





California Energy Commission August 09, 2023 Business Meeting Backup Materials for Agenda Item No 03ci: Alpine Fire Protection District

The following backup materials for the above-referenced agenda item are available in this PDF packet as listed below:

- 1. Proposed Resolution
- 2. Loan Request Form
- 3. Budget Details/Project Cost and Savings

RESOLUTION NO: 23-0809-03ci

STATE OF CALIFORNIA

STATE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: Alpine Fire Protection District

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement 001-23-ECI with the Alpine Fire Protection District in for a \$473,790 loan at one percent interest. The loan will finance an 84 kW carport solar PV array in San Diego County. Upon project completion, it is estimated to reduce 132,800 kWh of electricity consumption in the first year of solar production, saving approximately \$27,870 in utility costs per year. The simple payback period is 17.0 years; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on August 09, 2023.

AYE: NAY: ABSENT: ABSTAIN:	
	Dated:
	Kristine Banaag Secretariat

CALIFORNIA ENERGY COMMISSION

A)New Agreement # 001-23-ECI (to be completed by CGL office)

,	`		,		
B) Division			eement Manager:		Phone
Reliability, Renewable Energ	yy & Decarbonization I	ncentives Sea	n Lockwood	45	916-891-9074
C) Recipient's Legal Na	amo			Fodor	al ID Number
Alpine Fire Protection Di				95-270	
Tupino i no i rotoction Bi	<u> </u>			100 27	31102
D) Title of Project					
Carport Solar PV Array I	nstallation at Alpin	e Fire Protect	ion District		
E) Term and Amount					
Start Date	End Date		Amount		
8/10/2023	2/28/2025		\$473,790		
F) Business Meeting Ir					
☐ ARFVTP agreement	s \$75K and under	delegated to	Executive Director		
Proposed Business Me	eting Date: 8/9/202	23 🛛 Conse	nt Discussion		
Business Meeting Prese	nter: Sean Lockwo	pod			
Time needed: N/A					
Please select one list se	rve. Financing (Er	nergy Efficiend	cy Financing)		
Alpine Fire Protection Didetermination that this a solar PV array in San DikWh of electricity consumin utility costs per year.	ction is exempt fro ego County. Upon mption in the first y	om CEQA. The project comp ear of solar p	e loan will finance a letion, it is estimate roduction, saving a	an 84 k ed to re	W carport educe 132,800
G) California Environm	ental Quality Act	(CEQA) Con	ıpliance		
1. Is Agreement co	onsidered a "Proje	ct" under CEC)Α?		
	question 2)	No (complete	the following (PR	C 2106	5 and 14 CCR
Explain why Ag	reement is not con	sidered a "Pro	oject":		
	not cause direct ph irect physical chan	•		nt or a .	reasonably
2. If Agreement is	considered a "Proj	ject" under CE	QA:		
a) 🛚 Agre	ement IS exempt.				
Code § 2 ⊠ Cate	tory Exemption. L 1080.35 gorical Exemption. 5303, 15304, 1531	List CCR see			

CALIFORNIA	ENERGY	COMMISSION

Common Sense Exemption. 14 CCR 15061 (b) (3) Explain reason why Agreement is exempt under the above section:

This project will install an 84 kW-DC carport solar PV array at the Alpine Fire Protection District's Station 17.

The carport shade structure solar PV array will be installed over an existing parking lot that has existed and been used for parking for over two years. Some trenching will be needed to run conduit to connect the array to the existing utility meter. No trees that are required to be planted, maintained or protected pursuant to local, state or federal requirements or are native trees that are over 25 years old will be removed.

This project is therefore statutorily exempt from CEQA under Public Resources Code section 21080.35 as installations of a solar energy system over an existing parking lot. The project is also categorically exempt from environmental review pursuant to CEQA Guidelines section 15301 as minor alterations to existing facilities that involve no expansion of an existing or former use at the sites, categorically exempt pursuant to CEQA Guidelines section 15303 as the installation of small new equipment, categorically exempt pursuant to CEQA Guidelines section 15304 as minor alterations to land, and categorically exempt pursuant to CEQA Guidelines section 15311 as construction of structures accessory to an existing commercial, industrial or institutional facility.

The project will not impact an environmental resource of hazardous or critical concern where designated, precisely mapped, and officially adopted pursuant to law by federal, state, or local agencies; does not involve any cumulative impacts of successive projects of the same type in the same place that might be considered significant; does not involve unusual circumstances that might have a significant effect on the environment; will not result in damage to scenic resources within a highway officially designated as a state scenic highway; the project site is not included on any list compiled pursuant to Government Code section 65962.5; and the project will not cause a substantial adverse change in the significance of a historical resource. Therefore, none of the exceptions to categorical exemptions listed in CEQA Guidelines section 15300.2 apply to this project, and this project will not have a significant effect on the environment.

b)	$\hfill \square$ Agreement IS NOT exempt. (consult with the legal office to determine next steps)
	Check all that apply
	☐ Initial Study
	☐ Negative Declaration
	☐ Mitigated Negative Declaration
	☐ Environmental Impact Report
	☐ Statement of Overriding Considerations

H) List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)

CEC-271 (Revised 11/2019)	CALIFORNIA ENERGY COMMISSION		
Legal Company Name:	Budget		
	\$ 0.00		
	\$ 0.00		
	\$ 0.00		

I) List all key partners: (attach additional sheets as necessary)			
Legal Company Name:			

J) Budget Information

Funding Source	Funding Year of Appropriation	Budget List Number	Amount
ECAA	2022-2023	401.007	\$473,790
Funding Source			\$
Funding Source			\$
Fundina Source			\$
Funding Source			\$

R&D Program Area: Select Program Area TOTAL: \$473,790

Explanation for "Other" selection

Reimbursement Contract #: Federal Agreement #:

K) Recipient's Contact Information

1. Recipient's Administrator/Officer

Name: Debbie Pinhero

Address: 1364 Tavern Road

City, State, Zip: Alpine, CA 91901

Phone: (619) 445-2635

E-Mail: dpinhero@alpinefire.org

2. Recipient's Project Manager

Name: Brian Boggeln

Address: 1364 Tavern Road

City, State, Zip: Alpine, CA 91901

Phone: (619) 445-2635

E-Mail: bbogeln@alpinefire.org

L) Miscellaneous Agreement Information

Annual Energy Savings \$27,870

Number of Repay Periods Leave blank if repay is based on energy savings

M) Selection Process Used

Agreement Manager: Sean Lockwood Approval Date: 6/6/2023

Office Manager: Christopher Meyer Approval Date: 6/14/2023

Deputy Director: Armand Angulo Approval Date: 7/6/2023

EXHIBIT A ATTACHMENT 1 BUDGET DETAIL/PROJECT COST AND SAVINGS

This loan is made to the Alpine Fire Protection District (Borrower) for an energy savings project. The project consists of the energy efficiency measures listed in Table 1 below to be installed at one site in Alpine, CA in San Diego County.

The table below summarizes the estimated project cost(s), saving(s), and simple payback(s) for the project.

TABLE 1: Summary of Project Cost and Savings:

Energy Efficiency Measures	Estimated Total Project Cost	Energy Commission Loan	Estimated Annual Energy Cost Savings	Simple Payback* (Years)
Alpine Fire Protection District: Install 84 kW-DC carport solar PV array	\$619,081	\$473,790	\$27,870	17.0
TOTALS:	\$619,081	\$473,790	\$27,870	17.0

^{*}The simple payback is based on the loan amount.

The Borrower shall implement each measure listed in Table 1.

If the Borrower does not complete one or more of the measures or deviates from the quantities and specifications listed in Table 1, the California Energy Commission (CEC) project manager will calculate the maximum loan amount supported by the project. The loan amount will be determined by the lesser of: 1) multiplying the annual energy cost savings by 17; 2) total project costs; or 3) approved loan amount.

The Borrower shall notify the CEC project manager in writing if the Borrower expects any information in Table 1 to change. CEC staff will advise the Borrower of the procedure to approve any changes. Written documentation is required for any changes to the information included in this attachment.

If the Borrower has received disbursements exceeding the maximum loan amount supported by the project, the Borrower shall refund the difference to the CEC within 30 days of notification.