

## Item 15: Distributed Electricity Backup Assets Program Bulk Grid Asset Enhancements for Grid Reliability – GFO-23-401

August 14, 2024, Business Meeting

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	Distributed Electricity Backup Assets (DEBA)	Demand Side Grid Support (DSGS)	
Incentivized Activities	Purchase of cleaner and more efficient distributed energy assets that would serve as on-call emergency supply or load reduction	Use of existing load reduction resources during extreme events	
Eligibility	Statewide	Statewide	



Eligible Projects	Description	Status	
Bulk Grid Asset Enhancements	Efficiency upgrades and capacity additions to existing bulk grid power generators	<ul> <li>Released \$150M Solicitation in Dec 2023</li> <li>Award notification released April 2024</li> </ul>	
Distributed Energy Resources (DERs)	Zero- or low-emission technologies at existing or new facilities	<ul> <li>Draft concept released February 2024</li> <li>Public feedback March 2024</li> <li>Release of formal solicitation TBD</li> </ul>	





- Strengthen reliability by funding
  - Efficiency upgrades
  - Capacity additions



Prioritize feasible, cost-effective:

- Zero-and low-emission resources
- Conventional resources



Staff recommends about \$123 million for 297 MW

- 5 energy storage projects
- 4 conventional resource projects

First recommended agreement is with City of Roseville





- Improve the efficiency of existing resources
- Support grid reliability during extreme events



- ~ \$1.4 million (\$0.15 million per MW)
- Current permit allows 67.2 MW
- Output is 44.5 MW due to inefficiencies
- Efficiency upgrades to increase output by 9.5 MW to 54 MW
  - Evaporative coolers to improve performance on hot days
  - Natural gas compression



Source: City of Roseville



- Adopt staff's determination that this project is exempt from CEQA
- Approve DEBA grant agreement