





California Energy Commission July 26, 2023 Business Meeting Backup Materials for Agenda Item No 03hii: Livingston Union Elementary School District

The following backup materials for the above-referenced agenda item are available in this PDF packet as listed below:

- 1. Proposed Resolution
- 2. Loan Request Form
- 3. Scope of Work

RESOLUTION NO: 23-0726-03hii

STATE OF CALIFORNIA

STATE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: Livingston Union Elementary School District

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement 005-23-ECG with Livingston Union Elementary School District in Merced County, for a \$1,317,112 loan at zero-percent interest. The loan will be used to install a 218.7 kW DC carport structure PV system at one school site. Upon project completion, it is estimated to reduce 342,318 kWh of grid electricity consumption in the first year of solar production, saving approximately \$83,494 in utility costs per year. The payback period is 15.8 years; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on July 26, 2023.

AYE: NAY: ABSENT: ABSTAIN:		
	Dated:	
	Liza Lopez Secretariat	

CALIFORNIA ENERGY COMMISSION

A) New Agreement # 005-23-ECG (to be completed by CGL office)

B) Divis	ion Renewable Energy and Decar	bonization Incentives	Agreement Marites Ant		MS -	Phone 916-477-1868
C) Desir	siontle Lovel Name	•			Fadara	
	pient's Legal Nam o on Union Elementar		+		Federa 77-057	
Livingsu	on onion Elemental	y ochool bistile			111-031	2110
D) Title	of Project					
Livingsto	on Union School Dis	strict – Photovol	taic (PV) Sys	tem Installation		
E) Term	and Amount					
Start Da	nte	End Date		Amount		
7/12/20	23	7/12/2025		\$ 1,317,112		
F) Busii	ness Meeting Info	rmation				
ARF	VTP agreements \$	75K and under	delegated to	Executive Director		
Propos	ed Business Meetir	ng Date 7 / 26 / 2	2023 ⊠ Con	sent 🗌 Discussio	on	
Busines	s Meeting Presente	er Time N	eeded:	minutes		
Please s	select one list serve	. Financing (En	ergy Efficienc	y Financing)		
The loar Upon pr	percent interest and n will be used to ins oject completion, it year of solar produc period is 15.8 year	tall a 218.7 kW is estimated to retion, saving app	DC carport st reduce 342,3	ructure PV system 18 kWh of grid ele	n at one ctricity o	school site.
G) Calif	ornia Environmen	tal Quality Act	(CEQA) Con	npliance		
1.	Is Agreement cons	idered a "Projec	t" under CEC)A?		
		estion 2)	No (complete	the following (PR	C 2106	5 and 14 CCR
	Explain why Agree	ment is not cons	sidered a "Pro	oject":		
	Agreement will not foreseeable indired	-			nt or a r	reasonably
2.	Pub. Resou ⊠ Categor	ent IS exempt. y Exemption. Listing rces Code § 210 ical Exemption.	st PRC and/o 080.35 List CCR sec	r CCR section nun		

☐ Common Sense Exemption.	14 CCR 15061	(b)(3)
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Explain reason why Agreement is exempt under the above section:

This project involves the installation of a carport solar PV array and associated infrastructure at an elementary school site. Some trenching will be needed to run conduit to connect the array to the main utility meter. The carport solar PV array will be installed over a parking lot that has existed and been used for parking for over two years and will not require the removal of any trees that are required to be planted, maintained, or protected pursuant to local, state, or federal requirements or any native tree over 25 years old. The carport solar PV system's associated equipment, such as electrical conduits and controls, will be located on the same parcel as the solar PV array, will not occupy more than 500 square feet of ground surface at the site, and the location of the associated equipment will not contain plants protected by the Native Plant Protection Act. The carport solar PV system's associated equipment will not require any of the permits listed in Public Resources Code section 21080.35 (d).

The installation of the carport solar PV system is therefore statutorily exempt from CEQA under Public Resources Code section 21080.35 as the installation of a solar energy system over an existing parking lot. The project as a whole is categorically exempt from environmental review pursuant to CEQA Guidelines section 15301 as minor alterations to an existing facility that involves no expansion of an existing or former use at the site, categorically exempt pursuant to CEQA Guidelines section 15303 as the installation of small new equipment, categorically exempt pursuant to CEQA Guidelines section 15304 as minor alterations to land, categorically exempt pursuant to CEQA Guidelines section 15311 as construction of structures accessory to an existing institutional facility, and categorically exempt pursuant to CEQA Guidelines section 15314 as a minor addition to an existing school within school grounds where the addition does not increase student capacity or the number of classrooms.

The project will not impact an environmental resource of hazardous or critical concern where designated, precisely mapped, and officially adopted pursuant to law by federal, state, or local agencies; does not involve any cumulative impacts of successive projects of the same type in the same place that might be considered significant; does not involve unusual circumstances that might have a significant effect on the environment; will not result in damage to scenic resources within a highway officially designated as a state scenic highway; the project site is not included on any list compiled pursuant to Government Code section 65962.5; and the project will not cause a substantial adverse change in the significance of a historical resource. Therefore, none of the exceptions to categorical exemptions listed in CEQA Guidelines section 15300.2 apply to this project, and this project will not have a significant effect on the environment.

b)	Agreement IS NOT exempt. steps)	(consult with the legal office to determine next
	Check all that apply	
	☐ Initial Study	
	☐ Negative Declaration	

342,318 kWh/yr

Leave blank if repay is based on energy savings

M) Selection Process Used

Number of Repay Periods

Annual Energy Savings

Date

Deputy Director

EXHIBIT A ATTACHMENT 1 BUDGET DETAIL/PROJECT COST AND SAVINGS

This Loan is made to Livingston Union School District ("Borrower") for an energy savings project. The Project consists of the energy efficiency measures listed in Table 1 below to be installed at one school in the city of Livingston.

The Table below summarizes the estimated Project cost(s), saving(s) and simple payback(s) for the Project.

TABLE 1: Summary of Project Cost and Savings:

Energy Efficiency Measures	Estimated Total Project Cost	Energy Commission Loan	Estimated Annual Energy Cost Savings	Simple Payback* (Years)
218.7 kW-DC PV system – Campus Park Elementary	\$1,317,112	\$1,317,112	\$83,494	
TOTALS:	\$1,317,112	\$1,317,112	\$83,494	15.8

^{*}The simple payback is based on the Loan amount.

The Borrower shall implement each measure listed in Table 1.

If the Borrower does not complete one or more of the measures or deviates from the quantities and specifications listed in Table 1, the Commission Project Manager will calculate the maximum Loan amount supported by the Project. The Loan amount will be determined by the lesser of: 1) multiplying the annual energy cost savings by 20.0 years; 2) total Project costs; or 3) approved Loan amount.

Borrower shall notify the Commission Project Manager in writing if Borrower expects any information in Table 1 to change. Energy Commission staff will advise Borrower of the procedure to approve any changes. Written documentation is required for any changes to the information included in this Attachment.

If the Borrower has received disbursements exceeding the maximum Loan amount supported by the Project, the Borrower shall refund the difference to the Energy Commission within 30 days of notification.