





California Energy Commission July 26[,] 2023 Business Meeting Backup Materials for Agenda Item No 03hi: Panama-Buena Vista Union School District

The following backup materials for the above-referenced agenda item are available in this PDF packet as listed below:

- 1. Proposed Resolution
- 2. Loan Request Form
- 3. Scope of Work

RESOLUTION NO: 23-0726-03hi

STATE OF CALIFORNIA

STATE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: Panama-Buena Vista Union School District

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement 001-23-ECG with the Panama-Buena Vista Union School District in Kern County, for a \$2,998,636 loan at zero-percent interest. The loan will be used to install lighting measures at 20 district sites. Upon project completion, it is estimated to reduce about 1,108,856 kWh of electricity consumption in the first year, saving \$321,266 in utility costs per year. The payback period is 9.3 years; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on July 26, 2023.

AYE: NAY: ABSENT: ABSTAIN:		
	Dated:	
	Kristina Banaag Secretariat	_

LOAN REQUEST FORM (LRF)

CEC-271 (Revised 11/2019)

A)New Agreement # 001-23-ECG (to be completed by CGL office)

CALIFORNIA ENERGY COMMISSION

Union School District

B) Division		Agreement Manager:		MS	Phone
Reliability, Renewable Energy & De Incentives	carbonization	Monica Rudman		45	916-707-9787
C) Recipient's Legal Nar	me			Feder	al ID Number
Panama-Buena Vista Uni	on School District	t		95-60	00412
D) Title of Project					
Panama-Buena Vista Uni	on School District	t ECAA-Ed Lo	pan		
E) Term and Amount					
Start Date	End Date		Amount		
6/1/2023	6/1/2025		\$2,998,636		
F) Business Meeting					
☐ ARFVTP agreeme	·	<u> </u>			
Proposed Business Me	_		consent 🔲 Disci	ussion	
Business Meeting Pres	senter: Monica R	udman			
Time needed: N/A					
Please select one list s Agenda Item Subject	•	`	ency Financing)		
ECG with the Panama-E zero-percent interest and loan will be used to instate estimated to reduce about \$321,266 in utility costs	d adopting staff's all lighting measu out 1,108,856 kW	determination res at 20 disti h of electricity	n that this action rict sites. Upon p r consumption in	is exemp roject cou the first y	t from CEQA. The mpletion, it is /ear, saving
G) California Environ	mental Quality A	Act (CEQA) C	ompliance		
1. Is Agreement	considered a "Pro	oject" under C	EQA?		
⊠ Yes (skip 15378)):	to question 2)	☐ No (comp	lete the following) (PRC 21	065 and 14 CCR
Explain why A	greement is not o	considered a	'Project":		
<u>-</u>	II not cause direc	• •	_		a reasonably
2. If Agreement i	is considered a "F	Project" under	CEQA:		
a) 🛛 Agr	reement IS exemp	ot.			
Statut Cat	tory Exemption. L	ist PRC and/			le Regs., tit. 14,§
Budget Detail Rev November 13, 2019 GKLF	Exh	ibit A, nment 1	Pai	001- nama-Bue	23-ECG na Vista

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Common Sense Exemption. 14 CCR 15061 (b) (3) Explain reason why Agreement is exempt under the above section:

This project will upgrade both interior and exterior lighting at 20 existing sites. The project will upgrade existing lighting to high efficiency LED lighting and fixtures.

This project is categorically exempt from environmental review pursuant to CEQA Guidelines section 15301 as minor alterations to existing facilities that involve no expansion of an existing or former use at the project sites, categorically exempt pursuant to CEQA Guidelines section 15302 as the replacement of existing utility systems involving no expansion of capacity, and categorically exempt pursuant to CEQA Guidelines section 15303 as the installation of small new equipment in small structures.

The project will not impact an environmental resource of hazardous or critical concern where designated, precisely mapped, and officially adopted pursuant to law by federal, state, or local agencies; does not involve any cumulative impacts of successive projects of the same type in the same place that might be considered significant; does not involve unusual circumstances that might have a significant effect on the environment; will not result in damage to scenic resources within a highway officially designated as a state scenic highway; the project site is not included on any list compiled pursuant to Government Code section 65962.5; and the project will not cause a substantial adverse change in the significance of a historical resource. Therefore, none of the exceptions to categorical exemptions listed in CEQA Guidelines section 15300.2 apply to this project and this project will not have a significant effect on the environment.

significant effect on the environment.				
b) Agreement IS NOT exempt. (consult with the legal office to determine next steps)				
Check all that apply				
☐ Initial Study				
Negative Declaration				
Mitigated Negative Declaration				
Environmental Impact Report				
Statement of Overriding Considerations				
H) List all subcontractors (major and minor) and equipment vent sheets as necessary)	dors: (attach additional			
Legal Company Name: Budg				
SitelogIQ \$ 2,9	98,636			

CEC-271 (Revised 11/2019)

CALIFORNIA ENERGY COMMISSION

List all koy partners: (attach additional sheets as pacessary)

i) List all key partilers. (attach additional sheets as necessary)
Legal Company Name:

J) Budget Information

Funding Source	Funding Year of Appropriation	Budget List Number	Amount
ECAA	2022-2023	401.007	\$2,998,636
Funding Source			\$

R&D Program Area: Select Program Area TOTAL: \$ 2,998,6364

Explanation for "Other" selection

Reimbursement Contract #: Federal Agreement #:

K) Recipient's Contact Information

1)Recipient's Administrator/Officer

Name: Glenn Imke,

Assistant

Superintendent Address: 4200 Ashe

Road

City, State, Zip: Bakersfield, CA 93313

Phone: (661) 831-8331

E-Mail: gimke@pbvusd.k12.ca.us

2) Recipient's Project Manager

Name: Manuel Aguirre

Address: 1651 Response Road, Suite

300

City, State, Zip: Sacramento, CA

95815

Phone: (916) 642-6470

E-Mail: manuel.aguirre@sitelogiq.com



LOAN REQUEST FORM (LRF)

L) Miscellaneous Agreement Inform	mation	CALIFORNIA ENERGY COMMISSION
Annual Energy SavingsNumber of Repay Periods	\$321,266 Leave blank if repay is b	ased on energy savings
M) Selection Process Used		
Competitive Solicitation Solici	itation#:	
First Come First Served Solicitation	on. Solicitation#: PON-22-	001
N) The following items should be at	ttached to this LRF	
 Loan Application Budget Detail CEC 105, Questionnaire for Recipient Resolution CEQA Documentation 	Identifying Conflicts N/A N/A	✓ Attached✓ Attached✓ Attached✓ Attached✓ Attached
_Monica Rudman Agreement Manager	Date: 4/12/2023	
Office Manager	Date	
Deputy Director	Date	

EXHIBIT A ATTACHMENT 1 BUDGET DETAIL/PROJECT COST AND SAVINGS

This Loan is made to Panama-Vista Union School District ("Borrower") for an energy savings project. The project consists of the energy efficiency measure listed in Table 1 below to be installed at twenty sites in Bakersfield, CA.

The Table below summarizes the estimated Project cost(s), saving(s) and simple payback(s) for the Project.

TABLE 1: Summary of Project Cost and Savings:

Energy Efficiency Measures	Estimated Total Project Cost	Energy Commission Loan	Estimated Annual Energy Cost Savings	Simple Payback* (Years)
Amy Seibert Elementary: Lighting	\$122,823	\$122,823	\$13,694	9.0
Berkshire Elementary: Lighting	\$141,349	\$141,349	\$19,930	7.1
Bill Williams Elementary: Lighting	\$113,836	\$113,836	\$12,406	9.2
Buena Vista Elementary: Lighting	\$232,276	\$232,276	\$15,044	15.4
Charles Castle Elementary: Lighting	\$143,027	\$143,027	\$17,183	8.3
Christa McAuliffe Elementary: Lighting	\$115,446	\$115,446	\$14,218	8.1
Doulas Miller Elementary : Lighting	\$160,918	\$160,918	\$17,777	9.1
Earl Warren Junior High School: Lighting	\$176,459	\$176,459	\$16,701	10.6
Fred Thompson Junior High School (& Special Services): Lighting	\$263,365	\$263,365	\$30,919	8.5

Energy Efficiency Measures	Estimated Total Project Cost	Energy Commission Loan	Estimated Annual Energy Cost Savings	Simple Payback* (Years)
Laurel Glen Elementary: Lighting	\$117,426	\$117,426	\$12,592	9.3
Leo Hart Elementary: Lighting	\$127,313	\$127,313	\$12,406	10.3
Louise Sandrini Elementary: Lighting	\$120,230	\$120,230	\$13,286	9.0
OJ Actis Junior High School: Lighting	\$196,976	\$196,976	\$22,706	8.7
Old River Elementary: Lighting	\$109,357	\$109,357	\$12,869	8.5
Ronald Reagan Elementary: Lighting	\$125,834	\$125,834	\$10,479	12.0
Stine Elementary: Lighting	\$104,009	\$104,009	\$10,269	10.1
Stockdale Elementary: Lighting	\$125,313	\$125,313	\$13,598	9.2
Stonecreek Junior High School: Lighting	\$210,334	\$210,334	\$23,653	8.9
Tevis Junior High School: Lighting	\$190,612	\$190,612	\$19,482	9.8
Wayne Van Horn Elementary: Lighting	\$101,734	\$101,734	\$12,054	8.4
TOTALS:	\$2,998, 636	\$2,998,636	\$321, 266	9.3

^{*}The simple payback is based on the Loan amount.

The Borrower shall implement each measure listed in Table 1.

If Borrower does not complete one or more of the measures or deviates from the quantities and specifications listed in Table 1, the Commission Project Manager will calculate the maximum Loan amount supported by the Project. The Loan amount will be determined by the lesser of: 1) multiplying the annual energy cost savings by 20.0 years; 2) total Project costs; or 3) approved Loan amount.

Borrower shall notify the Commission Project Manager in writing if Borrower expects any information in Table 1 to change. Energy Commission staff will advise Borrower of the procedure to approve any changes. Written documentation is required for any changes to the information included in this Attachment.

If the Borrower has received disbursements exceeding the maximum Loan amount supported by the Project, the Borrower shall refund the difference to the Energy Commission within 30 days of notification.