				<u>ER CONTENT LABEL</u> Energy Alliance				
https://thecleanenerg Greenhouse Gas Emissions Intensity (Ibs CO ₂ e/MWh)					2023 CEA 2023 CEA Clean Impact Plus Power Mix	2023 CEA Clean Impact Power Mix	2023 CEA Green Impact Power Mix	2023 CA Power Mix
2023 CEA Clean	2023 CEA Clean	2023 CEA Green	2023 CA Utility	Eligible Renewable ¹	47.6%	45.9%	100.0%	36.9%
mpact Plus Power Mix	Impact Power Mix	Impact Power Mix	Average	Biomass & Biowaste	0.0%	0.0%	0.0%	2.1%
215	511	0	373	Geothermal	0.0%	0.0%	0.0%	4.8%
.000				Eligible Hydroelectric	0.0%	0.0%	0.0%	1.8%
800		■ 2023 CEA Clean Impact Plus Power Mix		Solar	26.4%	0.0%	50.0%	17.0%
				Wind	21.3%	45.9%	50.0%	11.2%
coo		■ 2023 CEA Clean Impact Power Mix		Coal	0.0%	0.0%	0.0%	1.8%
600				Large Hydroelectric	29.1%	0.0%	0.0%	11.7%
400		 2023 CEA Green Impact Power Mix 		Natural Gas	0.0%	0.0%	0.0%	36.6%
				Nuclear	0.0%	0.0%	0.0%	9.3%
200 = 2023 CA Utility Averag			Average	Other	0.5%	0.0%	0.0%	0.1%
			-	Unspecified Power ²	22.8%	54.1%	0.0%	3.7%
-				TOTAL	100.0%	100.0%	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs ³ :					4%	4%	0%	
² Unspec ³ Renewable ene generati	ified power is elect rgy credits (RECs) on that was not de	ricity that has been are tracking instrum	purchased through nents issued for rer il sales. Unbundleo	ct RPS compliance, which is on open market transactions are newable generation. Unbundl d RECs are not reflected in th	nd is not traceab ed renewable e e power mix or Clean Ene	le to a specific nergy credits (R GHG emissions r gy Alliance	generation sou ECs) represen	t renewable
				https://www.energy.ca		32-3110	re grome / pour	