





California Energy Commission October 18, 2023 Business Meeting Backup Materials for Agenda Item No 03di: City of Clovis

The following backup materials for the above-referenced agenda item are available in this PDF packet as listed below:

- 1. Proposed Resolution
- 2. Loan Request Form
- 3. Budget Details/Project Cost and Savings

RESOLUTION NO: 23-1018-03di

STATE OF CALIFORNIA

STATE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: City of Clovis

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement 004-23-ECI with the City of Clovis for a \$1,152,880 loan at one-percent interest. The loan will finance installation of three solar photovoltaic (PV) arrays at three sites in Clovis. The project is estimated to generate 340,235 kWh of electricity in the first year, saving approximately \$105,471 in utility costs per year. The simple payback period is 10.9 years; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on October 18, 2023.

AYE: NAY: ABSENT: ABSTAIN:	
	Dated:
	Kristine Banaag Secretariat



B) Divisio	n		Agreement		MS-	Phone
RREDI			Monica Rud	man	45	916-707-9787
C) Recipie	ent's Legal Name				Federa	al ID Number
City of Clo					94-600	
D) Title of	Project					
City of Clo	vis ECAA Loan					
E) Term a	ind Amount					
Start Date)	End Date		Amount		
10/19/202	3	4/28/2025		\$1,152,880		
F) Busine	ess Meeting Infor	mation				
ARFV	TP agreements \$7	75K and under	delegated to E	xecutive Direct	tor	
Proposed	Business Meet	ing Date:10/18	3/2023 🛛 Co	nnse Discussi	on	
	Meeting Presente					
Time need	ded: N/A					
	lect one list serve.	Financing (En	erav Efficiency	v Financing)		
	em Subject and	• •	o.g,o.oo,	,g,		
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\$1,152,88 xempt fron ree solar µ 40,235 kW	ovis. Proposed res 0 loan at one-pero n California Enviro photovoltaic (PV) /h of electricity in to mple payback per	cent interest, and nonmental Quality arrays at threes he first year, sa	nd adopting sta	aff's determinat The loan will fi The project is	ion that th nance ins estimated	is action is tallation of to generate
G) Califor	nia Environment	al Quality Act	(CEQA) Comp	oliance		
\geq	s Agreement consi ☑ Yes (skip to que 5378)):				PRC 21065	5 and 14 CCF
E	xplain why Agreer	ment is not cons	sidered a "Proj	ect":		
	greement will not oreseeable indirec					easonably
2. If	Agreement is con	sidered a "Proie	ect" under CE0	QA:		
		,				

Statutory Exemption. List PRC and/or CCR section number: Pub. Resources Code § 21080.35

a) Agreement **IS** exempt.

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Categorical Exemption. List CCR section number: Cal. Code Regs., tit. 14, §§ 15301, 15303, 15304, 15311

Common Sense Exemption.
(b) (3)

Explain reason why Agreement is exempt under the above section:

This project involves the installation of three rooftop solar PV system at three City-owned sites.

The rooftop solar PV systems and associated equipment, such as electrical conduits and controls, will be located on the same parcels as the solar PV arrays, will not occupy more than 500 square feet of ground surface at the sites, and the location of the associated equipment will not contain plants protected by the Native Plant Protection Act. The associated equipment will not require any of the permits listed in Public Resources Code section 21080.35 (d).

This project is therefore statutorily exempt from CEQA under Public Resources Code section 21080.35 as the installation of solar energy systems on rooftops. The project is also categorically exempt from environmental review pursuant to CEQA Guidelines section 15301 as minor alterations to existing facilities that involve no expansion of an existing or former use at the sites, categorically exempt pursuant to CEQA Guidelines section 15303 as the installation of small new equipment in small structures, categorically exempt pursuant to CEQA Guidelines section 15304 as minor alterations to land, and categorically exempt pursuant to CEQA Guidelines section 15311 as construction of structures accessory to an existing institutional facility.

The project will not impact an environmental resource of hazardous or critical concern where designated, precisely mapped, and officially adopted pursuant to law by federal, state, or local agencies; does not involve any cumulative impacts of successive projects of the same type in the same place that might be considered significant; does not involve unusual circumstances that might have a significant effect on the environment; will not result in damage to scenic resources within a highway officially designated as a state scenic highway; the project site is not included on any list compiled pursuant to Government Code section 65962.5; and the project will not cause a substantial adverse change in the significance of a historical resource. Therefore, none of the exceptions to categorical exemptions listed in CEQA Guidelines section 15300.2 apply to this project and this project will not have a significant effect on the environment.

b)	$\hfill \square$ Agreement IS NOT exempt. (consult with the legal office to determine next steps)
	Check all that apply
	☐ Initial Study
	☐ Negative Declaration
	☐ Mitigated Negative Declaration
	☐ Environmental Impact Report
	Statement of Overriding Considerations

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H) List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)

Legal Company Name:	Budget	
Compass Energy	\$	
-	\$ 0.00	
	\$ 0.00	

I) List all key partners: (attach additional sheets as necessary)
Legal Company Name:

J) Budget Information

Funding Source	Funding Year of Appropriation	Budget List Number	Amount
ECAA	2022-2023	401.007	\$1,152,880
Funding Source			\$

R&D Program Area: Select Program Area ECAA TOTAL: \$1,152,880

Explanation for "Other" selection

Reimbursement Contract #: Federal Agreement #:

K) Recipient's Contact Information

CALIFORNIA ENERGY COMMISSION

1. Recipient's Administrator/Officer

Name: Jay Schengel Address: 1033 5th Street

City, State, Zip: Clovis CA 93612

Phone: 559-324-2113

E-Mail: Jays@cityofclovis.com

2. Recipient's Project Manager

Name: Stephen Frankian Address: 1033 5th Street City, State, Zip: Clovis CA 93612

Phone: (559 324-2705

E-Mail: stephenf@cityofclovis.com

L) Miscellaneous Agreement Information ☐ Annual Energy Savings 340,235 kWh and \$105,471 ☐ Number of Repay Periods Leave blank if repay is based on energy savings						
M) Selection Process Used ☐ Competitive Solicitation Solicitation#: ☐ First Come First Served Solicitation. Solicitation#: PON-22-001						
N) The following items should be attached to this LRF						
 Loan Application Budget Detail CEC 105, Questionnaire for large in the second in the seco	Attached Attached Attached dentifying Conflicts N/A N/A Attached Attached Attached					

Approved By

Individuals who approve this form must enter their full name and approval date in the MS Word version.

Agreement Manager: Monica Rudman

Approval Date: 7-10-2023

Office Manager: Christopher Meyer

Approval Date: 08-09-2023

Deputy Director: Christine Collopy

Approval Date: 08-24-2023

EXHIBIT A ATTACHMENT 1 BUDGET DETAIL/PROJECT COST AND SAVINGS

This Loan is made to the City of Clovis ("Borrower") for an energy savings project. The Project consists of the energy efficiency measures listed in Table 1 below to be installed at three facilities in the city of Clovis.

The Table below summarizes the estimated Project cost(s), saving(s) and simple payback(s) for the Project.

TABLE 1: Summary of Project Cost and Savings:

Energy Efficiency Measures	Estimated Total Project Cost	Energy Commission Loan	Estimated Annual Energy Cost Savings	Simple Payback* (Years)
Transit Hub Bldg- 24.4 kW AC rooftop PV System	\$140,221		\$12,362	
Senior Center Bldg: 152.2 KW AC rooftop PV System	\$874,707		\$79,344	
Fire Station #6- 24.4 kW AC rooftop PV System	\$140,221		\$13,763	
TOTALS:	\$1,155,149	\$1,152,880	\$105,471	10.9

^{*}The simple payback is based on the Loan amount.

The Borrower shall implement each measure listed in Table

If Borrower does not complete one or more of the measures or deviates from the quantities and specifications listed in Table 1, the Commission Project Manager will calculate the maximum Loan amount supported by the Project. The Loan amount will be determined by the lesser of: 1) multiplying the annual energy cost savings by 20.0 years; 2) total Project costs; or 3) approved Loan amount.

Borrower shall notify the Commission Project Manager in writing if Borrower expects any information in Table 1 to change. Energy Commission staff will advise Borrower of the procedure to approve any changes. Written documentation is required for any changes to the information included in this Attachment.

If the Borrower has received disbursements exceeding the maximum Loan amount supported by the Project, the Borrower shall refund the difference to the Energy Commission within 30 days of notification.