves as a member of the Public Policy Board of VELOZ representing the Energy Commission, which may present a perceived conflict of interest. He does not receive compensation or reimbursements for his service. Chair Hochschild recused himself from any discussion, consideration, and vote to avoid any perception of a conflict of interest.

Chair Hochschild announced Vice Chair Gunda will lead the vote in his stead.

Commissioner Vaccaro moved to approve Item 1j. Commissioner Monahan seconded. The vote was (4-0).

2. Amendments to Load Management Standards (21-OIR-03).

Proposed resolution approving amendments to the Load Management Standards portion of title 20, sections 1621 and 1623, and adopting staff's determination that this action is exempt from CEQA. These amendments would require the Los Angeles Department of Water and Power, Sacramento Municipal Utility District, Pacific Gas and Electric Company, Southern California Edison, San Diego Gas & Electric, and community choice aggregators that deliver more than 700-gigawatt hours of energy annually to make hourly dynamic rates and programs available to their customers. *Contact: Stefanie Wayland (Staff Presentation: 10 minutes)*

Public Comment:

Katherine Larson from SMUD is in support of this item.

Daniel Buch from CPUC is in support of this item.

Delphine Hou from California ISO is in support of this item.

V. John White from CEERT is in support of this item.

Steve Uhler said staff has overlooked posting resolution and other documents that are going to vote on in the docket. Why there are two pieces of language, one for CCAs and POUs, and one for IOUs, or why there are no exemptions for POUs and CCAs? I am making a request that you publish in the docket for the record what you're voting on.

Daniel Barad from Sierra Club is in support of this item.

Patrick Welch from CMUA is in support of this item.

Ann Santilli from LADWP is in support of this item.

Sylvie Ashford from NRDC is in support of this item.

Marc Costa from The Energy Coalition is in support of this item.

James Qaquadah, Assistant Chief Counsel, clarified the record, in response to the question raised. He stated that the resolution that is being voted on today is actually included in the backup materials and correspondingly posted to the website. He also stated that the Commission is voting on the third 15-day language, which was posted to the LMS Rulemaking Docket on September 12th, along with notice that it would be considered at today's meeting.

Commissioner McAllister moved to approve Item 2. Vice Chair Gunda seconded. The vote was (5-0).

~~3. Information Item on Getting California on Track for 2030 and 2045 Climate Targets.~~

~~Energy Innovation Executive Director Anand R. Gopal, Ph.D., will discuss the need for opportunities for early action to accelerate emission reductions and the risks of missing California's 2030 and carbon neutrality targets. Contact: Noemí Gallardo (Staff Presentation: 5 minutes)~~

4. Information Item on State Response to September 2022 Heat Wave.

In September 2022, California experienced record-high temperatures leading to the highest recorded electricity demand in the month of September across the state. Staff will present on the collective efforts of the Governor's Office, CEC, California Public Utilities Commission (CPUC), California Department of Water Resources, California Independent System Operator, and public and private partners to reduce load and use additional resources to avoid systemwide outages. Contact: David Erne (Staff Presentation: 5 minutes)

David Erne presented on the collective efforts of the Governor's Office, CEC, CPUC, California Department of Water Resources, California Independent System Operator, and public and private partners to reduce load and use additional resources to avoid systemwide outages. Information item only, no vote was taken.

5. Information Item on Energy Data Modernization.

Staff will provide an update on the ongoing data modernization efforts at the CEC and preview plans for the upcoming Data and Analytics Workshop. Contact: Jason Harville (Staff Presentation: 5 minutes)

Jason Harville presented an update on the ongoing data modernization efforts at the CEC and preview plans for the upcoming Data and Analytics Workshop. Information item only, no vote was taken.

After Item 5 was heard, Chair Hochschild announced a break for lunch and reconvene at 1:30 p.m.

Chair Hochschild reconvened the meeting at 1:30 p.m.

6. Information Item on Vehicle-to-Grid (V2G).

Staff will provide an update on the CEC's efforts to advance V2G opportunities in California. Contact: Jeffrey Lu (Staff Presentation: 5 minutes)

Jeffery Lu provided an update on the CEC's efforts to advance V2G opportunities in California. Information item only, no vote was taken.

7. Emergency Rulemaking for Assembly Bill (AB) 205 Opt-in Certification Provisions (22-OIR-01).

Proposed resolution adopting CCR, title 20, article 4.1, sections 1875-1882 to implement the opt-in certification program contained in Chapter 6.2 of Division 15 of the PRC, and adopting staff's determination that this action is exempt from CEQA. PRC section 25545.12 directs the adoption of these regulations to be considered an emergency by OAL. This action comes after a public workshop held on September 19, 2022. Contact: Eric Knight (Staff Presentation: 5 minutes)

Public Comment:

Steve Uhler expressed similar concerns as he did for Item 2.

Linda Barrera, Chief Counsel with the CEC thanked Mr. Uhler for his comments and directed him to the CEC website. Ms. Barrera stated as follows:

The agenda was posted 10 days before the Business Meeting. The backup materials on the CEC website for the Business Meeting include the resolution and all the documentation for this rulemaking. In addition, the docket and the website for the opt-in rulemaking include all the rulemaking materials, including the Express Terms and the Notice of Emergency. And we also filed the Business Meeting Agenda notifying the public of what the Commission was going to consider for potential adoption. I'm happy also to have our office follow up with you to guide you through our website.

Commissioner Vaccaro moved to approve Item 7. Commissioner Monahan seconded. The vote was (5-0).

8. Information Item on Interagency Plans under AB 205's Opt-in Permitting Program.

The Chief Counsel's Office will provide an update on the plans developed between the CEC and the California Department of Fish and Wildlife, the State Water Resources Control Board, and the Department of Toxic Substances Control pursuant to PRC section 25545.5 to ensure timely and effective consultation between the agencies on applications submitted under the new opt-in permitting program for non fossil-fueled facilities and related facilities under AB 205 (ch. 61, stats. 2022). The plans were required to be developed 90 days after the bill took effect. Contact: Hank Crook (Staff Presentation: 5 minutes)

Hank Crook provided an update on the plans developed between the CEC and the California Department of Fish and Wildlife, the State Water Resources Control Board, and the Department of Toxic Substances Control pursuant to PRC section 25545.5 to ensure timely and effective consultation between the agencies on applications

submitted under the new opt-in permitting program for non fossil-fueled facilities and related facilities under AB 205 (ch. 61, stats. 2022). Information item only, no vote was taken.

9. Emergency Rulemaking for AB 205/209 Certification of Department of Water Resources (DWR) Facilities (22-OIR-02).

Proposed resolution adopting CCR, title 20, article 4.2, sections 1890-1899.1 and Appendix SRR to implement the DWR facility certification portion of the Strategic Reliability Reserve program contained in PRC sections 25794-25794.9, and adopting staff's determination that this action is exempt from the CEQA. PRC section 25793(c) directs the adoption of these regulations to be considered an emergency by the Office of Administrative Law (OAL). This action comes after a five-day public notice and comment period and a public workshop held on September 30, 2022. Contact: Kari Anderson (Staff Presentation: 5 minutes)

Public Comment:

Steve Uhler expressed similar concerns as he did for Items 2 and 7.

Linda Barrera, Chief Counsel, assured Mr. Uhler that the notice of the business meeting with the rulemaking materials was posted on October 3, 2022 and provided Mr. Uhler with the Emergency Rulemaking for Certification of DRW Facilities docket number 22-OIR-02. In addition to being posted on our website, it was sent to various service lists to the general public.

Commissioner Vaccaro moved to approve Item 9. Vice Chair Gunda seconded. The vote was (5-0).

10. Amendments to the Small Power Plant Exemption (SPPE) Regulations (21-OIR-04).

Proposed resolution amending the SPPE regulations contained in CCR, title 20, sections 1934-1948, Appendix B and Appendix F, to remove the evidentiary process; updating the information requirements for an SPPE application; and adopting staff's determination that this action is exempt from CEQA. This action comes after a 45-day public comment period and an August 30, 2022, public hearing. Contact: Jared Babula (Staff Presentation: 5 minutes)

Public Comment:

Steve Uhler expressed similar concerns as he did for Items 2, 7, and 9.

Linda Barrera, Chief Counsel, informed Mr. Uhler of the CEC process that is consistent with what has been done for many years and offered to talk with Mr. Uhler after the business meeting.

Commissioner Vaccaro moved to approve Item 10. Commissioner Monahan seconded. The vote was (5-0).

11. Los Medanos Energy Center (LMEC) Petition to Amend (98-AFC-01C).

Proposed order amending the CEC's certification of the LMEC allowing for the installation of a temporary onsite pilot scale solvent system (ION Clean Energy) to

capture carbon dioxide from flue gas, adding Conditions of Certifications AQ-ION 1 through AQ-ION 7 to address the potential for an increase in emissions of ammonia and Volatile Organic Compounds, and adopting staff's determination that the project does not require a subsequent or supplemental environmental impact report under PRC 21166. Contact: Elizabeth Huber (Staff Presentation: 5 minutes)

Public Comment:

Barbara McBride from Calpine is in support of this item.

Samantha Neumyer from Ellison Schneider Harris & Donlan is in support of this item.

Sampath Putta asked what would be the effects of the depleted carbon dioxide that will be released into the atmosphere.

Elizabeth Huber responded to Mr. Putta's question and said our analysis that we did in conjunction with the Bay Area Air Quality Management District determined it would be less than significant environmental impacts.

Commissioner Vaccaro moved to approve Item 11. Commissioner McAllister seconded. The vote was (5-0).

12. Proposed Resolution Approving the Gas Research and Development Program 2022 Annual Report.

This gas annual report highlights project successes and research benefits of completed and in-progress projects for Fiscal Year 2021–2022 (July 1, 2021, through June 30, 2022). In the past fiscal year, the CEC administered \$24 million for gas research, development, and demonstration geared toward improving entrepreneurial support; building decarbonization; gas system decarbonization; industrial and agricultural innovation; transportation; and resiliency, health, and safety in California. The report is due to the CPUC and Legislature by October 31, 2022. Contact: Misa Werner (Staff Presentation: 5 minutes)

Public Comment:

Sampath Putta asked to clarify how feasible it is to switch from natural gas to hydrogen.

Erik Stokes responded to Mr. Putta's question and said the focus of this project is just around kind of the feasibility of this specific application.

Commissioner McAllister moved to approve Item 12. Vice Chair Gunda seconded. The vote was (5-0).

13. Indian Energy LLC.

Indian Energy LLC. Proposed resolution approving Agreement LDS-22-001 with Indian Energy LLC for a grant of up to \$31,259,680 to deploy a 60 megawatt-hour hybrid long-duration energy storage battery system, which is the first award under the Long-Duration Energy Storage Program, and adopting staff's determination that this action is exempt from CEQA. This project will use vanadium flow batteries and zinc hybrid cathode batteries in a hybrid-module arrangement combined with carport-mounted solar photovoltaics in a behind-the-meter microgrid to demonstrate

sustained critical operations for the Viejas Tribe of Kumeyaay Indians. (General Fund Funding) Contact: Mike Gravely (Staff Presentation: 5 minutes)

Public Comment:

Allen G Cadreau from Indian Energy, LLC is in support of this item.

Erich Hans from Viejas Casino & Resort is in support of this item.

Colin Boone from Invinity Energy Systems is in support of this item.

Terry Considine from AIR Communities is in support of this item.

Alex Morris from California Energy Storage Alliance is in support of this item.

Ivan Jones is in support of this item.

Sam Garry from Uneva Energy Group is in support of this item.

Micah Sussman from Fellowship Energy is in support of this item.

Steve Uhler is in support of this item.

Sampath Putta is in support of this item and said he has not seen any slides about the efficiency comparison and the number of cycles that can be charged and discharged for these standalone systems.

Vice Chair Gunda moved to approve Item 13. Commissioner Vaccaro seconded. The vote was (5-0).

14. The Latino Equity Advocacy & Policy Institute, the LEAP Institute.

Proposed resolution approving Agreement EPC-22-008 with The Latino Equity Advocacy & Policy Institute for a \$675,103 grant to develop and demonstrate the mobile renewable backup generation of more than 12 kWh of lithium-ion batteries with renewable power generation, and adopting staff's determination that this action is exempt from CEQA. Backup generation technologies will be demonstrated in three different climate zones in an investor-owned utility service territory located in either a disadvantaged or low-income community. (EPIC Funding) Contact: Mike Gravely (Staff Presentation: 5 minutes)

Public Comment:

Rey León from LEAP Institute is in support of this item.

Steve Uhler asked how many of these will be built for this grant.

Mike Gravely responded to Mr. Uhler's question and said there will be four systems built, and they will be tested in four different locations. So these are all of the MORBUGs systems designed to do three different climate zones in four different systems.

Commissioner Monahan moved to approve Item 14. Commissioner McAllister seconded. The vote was (5-0).

15. Zero-Emission Drayage Truck and Infrastructure Pilot Project – GFO-20-606.

This solicitation sought proposals to fund large-scale pilots of on-road, zero-emission Class 8 drayage and regional haul trucks as well as the necessary zero-emission

vehicle fueling infrastructure needed for service operation. (General Fund Funding)
Contact: Marc Perry (Staff Presentation: 5 minutes)

- a. San Joaquin Valley Air Pollution Control District. Proposed resolution approving Agreement ZVI-22-014 with San Joaquin Valley Air Pollution Control District for a \$10,348,873 grant to install a minimum of 25 DCFC and a battery energy storage system (BESS) to support 50 on-road Class 8 battery-electric trucks and to conduct workforce training and development and community outreach, and adopting staff's determination that this action is exempt from CEQA. The proposed DCFC and BESS will be capable of charging and supporting the pilot of 50 on-road, Class 8 Volvo battery-electric trucks that are being funded by the California Air Resources Board (CARB).
- b. San Joaquin Valley Air Pollution Control District. Proposed resolution approving Agreement ZVI-22-015 with San Joaquin Valley Air Pollution Control District for a \$4,550,710 grant to purchase and install at least eight DCFC and a BESS, to conduct workforce training and development, and to perform community outreach in Fresno, California, and adopting staff's determination that this action is exempt from CEQA. The proposed DCFC and BESS will be capable of charging and supporting the pilot of 50 on-road, Class 8 Tesla battery-electric trucks that are being funded by CARB.

Public Comment:

Jason Crow from CARB is in support of this item.

Brian Dodds from SJVAPCD is in support of this item.

Emily Conway from Pepsi is in support of this item.

Sampath Putta asked what company is making these trucks. He also asked if the company is converting the existing fuel-based, gasoline-based trucks into electric trucks or purchasing all of them together and then building charging systems.

Mark Perry responded to Mr. Putta's question and said the trucks are not re-powers. They are all fleet lines. They are the Volvo VNR electric and the other one is the Tesla Semi.

Commissioner Monahan moved to approve Item 15. Commissioner McAllister seconded. The vote was (5-0).

16. Minutes.

Possible approval of the June 8, 2022, and September 14, 2022, Business Meeting minutes.

Before Item 16 was voted on for the approval of the June 8, 2022, Business Meeting minutes, Vice Chair Gunda and Commissioner Monahan abstained from the vote.

Commissioner McAllister moved to approve the minutes. Commissioner Vaccaro seconded. The vote was (3-0).

Before Item 16 was voted on for the September 14, 2022, Business Meeting minutes, Commissioner McAllister and Commissioner Monahan abstained from the vote.

Vice Chair Gunda moved to approve the minutes. Commissioner Vaccaro seconded. The vote was (3-0).

17. Lead Commissioner or Presiding Member Reports.

The Commissioners reported on their recent activities.

18. Executive Director's Report.

The Executive Director gave a report.

19. Public Advisor's Report.

The Public Advisor gave a report.

20. Public Comment.

Steve Uhler, self

Sampath Putta, self

21. Chief Counsel's Report.

- a. Pursuant to Government Code section 11126(e)(1), the CEC may adjourn to closed session with its legal counsel to discuss the following matter to which the CEC is a party:
 - i. *Interlink Products International, Inc. v. Xavier Becerra, Drew Bohan, Melissa Rae King (United States District Court for the Eastern District of California, Case No. 2:20-cv-02283).*
 - ii. *Okemiri v. California Energy Commission, et al. (Sacramento Superior Court, Case No. 34-2018-00246019).*
- b. Pursuant to Government Code section 11126(e)(2), the CEC may also adjourn to closed session with its legal counsel to discuss facts and circumstances in the following matter that may warrant the initiation of litigation:
 - i. *CEC grant agreement with Colony Energy Partners – Tulare, LLC (ARV-14-029).*
 - ii. *CEC grant agreement with Vehicle Grid Integration Alliance (ARV-13-057).*

The Chief Counsel had nothing to report but recommended the commissioners break for a closed session to discuss agenda Items 21a(ii) and 21b(i) and (ii). The commissioners entered into closed session at 4:48 pm and returned from closed session at 5:59 pm.

There being no further business the meeting was adjourned.

Respectfully submitted,

LIZA LOPEZ
Secretariat