





California Energy Commission April 10, 2024 Business Meeting Backup Materials for Placer County Water Agency

The following backup materials for the above-referenced agenda item are available in this PDF packet as listed below:

- 1. Proposed Resolution
- 2. Loan Request Form
- 3. Budget Detail/Project Cost and Savings

RESOLUTION NO: 24-0410-03a

STATE OF CALIFORNIA

STATE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION: Placer County Water Agency

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement 009-23-ECI with Placer County Water Agency for a \$3,000,000 loan at one percent interest. The loan will finance the installation of a 674.1 kW ground and canopy mounted solar PV system in Auburn. The project is estimated to reduce approximately 1,055,496 kWh of electricity consumption in the first year, saving approximately \$268,373 in utility costs per year. The simple payback period is approximately 11.2 years; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on April 10, 2024.

AYE: NAY: ABSENT: ABSTAIN:	
	Dated:
	Kristine Banaag Secretariat

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LOR REQUEST FORM (LRF)

CEC-271 (Revised 11/2019)

A)New Agreement # 009-23-ECI (to be completed by CGL office)

B) Division		Agreement Manager:	MS-	Phone
Reliability, Renewable En	ergy & Decarbonization Incentives	Sean Lockwood	45	916-891-9074
C) Recipient's Legal	Name		Federa	al ID Number
Placer County Water			94-15	52786
D) Title of Project				
Ground and Canopy N	Nounted Solar PV System at F	Placer County Water Ag	ency	
E) Term and Amount	t			
Start Date	End Date	Amount		
4/11/2024	10/31/2025	\$3,000,000		
F) Business Meeting	Information			
☐ ARFVTP agreeme	ents \$75K and under delegate	ed to Executive Director		
Proposed Business N	⁄leeting Date: 4/10/2024 🖂 (Consent Discussion		
Business Meeting Pre	senter: Sean Lockwood			
Time needed: N/A				
Please select one list	serve. Financing (Energy Eff	iciency Financing)		
County Water Agency determination that this loan will finance the in Auburn. The project is consumption in the first	Agency. Proposed resolution a for a \$3,000,000 loan at one is action is exempt from Californ astallation of a 674.1 kW grounds estimated to reduce approximately styear, saving approximately proximately 11.2 years. (ECAA)	percent interest and addrnia Environmental Qualed and canopy mounted mately 1,055,496 kWh o \$268,373 in utility costs	opting ity Act solar l f electi per ye	staff's (CEQA). The PV system in ricity ear. The simple
G) California Enviro	nmental Quality Act (CEQA)	Compliance		
1. Is Agreement	considered a "Project" under	CEQA?		
⊠ Yes (skip 15378)):	to question 2)	plete the following (PRC	2106	5 and 14 CCR
Explain why A	Agreement is not considered a	a "Project":		
<u> </u>	ill not cause direct physical ch ndirect physical change in the	•	nt or a ı	reasonably
a) ⊠ Ag □ Sta Code { ⊠ Ca	is considered a "Project" under reement IS exempt. atutory Exemption. List PRC a § 21080.35 ategorical Exemption. List CC	and/or CCR section num		
	, 15303, 15304 Immon Sense Exemption. 14	CCR 15061 (b) (3)		

CALIFORNIA ENERGY COMMISSION

Explain reason why Agreement is exempt under the above section:

This project consists of the installation of a ground and canopy mounted solar photovoltaic (PV) system at one site. The canopy mounted solar PV arrays will be installed over existing parking lots while the ground mounted solar PV arrays will be installed over a developed field adjacent to the parking lots. Trenching will be required to run conduit to the existing utility meter and to install structural posts for the solar PV system. The project involves no expansion of existing or former use at the site.

The project is categorically exempt from environmental review pursuant to CEQA Guidelines section 15301 as minor alterations to existing public structures, facilities or mechanical equipment involving negligible or no expansion of existing or former use at the site, categorically exempt pursuant to CEQA Guidelines section 15303 as the installation of small new equipment, and categorically exempt pursuant to CEQA Guidelines section 15304 as minor alterations to land.

This project does not involve impacts on any particularly sensitive environment; does not involve any cumulative impacts of successive projects of the same type in the same place that might be considered significant; does not involve unusual circumstances that might have a significant effect on the environment; will not result in damage to scenic resources within a highway officially designated as a state scenic highway; the project site is not included on any list compiled pursuant to Government Code section 65962.5; and the project will not cause a substantial adverse change in the significance of a historical resource. Therefore, none of the exceptions to categorical exemptions listed in CEQA Guidelines section 15300.2 apply to this project and this project will not have a significant effect on the environment.

b)	$\hfill \square$ Agreement IS NOT exempt. (consult with the legal office to determine next steps)
	Check all that apply
	☐ Initial Study
	☐ Negative Declaration
	☐ Mitigated Negative Declaration
	☐ Environmental Impact Report
	☐ Statement of Overriding Considerations

H) List all subcontractors (major and minor) and equipment vendors: (attach additional sheets as necessary)

Legal Company Name:	Budget
Veolia	\$ 3,000,000
	\$ 0.00
	\$ 0.00



EC-271 (Revised 11/2019) I) List all key partne	ers: (attach additional she	ets as necessary)	CALIFORNIA ENERGY COMMISSION
Legal Company Na		,,,,	
J) Budget Informati	ion		
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Funding Source	Funding Year of Appropriation	Budget List Number	Amount
ECAA	2023-2024	401.007	\$3,000,000
Funding Source	2020 2024	401.007	\$
Funding Source			\$
Fundina Source Fundina Source			\$ \$
R&D Program Area:	Select Program Area	TOTA	AL: \$3,000,000
Explanation for "Othe	J	1017	ιΣ. ψο,σοσ,σοσ
Reimbursement Cont		Agreement #:	
K) Recipient's Con		rigicoment ii.	
•	Administrator/Officer	2. Recip	ient's Project Manager
Name: Joe l		•	: Blake Martinez
_	4 Ferguson Rd		ss: 144 Ferguson Rd
	Zip: Auburn, CA 95604		State, Zip: Auburn, CA 95604
•	•	<u>•</u> •	•
Phone: (530	,		e: (530) 823-2033
•	ker@pcwa.net	E-Mail	: bmartinez@pcwa.net
	Agreement Information	70	
✓ Annual Energy S✓ Number of Repa		/3 blank if repay is based	on energy savings
☐ Number of Nepa	y i chous Leave i	nank ii repay is based	a on energy savings
M) Selection Proce	ss Used		
Competitive Soli	citation Solicitation #:		
_ :	Served Solicitation. Solici	tation#: PON-22-002	
N) The following ite	ems should be attached t	to this LRF	
1. Loan Appli	cation	\triangleright	Attached ■
2. Budget Det			☐ Attached
3. CEC 105, 0	Questionnaire for Identifyir	ig Con <u>fli</u> cts	Attached
4. Recipient F		□ N/A ▷	Attached
CEQA Doc	umentation	N/A	☑ Attached



CALIFORNIA ENERGY COMMISSION

Agreement Manager: Sean Lockwood Date Approved: 2/20/2024

Office Manager: Jonathan Fong Date Approved: 2/20/2024

Deputy Director: Christine Collopy Date Approved: 2/23/2024

EXHIBIT A ATTACHMENT 1 BUDGET DETAIL/PROJECT COST AND SAVINGS

This loan is made to Placer County Water Agency (Borrower) for an energy savings project. The project consists of the energy generation measure listed in Table 1 below to be installed at one site in Auburn, CA in Placer County.

The table below summarizes the estimated project cost(s), saving(s), and simple payback(s) for the project.

TABLE 1: Summary of Project Cost and Savings:

Energy Efficiency Measures	Estimated Total Project Cost	Energy Commission Loan	Estimated Annual Energy Cost Savings	Simple Payback* (Years)
Placer County Water Agency: Install 674.1 kW-DC Ground and Canopy Mounted Solar PV System	\$3,995,505	\$3,000,000	\$268,373	11.2
Placer County Water Agency: Contingency for Soil Remediation	\$290,209	\$0	\$0	N/A
TOTALS:	\$4,285,714	\$3,000,000	\$268,373	11.2

^{*}The simple payback is based on the loan amount.

The Borrower shall implement each measure listed in Table 1.

If the Borrower does not complete one or more of the measures or deviates from the quantities and specifications listed in Table 1, the California Energy Commission (CEC) project manager will calculate the maximum loan amount supported by the project. The loan amount will be determined by the lesser of: 1) multiplying the annual energy cost savings by 17; 2) total project costs; or 3) approved loan amount.

The Borrower shall notify the CEC project manager in writing if the Borrower expects any information in Table 1 to change. CEC staff will advise the Borrower of the procedure to approve any changes. Written documentation is required for any changes to the information included in this attachment.

If the Borrower has received disbursements exceeding the maximum loan amount supported by the project, the Borrower shall refund the difference to the CEC within 30 days of notification.