



**California Energy Commission
October 8, 2025 Business Meeting
Backup Materials for Truckee Donner Public Utility District**

The following backup materials for the above-referenced agenda item are available as described below:

1. Proposed Resolution, attached below.
2. Recommendation Memo, attached below.

For the complete record, please visit: [Docket No. 25-EPS-01](#).

ORDER NO:

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES CONSERVATION
AND DEVELOPMENT COMMISSION**

IN THE MATTER OF:

**Truckee Donner Public Utility District
Emission Performance Standard
Compliance Filing**

Docket No. 25-EPS-01

I. INTRODUCTION

Pursuant to Public Utilities Code section 8341(e)(1), the California Energy Commission (CEC) established a greenhouse gases emission performance standard (EPS) of 1,100 pounds carbon dioxide per megawatt-hour (MWh), as codified in Title 20 of the California Code of Regulations, section 2900 et seq. The CEC is responsible for reviewing all long-term financial commitments entered by local publicly owned electric utilities for compliance with the EPS.

II. FINDINGS

- a. On August 27, 2025, the Truckee Donner Public Utility District (TDPUD) submitted a compliance filing requesting that the CEC find that TDPUD's power sales agreement (PSA) with Utah Associated Municipal Power Systems (UAMPS) for energy from a proposed 364 MW natural gas combined cycle power plant in Power County, Idaho be determined to be compliant with the EPS.
- b. CEC staff reviewed TDPUD's filing and found it complete. Based on its review, on August 29, 2025, staff recommended that the procurement be found to be in compliance with the EPS; specifically, staff concluded that the proposed design of the natural gas facility listed in the PSA is compliant with the EPS under section 2903(a) of Title 20 of the California Code of Regulations; and
- c. The CEC concurs with staff's recommendation that TDPUD's compliance filing is complete and that the contract with UAMPS, as described in the compliance filing, complies with the EPS.

III. CONCLUSION AND ORDER

The CEC hereby adopts staff's recommendation and orders that the long-term financial commitment described in TDPUD's compliance filing complies with the CEC's Greenhouse Gases Emission Performance Standard, as codified in Title 20 of the California Code of Regulations, section 2900 et seq. Should the final design significantly change from the specifications provided in the compliance filing, TDPUD must submit a subsequent compliance filing providing the updated information.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of an order duly and regularly adopted at a meeting of the California Energy Commission held on October 8, 2025.

AYE:

NAY:

ABSENT:

ABSTAIN:

Kim Todd
Secretariat

Memorandum

To: Chair David Hochschild
Commissioner Siva Gunda
Commissioner Andrew McAllister
Commissioner Nancy Skinner
Commissioner Noemí Otilia Osuna Gallardo

Date: September 29, 2025

From: Drew Bohan
Executive Director

Subject: RECOMMENDATION OF APPROVAL OF A TRUCKEE DONNER PUBLIC UTILITY DISTRICT EMISSION PERFORMANCE STANDARD COMPLIANCE FILING

On August 27, 2025, the Truckee Donner Public Utility District (TDPUD) submitted a compliance filing requesting the California Energy Commission (CEC) find that TDPUD's covered procurement for natural gas energy with Utah Associated Municipal Power Systems (UAMPS) be determined to be compliant with the CEC Greenhouse Gases Emission Performance Standard (EPS), pursuant to Title 20 of the California Code of Regulations, section 2900, et seq.

Senate Bill 1368 (Perata, Chapter 598, Statutes of 2006) limits long-term investments in baseload generation by the state's load serving entities and local publicly owned electric utilities to power plants that meet an EPS jointly established by the CEC and the California Public Utilities Commission. The CO₂ emission rate limit is 1,100 pounds per megawatt-hour. The EPS establishes a public process for determining the compliance of proposed utility investments. Utilities are required to submit a compliance filing upon committing to an investment that is required to meet the EPS.

The power sales agreement with UAMPS is for a term of 30 years beginning July 1, 2031, with a contracted capacity of 5.25 megawatts (MW). The power will be supplied by a planned 364 MW combined cycle power plant in Power County, Idaho. The baseload plant is estimated to have an emission rate of between 800- and 824-pounds CO₂ per MW-hour based on the proposed configurations of the project.

Staff completed a review of the compliance filing and determined that it is compliant with the EPS pursuant to Section 2902(a); specifically, that the proposed combined cycle power plant design in the compliance filing is below the EPS limit of 1,100 pounds CO₂ per MW-hour. Therefore, staff recommend that the Commission find the covered procurement described in TDPUD's compliance filing complies with the CEC Greenhouse Gases Emission Performance Standard, Title 20, section 2900 et seq., of the California Code of Regulations. A subsequent EPS filing will be necessary if the final design implementation is significantly different from the three options described in the filing.

Chair David Hochschild
Commissioner Siva Gunda
Commissioner Andrew McAllister
Commissioner Patty Monahan
Commissioner Noemí Otilia Osuna Gallardo
September 29, 2025
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Drew Bohan
Executive Director

10/02/2025

Date