



**CALIFORNIA
ENERGY COMMISSION**



**California Energy Commission
January 21, 2026 Business Meeting
Backup Materials for Mountain Gate Community Services District**

The following backup materials for the above-referenced agenda item are available in this PDF packet as listed below:

1. Proposed Resolution
2. Loan Request Form
3. Budget Detail/Project Cost and Savings

[PROPOSED]

RESOLUTION NO: 26-0126-XX

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

RESOLUTION: Mountain Gate Community Services District

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves agreement 002-25-ECI with Mountain Gate Community Services District for a \$2,640,117 ECAA loan at one-percent interest. The loan will finance a 400-kW photovoltaic (PV) system at one site in the City of Redding, Shasta County. The project is estimated to reduce 559,612 kWh of electricity consumption in the first year, saving \$155,301 in annual utility costs. The simple payback period is approximately 17 years; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly adopted at a meeting of the CEC held on January 21, 2026.

AYE:

NAY:

ABSENT:

ABSTAIN:

Dated:

Kim Todd
Secretariat



LOAN REQUEST FORM (LRF)

A. New Agreement Number

IMPORTANT: New Agreement # to be completed by Contracts, Grants, and Loans Office.

B. **New Agreement Number:** 002-25-ECI

C. Division Information

1. Division Name: Reliability, Renewable Energy and Decarbonization Incentives

A. Agreement Manager: Jonathan Fong

B. MS-:45

C. Phone Number: (916) 639-0572

D. Recipient's Information

1. Recipient's Legal Name: Mountain Gate Community Services District

2. Federal ID Number: 94-6050023

E. Title of Project

Title of Project: Mountain Gate Community Services District ECAA Loan

F. Term and Amount

1. Start Date: 1/21/2026

2. End Date: 1/21/2028

3. Amount: \$2,640,117

G. Business Meeting Information

1. Are the ARFVTP agreements \$75K and under delegated to Executive Director? No

2. The Proposed Business Meeting Date: 1/21/2026

3. Consent or Discussion? Consent

4. Business Meeting Presenter Name: Jonathan Fong

5. Time Needed for Business Meeting: N/A

6. The email subscription topic is: ECAA, Energy Efficiency Financing, Efficiency Topics, Decarbonization Topics

Agenda Item Subject and Description:

Mountain Gate Community Services District: Proposed resolution approving agreement 002-25-ECI with the Mountain Gate Community Services District for a \$2,640,117 one-percent interest loan and adopting staff's recommendation that this action is exempt from CEQA. The loan will finance a 400kW photovoltaic (PV) system at one site in the City of Redding, Shasta County. The project is estimated to reduce 559,612 kWh of electricity consumption and save \$155,301 in utility costs per year. (ECAA funding) Contact: Jonathan Fong.

California Environmental Quality Act (CEQA) Compliance

1. Is Agreement considered a "Project" under CEQA?

Yes

If yes, skip to question 2.



If no, complete the following (PRC 21065 and 14 CCR 15378) and explain why Agreement is not considered a "Project":

Agreement will not cause direct physical change in the environment or a reasonably foreseeable indirect physical change in the environment because: If Agreement is considered a "Project" under CEQA skip to question 2. Otherwise, provide explanation.

2. If Agreement is considered a "Project" under CEQA answer the following questions.

a) Agreement **IS** exempt? Yes

Statutory Exemption? Yes

If yes, list PRC and/or CCR section number(s) and separate each with a comma. If no, enter "None" and go to the next question.

PRC section number: 21080.35

CCR section number:

Categorical Exemption? No

If yes, list CCR section number(s) and separate each with a comma. If no, enter "None" and go to the next question.

CCR section number:

Common Sense Exemption? No

If yes, explain reason why Agreement is exempt under the above section. If no, enter "Not applicable" and go to the next section.

This project involves the installation of a carport solar photovoltaic (PV) array and associated infrastructure in an existing parking lot.

The solar array will be installed over a parking lot that has existed for more than two years and will not require the removal of any trees required to be planted, maintained or protected pursuant to local, state or federal requirements or any native trees over 25 years old. The carport solar PV systems' associated equipment, such as electrical conduits and controls, will be located on the same parcels as the solar PV arrays, will not occupy more than 500 square feet of ground surface at the sites, and the locations of the associated equipment will not contain plants protected by the Native Plant Protection Act. The carport solar PV systems' associated equipment will not require any of the permits listed in Public Resources Code section 21080.35 (d).

The installation of the carport solar PV systems are therefore statutorily exempt from CEQA under Public Resources Code section 21080.35 as installations of solar energy systems over an existing parking lot.

The project will not impact an environmental resource of hazardous or critical concern where designated, precisely mapped, and officially adopted pursuant to law by federal, state, or local agencies; does not involve any cumulative impacts of successive projects of the same type in the same place that might be considered significant; does not involve unusual circumstances that might have a significant effect on the environment; will not result in damage to scenic resources within a highway officially designated as a state scenic highway; the project site is not included on any list compiled pursuant to Government Code section 65962.5; and the project will not cause a substantial adverse change in the significance of a historical resource. Therefore, none of the exceptions to categorical



exemptions listed in CEQA Guidelines section 15300.2 apply to this project, and this project will not have a significant effect on the environment.

b) Agreement **IS NOT** exempt.

IMPORTANT: consult with the legal office to determine next steps.

Enter Yes or No

If yes, answer yes or no to all that applies. If no, list all as “no” and “None” as “yes”.

Additional Documents	Applies
Initial Study	No
Negative Declaration	No
Mitigated Negative Declaration	No
Environmental Impact Report	No
Statement of Overriding Considerations	No
Notice of Exemption	No

H. Subcontractors

List all Subcontractors listed in the Budget (s) (major and minor). Insert additional rows if needed. If no subcontractors to report, enter “No subcontractors to report” and “0” to funds. **Delete** any unused rows from the table

Subcontractor Legal Company Name	Budget
SiteLogIQ	\$2,640,117

I. Key Partners

List all key partner(s). Insert additional rows if needed. If no key partners to report, enter “No key partners to report.” **Delete** any unused rows from the table.

Key Partner Legal Company Name
No Key Partner Legal Company to report

J. Budget Information

Include all budget information. Insert additional rows if needed. If no budget information to report, enter “N/A” for “Not Applicable” and “0” to Amount. **Delete** any unused rows from the table.

Funding Source	Funding Year of Appropriation	Budget List Number	Amount
ECAA	2025-2026	401.007	\$2,640,117



K. Recipient's Contact Information

1. Recipient's Administrator/Officer

Name: Amanda Alamo
Address: 14508 Wonderland Blvd.
Redding, CA 96002
Phone: 530-626-2601
E-Mail: aalamo@mountaingatecsd.com

2. Recipient's Project Manager

Name: Taylor Boyle
Address: SiteLogIQ Inc.
1651 Response Road Suite 300
Phone: 631-338-9888
E-Mail: taylor.boyle@sitelogiq.com

L. Miscellaneous Agreement Information

Annual Energy Bill Dollar Savings: \$155,301
Number of Repay Periods: Leave Blank if Repay is Based on Energy Savings:

M. Selection Process Used

There are three types of selection process. List the one used for this GRF.

Selection Process	Additional Information
Competitive Solicitation #	N/A
First Come First Served Solicitation #	PON-22-002
Other	N/A

N. Attached Items

1. List all items that should be attached to this LRF by entering "Yes" or "No".

Item Number	Item Name	Attached
1	Loan Application	Yes
2	Budget Detail	Yes
3	CEC 105, Questionnaire for Identifying Conflicts	Yes



STATE OF CALIFORNIA
CALIFORNIA ENERGY COMMISSION

Loan Request Form
CEC-271 (Revised 6/2024)

Item Number	Item Name	Attached
4	Recipient Resolution	Yes
5	CEQA Documentation	Yes

**EXHIBIT A
ATTACHMENT 1
BUDGET DETAIL/PROJECT COST AND SAVINGS**

This loan is made to the Mountain Gate Community Services District (“Borrower”) for an energy savings project. The project consists of the energy efficiency measures listed in Table 1 below to be installed at the Community Services District headquarters in Shasta County.

Table 1. below summarizes the estimated cost(s), saving(s), simple payback(s), and greenhouse gas emission reductions for the project.

TABLE 1: Summary of Project Cost and Savings:

Energy Efficiency Measures	Estimated Total Project Cost	Energy Commission Loan	Estimated Annual Energy Cost Savings	Simple Payback * (Years)	GHG Emission Reduction (Metric Tons)
New carport PV system	\$2,640,117	\$2,640,117	\$155,301	17	2,969
TOTALS:	\$2,640,117	\$2,640,117	\$155,301	17	2,969

*The simple payback is based on the Loan amount.

The Borrower shall implement each measure listed in Table

If Borrower does not complete one or more of the measures or deviates from the quantities and specifications listed in Table 1, the Commission Project Manager will calculate the maximum Loan amount supported by the Project. The Loan amount will be determined by the lesser of: 1) multiplying the annual energy cost savings by 20.0 years; 2) total Project costs; or 3) approved Loan amount.

Borrower shall notify the Commission Project Manager in writing if Borrower expects any information in Table 1 to change. Energy Commission staff will advise Borrower of the procedure to approve any changes. Written documentation is required for any changes to the information included in this Attachment.

If the Borrower has received disbursements exceeding the maximum Loan amount supported by the Project, the Borrower shall refund the difference to the Energy Commission within 30 days of notification.