



California
ENERGY COMMISSION



**California Energy Commission
August 17, 2026 Business Meeting
Backup Materials for Anza Electric Cooperative, Inc. (AEC)**

The following backup materials for the above-referenced agenda item are available in this PDF packet as listed below:

1. Proposed Resolution
2. Grant Request Form
3. Scope of Work

CALIFORNIA ENERGY COMMISSION

PROPOSED RESOLUTION: Anza Electric Cooperative, Inc. (AEC)

RESOLUTION NO: 26-0817-XX

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Agreement CER-26-003 with Anza Electric Cooperative, Inc. (AEC) for a \$7,644,519 grant. The project will expand the capacity of the pre-existing battery energy storage system (BESS) supporting AEC's 3.4 megawatt (MW) solar PV microgrid. It will provide additional stored energy to support critical community and tribal facilities during extended outages and improve service reliability for members located in the Anza region of Riverside County, including the Cahuilla Band of Indians. By increasing available storage capacity, the project will reduce the frequency and duration of service interruptions and improve system performance during periods of high electric demand. The added BESS will also help manage peak load by storing solar generation and discharging during times of elevated system stress; and

FURTHER BE IT RESOLVED, that the Executive Director or their designee shall execute the same on behalf of the CEC.

APPROVED AND ADOPTED this 17 day of August 2026, by the following vote:

AYE:

NAY:

ABSENT:

ABSTAIN:

CERTIFICATION

The undersigned Secretariat to the CEC does hereby certify that the foregoing is a full, true, and correct copy of a resolution duly and regularly approved and adopted by affirmative vote of the CEC at a meeting held on August 17, 2026.

Kim Todd
Secretariat



GRANT REQUEST FORM (GRF)

A. New Agreement Number

IMPORTANT: New Agreement # to be completed by Contracts, Grants, and Loans Office.

New Agreement Number: CER-26-003

B. Division Information

1. Division Name: ERDD
2. Agreement Manager: Alana Webre
3. MS-:None
4. Phone Number: Enter Phone Number

C. Recipient's Information

1. Recipient's Legal Name: Anza Electric Cooperative, Inc.

D. Title of Project

Title of project: Anza Rural Resilience Microgrid Initiative

E. Term and Amount

1. Start Date: 9/14/2026
2. End Date: 9/3/2029
3. Amount: \$7,644,519.00

F. Business Meeting Information

1. Are the ARFVTP agreements \$75K and under delegated to Executive Director? No
2. The Proposed Business Meeting Date: 08/17/2026.
3. Consent or Discussion? Consent
4. Business Meeting Presenter Name: Alana Webre
5. Time Needed for Business Meeting: N/A
6. The email subscription topic is: Community Energy Reliability and Resilience Investment (CERRI) Program.

Project Description:

Anza Electric Cooperative, Inc. Proposed resolution approving agreement CER-26-003 with Anza Electric Cooperative, Inc. for a \$7,644,519 grant, and adopting staff's recommendation that this project is exempt from CEQA. The project will expand the capacity of the pre-existing BESS supporting AEC's 3.4 MW solar PV microgrid. It will provide additional stored energy to support critical community and tribal facilities during extended outages and improve service reliability for members located in the Anza region of Riverside County, including the Cahuilla Band of Indians. By increasing available storage capacity, the project will reduce the frequency and duration of service interruptions and improve system performance during periods of high electric demand. The added BESS will also help manage peak load by storing solar generation and discharging during times of elevated system stress. (CERRI funding) Contact: Alana Webre



G. California Environmental Quality Act (CEQA) Compliance

1. Is Agreement considered a “Project” under CEQA?

Yes

If yes, skip to question 2.

If no, complete the following (PRC 21065 and 14 CCR 15378) and explain why Agreement is not considered a “Project”:

2. If Agreement is considered a “Project” under CEQA answer the following questions.

a) Agreement **IS** exempt?

Yes

Statutory Exemption?

No

If yes, list PRC and/or CCR section number(s) and separate each with a comma. If no, enter “None” and go to the next question.

PRC section number: None

CCR section number: None

Categorical Exemption?

Yes

If yes, list CCR section number(s) and separate each with a comma. If no, enter “None” and go to the next question.

CCR section number: Cal. Code Regs., tit. 14, § 15301 ; Cal. Code Regs., tit. 14, § 15303 ; Cal. Code Regs., tit. 14, § 15304

Common Sense Exemption? 14 CCR 15061 (b) (3)

No

If yes, explain reason why Agreement is exempt under the above section. If no, enter “Not applicable” and go to the next section.

14 CCR § 15301 provides that the operation, repair, maintenance, permitting, leasing, licensing, or minor alteration of existing structures, facilities, mechanical equipment or topographical features involving negligible or no expansion of use beyond that existing are categorically exempt from the provisions of CEQA. This project will involve the expansion of existing BESS facilities already being used to house a similar system, including the placement of containerized battery systems and supporting infrastructure. The expansion to the existing BESS facilities will be less than 50% of the floor area of the existing facilities prior to the addition. The project involves no expansion of use or additional generation capacity; personnel, traffic, and general day-to-day operations will remain largely the same. For these reasons, the project will not have a significant effect on the environment and falls under the categorical exemption listed in 14 C.C.R. § 15301.

14 CCR § 15303 exempts from CEQA new construction or conversion of small structures. This project involves the construction, location, and new installation of small structures and equipment in close proximity to an existing microgrid facility. Specifically, this project will consist of installing and integrating battery energy



storage system that will expand the storage capacity of a pre-existing BESS associated with a pre-existing 3.4 MW solar PV microgrid. The installation of the energy storage will require minimal construction activity and will not have a significant impact on local air quality, noise, traffic, and odors during construction and will not induce additional operations at the site. For these reasons, the project will not have a significant effect on the environment and falls under the categorical exemption listed in 14 CCR § 15303.

14 CCR § 15304 exempts from minor alterations in the condition of land, water, and/or vegetation. This project involves limited trenching to allow for power and communications conduits to be placed between battery enclosures, communications cabinets, switch gear, transformers, inverters, and the substation. All trenching activity will take place on a previously disturbed area where there is currently a pole and material storage yard. Prior to project completion, the trenches will be covered and compacted back to grade and will not be visible. There will be no further activities that cause environmental disturbance than the one listed above. For this reason, the project falls under the categorical exemption listed in 14 CCR § 15304.

The project will not impact an environmental resource of hazardous or critical concern where designated, precisely mapped, and officially adopted pursuant to law by federal, state, or local agencies; does not involve any cumulative impacts of successive projects of the same type in the same place that might be considered significant; does not involve unusual circumstances that might have a significant effect on the environment; will not result in damage to scenic resources within a highway officially designated as a state scenic highway; the project site is not included on any list compiled pursuant to Government Code section 65962.5; and the project will not cause a substantial adverse change in the significance of a historical resource. Therefore, none of the exceptions to categorical exemptions listed in CEQA Guidelines section 15300.2 apply to this project and this project will not have a significant effect on the environment.

b) Agreement **IS NOT** exempt.

IMPORTANT: consult with the legal office to determine next steps.

No

If yes, answer yes or no to all that applies. If no, list all as “no” and “None” as “yes”.

Additional Documents	Applies
Initial Study	No
Negative Declaration	No
Mitigated Negative Declaration	No
Environmental Impact Report	No
Statement of Overriding Considerations	No
None	Yes



Is this project considered “Infrastructure”?

Yes

H. Subcontractors

List all Subcontractors listed in the Budget (s) (major and minor). Insert additional rows if needed. If no subcontractors to report, enter “No subcontractors to report” and “0” to funds. **Delete** any unused rows from the table.

Subcontractor Legal Company Name	CEC Funds	Match Funds
GRID Alternatives	\$ 632,028	\$18,500
Subcontractor of GRID Alternatives		
<i>Cahuilla Band of Indians</i>	\$ 25,000	\$0

I. Vendors and Sellers for Equipment and Materials/Miscellaneous

List all Vendors and Sellers listed in Budget(s) for Equipment and Materials/Miscellaneous. Insert additional rows if needed. If no vendors or sellers to report, enter “No vendors or sellers to report” and “0” to funds. **Delete** any unused rows from the table.

Vendor/Seller Legal Company Name	CEC Funds	Match Funds
Prometheus Power Group LLC	\$5,722,833	\$3,158,873
Schweitzer Engineering Laboratories, Inc.	\$166,675	\$83,325

J. Key Partners

List all key partner(s). Insert additional rows if needed. If no key partners to report, enter “No key partners to report.” **Delete** any unused rows from the table.

Key Partner Legal Company Name
No key partners to report

K. Budget Information

Include all budget information. Insert additional rows if needed. If no budget information to report, enter “N/A” for “Not Applicable” and “0” to Amount. **Delete** any unused rows from the table.

Funding Source	Funding Year of Appropriation	Budget List Number	Amount
FED	24-25	303.890	\$ 7,644,519

TOTAL Amount: \$ 7,644,519

R&D Program Area: Admin: General

Explanation for “Other” selection Not applicable



Reimbursement Contract #: Not applicable

Federal Agreement #: 0002736

L. Recipient's Contact Information

1. Recipient's Administrator/Officer

Name: Shawn Trento

Address: 58470 Highway 371

City, State, Zip: Anza, CA 92539

Phone: 951-763-4336

E-Mail: shawnt@anzaelectric.org

2. Recipient's Project Manager

Name: Shawn Trento

Address: 58470 Highway 371

City, State, Zip: Anza, CA 92539

Phone: 951-763-4336

E-Mail: shawnt@anzaelectric.org

M. Selection Process Used

There are three types of selection process. List the one used for this GRF.

Selection Process	Additional Information
Competitive Solicitation #	GFO-23-312r2
First Come First Served Solicitation #	Not applicable
Other	Not applicable

N. Attached Items

1. List all items that should be attached to this GRF by entering "Yes" or "No".

Item Number	Item Name	Attached
1	Exhibit A, Scope of Work/Schedule	Yes
2	Exhibit B, Budget Detail	Yes
3	CEC 105, Questionnaire for Identifying Conflicts	Yes
4	Recipient Resolution	No
5	Awardee CEQA Documentation	No

Approved By



STATE OF CALIFORNIA
CALIFORNIA ENERGY COMMISSION

Grant Request Form
CEC-270 (Revised 01/2024)

Individuals who approve this form must enter their full name and approval date in the MS Word version.

Agreement Manager: Alana Webre

Approval Date: 6/24/2026

Branch Manager: Alex Horangic

Approval Date: 6/26/2026

Director: Jonah Steinbuck delegated to the Branch Manager

Approval Date: N/A

Exhibit A Scope of Work Anza Electric Cooperative, Inc.

I. TASK ACRONYM/TERM LISTS

A. Task List

Task #	CPR ¹	Task Name
1		General Project Tasks
2	X	Project Preparation, Design, and Equipment Procurement
3		Engagement
4	X	Workforce Development
5	X	Equipment Installation and Testing

B. Acronym/Term List

Acronym/Term	Meaning
BESS	Battery Energy Storage System
CAM	Commission Agreement Manager
CAO	Commission Agreement Officer
CBA	Collective Bargaining Agreement: Also referred to as “bargaining agreement” and sometimes known as a “labor-management agreement” or “union contract.” These terms refer to an agreement between an employer and a union establishing wages, hours, and other terms and conditions of employment for employees in the bargaining unit represented by the union.
CBO	Community Based Organization
CEC	California Energy Commission
Contractor	A legal entity contracted by the prime or subrecipient to provide goods and/or services within normal business operations, provides similar goods or services to many different purchasers, operates in a competitive environment, provides goods or services that are ancillary to the operation of the CERRI Program.
CPR	Critical Project Review
DBA	Davis-Bacon Act
DOE	U.S. Department of Energy
DOL	U.S. Department of Labor
GRID IE	GRID Alternatives, Inland Empire
MW	Megawatt
MWh	Megawatt hour
WD	Wage Determination: A WD is the list of basic hourly wage rates and fringe benefit rates for each classification of laborers and mechanics (“labor classification”) in a predetermined geographic area for a particular type of construction, as established by the DOL Wage and Hour Division. The WD identifies the specific information to be loaded into LCPtracker for a particular project. In some cases, the WD is known at award and in others at a later time. In cases where there is a CBA or a WD is not available in SAM.gov, a separate process exists via Office of General Counsel (OGC)/DOL for conformance/conversion to a specific WD for the

¹ Please see subtask 1.3 in Part III of the Scope of Work (General Project Tasks) for a description of Critical Project Review (CPR) Meetings.

Exhibit A
Scope of Work
Anza Electric Cooperative, Inc.

Acronym/Term	Meaning
	project/prime (DOE BIL DBA guidance on conformance is forthcoming). Note that this process can take up to 60 days.
QPR	Quarterly Progress Report

II. PURPOSE OF AGREEMENT, PROBLEM/SOLUTION STATEMENT, AND GOALS AND OBJECTIVES

A. Purpose of Agreement

The purpose of this Agreement is to fund the expansion of a microgrid capable Battery Energy Storage System (BESS) to reduce the duration of power outages due to wildfire, system damage, and other issues caused by a radially fed system.

B. Problem/ Solution Statement

Problem

The tribal and rural mountain communities served by the Recipient are disproportionately impacted by power outages due to the remote nature and rugged terrain of the area. This problem is exacerbated by the fact that most residents rely on private wells for water, which are inoperable when the power is out. High fire danger threatens the electrical infrastructure and wildfires of increasing frequency have damaged infrastructure, leaving residents without power (and a result, water) for days.

Solution

The expansion of an existing BESS will allow the Recipient to keep power service on for a larger portion of the community during power outages. A 5 MW/ 20 MWh BESS will be installed at a primary distribution substation, enabling the cooperative to energize distribution circuits in the event of a loss of the single input line that connects the service territory to the bulk electrical system. The BESS will work in conjunction with an existing microgrid capable storage system that currently has been proven to keep power on in the small retail area of the community, expanding the capability of the system to allow for residential benefit. The BESS will increase system adaptive capacity by adding the capacity necessary to energize critical tribal infrastructure and residential members during prolonged outages, and will enable a significant decrease in yearly power outage time for some of the most vulnerable members of the community. This project will reduce peak load during extreme heat events by utilizing batteries to store solar energy and releasing it during periods of high load and extreme heat.

C. Goals and Objectives of the Agreement

Agreement Goals

The goals of this Agreement are to:

- Provide energy reliability and resiliency benefits to the communities served by the recipient.
- Support California's energy policies by allowing for the storage of renewable energy in daylight hours to be used at peak times avoiding the dispatch of fossil fuel resources.
- Strengthen the collaborative efforts of the utility and the Cahuilla Band of Indians.
- Provide training and job creation to benefit the local economy.

Exhibit A

Scope of Work

Anza Electric Cooperative, Inc.

Agreement Benefits

This Agreement will provide benefits including reduced outage frequency, improved access to emergency power, expanded employment and training opportunities for residents and tribal members, and strengthened communication on outages and emergency protocols between the Cahuilla Tribe and the city of Anza. It will also support broader resiliency efforts across a region that experiences significant climate-related challenges by helping residents learn how energy storage can enhance community reliability. These outcomes will be achieved by providing a backup system for a single energy import line that traverses a high fire danger area, and by conducting robust engagement and administering workforce development strategies delivered in collaboration with the Cahuilla tribe and GRID IE.

Workforce Development

This Agreement will create workforce development benefits by providing a comprehensive workforce development training and employment program. This includes GRID IE's Installation Basics Training (IBT) Storage program, with two weeks of paid training for up to seven tribal trainees. GRID IE staff will build out a customized training lab designed to provide both classroom and hands-on learning with key modules/certifications needed to work directly on the project site, such as:

- Safety
- Job Readiness
- OSHA and CPR training and certification
- Construction Basics
- Electricity Basics
- Conduit Bending
- Battery Storage

The training will also include two days of supervised on-the-job battery installation training on tribal residences at prevailing wage. These installations will be community events that benefit homeowners, consolidate curriculum and learnings, and prepare trainees for work on the Anza project site, and open doors to future job opportunities. Upon completion, trainees will be employed by the recipient on the CERRI project site for an estimated four weeks at prevailing wage. Lastly, the training and proposed project will provide upskilling and promotion opportunities for one Cahuilla Tribal member and one recipient employee.

Agreement Objectives

The objectives of this Agreement are to:

- Increase electrical service reliability and resiliency by expanding an existing microgrid storage system by constructing a 5 MW/20 MWh BESS in order to serve residential and tribal government loads.
- Demonstrate project benefits by tracking project impact and build metrics.
- Hire and train one to two full-time positions for ongoing BESS maintenance.
- Increase collaboration with local tribal governments.
- Engage in robust workforce development and engagement that result in concrete benefits for the community.

Exhibit A
Scope of Work
Anza Electric Cooperative, Inc.

PRODUCTS

Subtask 1.1 Products

The goal of this subtask is to establish the requirements for submitting project products (e.g., reports, summaries, plans, and presentation materials). Unless otherwise specified by the Commission Agreement Manager (CAM), the Recipient must deliver products as required below by the dates listed in the **Project Schedule (Part V)**. All products submitted which will be viewed by the public, must comply with the accessibility requirements of Section 508 of the federal Rehabilitation Act of 1973, as amended (29 U.S.C. Sec. 794d), and regulations implementing that act as set forth in Part 1194 of Title 36 of the Federal Code of Regulations. All technical tasks should include product(s). Products that require a draft version are indicated by marking “**(draft and final)**” after the product name in the “Products” section of the task/subtask. If “(draft and final)” does not appear after the product name, only a final version of the product is required. With respect to due dates within this Scope of Work, “**days**” means working days.

The Recipient shall:

For products that require a draft version, including the Final Report Outline and Final Report

- Submit all draft products to the CAM for review and comment in accordance with the Project Schedule (Part V). The CAM will provide written comments to the Recipient on the draft product within 15 days of receipt, unless otherwise specified in the task/subtask for which the product is required.
- Consider incorporating all CAM comments into the final product. If the Recipient disagrees with any comment, provide a written response explaining why the comment was not incorporated into the final product.
- Submit the revised product and responses to comments within 10 days of notice by the CAM, unless the CAM specifies a longer time period, or approves a request for additional time.

For products that require a final version only

- Submit the product to the CAM for acceptance. The CAM may request minor revisions or explanations prior to acceptance.

For all products

- Submit all data and documents required as products in accordance with the following:

Instructions for Submitting Electronic Files and Developing Software:

- **Electronic File Format**
 - Submit all data and documents required as products under this Agreement in an electronic file format that is fully editable and compatible with the California Energy Commission’s (CEC) software and Microsoft (MS)-operating computing platforms, or with any other format approved by the CAM. Deliver an electronic copy of the full text of any Agreement data and documents in a format specified by the CAM, such as memory stick.

The following describes the accepted formats for electronic data and documents provided to the CEC as products under this Agreement, and establishes the software versions that will be required to review and approve all software products:

Exhibit A
Scope of Work
Anza Electric Cooperative, Inc.

- Data sets will be in MS Access or MS Excel file format (version 2007 or later), or any other format approved by the CAM.
- Text documents will be in MS Word file format, version 2007 or later.
- Project management documents will be in Microsoft Project file format, version 2007 or later or any other format approved by the CAM.
- **Software Application Development**
Use the following standard Application Architecture components in compatible versions for any software application development required by this Agreement (e.g., databases, models, modeling tools), unless the CAM approves other software applications such as open source programs:
 - Microsoft ASP.NET framework (version 3.5 and up). Recommend 4.0.
 - Microsoft Internet Information Services (IIS), (version 6 and up) Recommend 7.5.
 - Visual Studio.NET (version 2008 and up). Recommend 2010.
 - C# Programming Language with Presentation (UI), Business Object and Data Layers.
 - SQL (Structured Query Language).
 - Microsoft SQL Server 2008, Stored Procedures. Recommend 2008 R2.
 - Microsoft SQL Reporting Services. Recommend 2008 R2.
 - XML (external interfaces).

Any exceptions to the Electronic File Format requirements above must be approved in writing by the CAM. The CAM will consult with the CEC's Information Technology Services Branch to determine whether the exceptions are allowable.

MEETINGS

Subtask 1.2 Kick-off Meeting

The goal of this subtask is to establish the lines of communication and procedures for implementing this Agreement.

The Recipient shall:

- Attend a "Kick-off" meeting with the CAM, the Commission Agreement Officer (CAO), and any other CEC staff relevant to the Agreement. The Recipient will bring its Project Manager and any other individuals designated by the CAM to this meeting. The administrative and technical aspects of the Agreement will be discussed at the meeting. Prior to the meeting, the CAM will provide an agenda to all potential meeting participants. The meeting may take place in person or by electronic conferencing (e.g., Microsoft Teams), with approval of the CAM.

The administrative portion of the meeting will include discussion of the following:

- Terms and conditions of the Agreement;
- Invoicing and auditing procedures;
- Administrative products (subtask 1.1);
- CPR meetings (subtask 1.3);
- Match fund documentation (subtask 1.7);
- Permit documentation (subtask 1.8);
- Subcontracts (subtask 1.9); and
- Any other relevant topics.

Exhibit A Scope of Work Anza Electric Cooperative, Inc.

The technical portion of the meeting will include discussion of the following:

- The CAM's expectations for accomplishing tasks described in the Scope of Work;
 - An updated Project Schedule;
 - Technical products (subtask 1.1);
 - Progress reports (subtask 1.5);
 - Monthly Call (subtask 1.5.1);
 - Final Report (subtask 1.6);
 - Any other relevant topics.
- Provide *Kick-off Meeting Presentation* to include but not limited to:
 - Project overview (i.e., project description, goals and objectives, technical tasks, expected benefits)
 - Project schedule that identifies milestones
 - List of potential risk factors and hurdles, and mitigation strategy
 - Provide an *Updated Project Schedule*, *Match Funds Status Letter*, and *Permit Status Letter*, as needed to reflect any changes in the documents.

The CAM shall:

- Designate the date and location of the meeting.
- Send the Recipient a *Kick-off Meeting Agenda*.

Recipient Products:

- Kick-off Meeting Presentation
- Updated Project Schedule (*if applicable*)
- Match Funds Status Letter (subtask 1.7) (*if applicable*)
- Permit Status Letter (subtask 1.8) (*if applicable*)

CAM Product:

- Kick-off Meeting Agenda

Subtask 1.3 Critical Project Review (CPR) Meetings

The goal of this subtask is to determine if the project should continue to receive CEC funding, and if so whether any modifications must be made to the tasks, products, schedule, or budget. CPR meetings provide the opportunity for frank discussions between the CEC and the Recipient. As determined by the CAM, discussions may include project status, challenges, successes, report preparation, and progress on Engagement and Workforce Development activities. Participants will include the CAM and the Recipient and may include the CAO and any other individuals selected by the CAM to provide support to the CEC.

CPR meetings generally take place at key, predetermined points in the Agreement, as determined by the CAM and as shown in the Task List on page 1 of this Exhibit. However, the CAM may schedule additional CPR meetings as necessary. The budget will be reallocated to cover the additional costs borne by the Recipient, but the overall Agreement amount will not increase. CPR meetings generally take place at the CEC, but they may take place at another location, or may be conducted via electronic conferencing (e.g., Microsoft Teams) as determined by the CAM.

Exhibit A
Scope of Work
Anza Electric Cooperative, Inc.

The Recipient shall:

- Prepare and submit a *CPR Report and/or presentation* based on the CAM's determination for each CPR meeting that: (1) discusses the progress of the Agreement toward achieving its goals and objectives; and (2) includes recommendations and conclusions regarding continued work on the project.
- Attend the CPR meeting.
- Present the CPR Report or presentation and any other required information at each CPR meeting.

The CAM shall:

- Determine the location, date, and time of each CPR meeting with the Recipient's input.
- Send the Recipient a *CPR Agenda* with a list of expected CPR participants in advance of the CPR meeting. If applicable, the agenda will include a discussion of match funding and permits.
- Conduct and make a record of each CPR meeting. Provide the Recipient with a schedule for providing a Progress Determination on continuation of the project.
- Determine whether to continue the project, and if so whether modifications are needed to the tasks, schedule, products, or budget for the remainder of the Agreement. If the CAM concludes that satisfactory progress is not being made, this conclusion will be referred to the Deputy Director of the Energy Research and Development Division.
- Provide the Recipient with a *Progress Determination* on continuation of the project, in accordance with the schedule. The Progress Determination may include a requirement that the Recipient revise one or more products.

Recipient Products:

- CPR Report(s) and/or Presentation(s)

CAM Products:

- CPR Agenda(s)
- Progress Determination

Subtask 1.4 Final Meeting

The goal of this subtask is to complete the closeout of this Agreement.

The Recipient shall:

- Meet with CEC staff to present, as applicable, project outcomes, findings, conclusions, and recommendations. The final meeting must be completed during the closeout of this Agreement. This meeting will be attended by the Recipient and CAM, at a minimum. The meeting may occur in person or by electronic conferencing (e.g., Microsoft Teams), with approval of the CAM.

The technical and administrative aspects of Agreement closeout will be discussed at the meeting, which may be divided into two separate meetings at the CAM's discretion.

- The technical portion of the meeting will involve the presentation of project results and benefits (including Project Metrics), challenges experienced, and recommended next steps (if any) for the Agreement. The CAM will determine the appropriate meeting participants.

Exhibit A
Scope of Work
Anza Electric Cooperative, Inc.

- The administrative portion of the meeting will involve a discussion with the CAM and the CAO of the following Agreement closeout items:
 - Disposition of any procured equipment.
 - The CEC's request for specific "generated" data (not already provided in Agreement products).
 - Any "Surviving" Agreement provisions such as repayment provisions and confidential products.
 - Final invoicing and release of retention.
- Prepare a *Final Meeting Agreement Summary* that documents any agreement made between the Recipient and Commission staff during the meeting.
- Prepare a *Schedule for Completing Agreement Closeout Activities* if deemed necessary by the CAM.
- Prepare a *Tangible Personal Property Report (SF-428)* if deemed necessary by the CAM.
- Prepare a *Tangible Personal Property Report: Final Report (SF-428-B)* if deemed necessary by the CAM.
- Prepare a *Tangible Personal Property Report: Disposition Request / Report (SF-428-C)* if deemed necessary by the CAM.
- Provide copies of *All Final Products* on a USB memory stick, or via a secure File Transfer Protocol (FTP) site, organized by the tasks in the Agreement.

Products:

- Final Meeting Agreement Summary (*if applicable*)
- Schedule for Completing Agreement Closeout Activities (*if applicable*)
- Tangible Personal Property Report (SF-428) (*if applicable*)
- Tangible Personal Property Report: Final Report (SF-428-B) (*if applicable*)
- Tangible Personal Property Report: Disposition Request / Report (SF-428-C) (*if applicable*)
- All Final Products

REPORTS AND INVOICES, MONTHLY CALLS, AND BABA COMPLIANCE

Subtask 1.5 Project Management Reports and Invoices

The goals of this subtask are to: (1) periodically verify that satisfactory and continued progress is made towards achieving the project objectives of this Agreement; and (2) ensure that invoices contain all required information and are submitted in the appropriate format.

The Recipient shall:

- Submit a *Quarterly Progress Report (QPR)* to the CAM. Each progress report must:
 - Detail progress made on all Agreement activities as specified in the Scope of Work for the preceding quarter, including baseline budget and incurred cost, milestones (as defined in the Project Schedule), build metrics, and risk management activities.
 - QPRs must be submitted no later than 15 days after the end of the Federal Fiscal Quarter.

Exhibit A
Scope of Work
Anza Electric Cooperative, Inc.

- See the Quarterly Progress Report Format Attachment and Instructions for the required specifications:
 - [Quarterly Progress Report Instructions:](https://www.energy.ca.gov/media/9027)
<https://www.energy.ca.gov/media/9027>
 - [Quarterly Progress Report Template:](https://www.energy.ca.gov/media/9028)
<https://www.energy.ca.gov/media/9028>
- Submit a monthly or quarterly *Invoice* that follows the instructions in the “Payment of Funds” section of the terms and conditions, including a financial report on Match Funds and in-state expenditures.
- If applicable, submit a waiver for all project materials noncompliant with Build America, Buy America (BABA) requirements. For all BABA compliant project materials, submit a BABA certification letter to demonstrate proof of compliance. A BABA certification letter must show proof of BABA compliance and includes the:
 - Official Company Letterhead: Include company name and logo, contact information (address, phone number, email)
 - Project Name, Location, and Agreement Title, for easy identification of the particular project.
 - Product Name: Provide the specific name of the piece of equipment.
 - Product Identifier: Reference the specific product ID (e.g. SKU, PSC, or NAICS code).
 - Product Description: What it is or what it does.
 - Location of Final Manufacturing Processes: City & State
 - Certification that the manufactured product(s) shipped/provided to the subject project is/are in full compliance with the Build America, Buy America Act requirement as mandated in the Infrastructure Investment and Jobs Act (IIJA) Pub. L. No. 117-58, §§ 70901-52 (and applicable federal regulations). Certification that this/these product(s) meet(s) the 55 percent component cost test, where the cost of components that are mined, produced, or manufactured in the United States is greater than 55 percent of the total cost of all components; and final manufacturing occurred in the United States.

Products:

- Quarterly Progress Reports
- Invoices
- BABA waiver (if applicable)
- BABA certification (if applicable)

Subtask 1.5.1 Monthly Calls

The goal of this task is to have calls at least monthly between the CAM and Recipient to verify that satisfactory and continued progress is made towards achieving the objectives of this Agreement on time and within budget.

Exhibit A Scope of Work Anza Electric Cooperative, Inc.

The objectives of this task are to verbally summarize activities performed during the reporting period, to identify activities planned for the next reporting period, to identify issues that may affect performance and expenditures, to verify match funds are being proportionally spent concurrently or in advance of CEC funds or are being spent in accordance with an approved Match Fund Spending Plan, to form the basis for determining whether invoices are consistent with work performed, and to answer any other questions from the CAM. Monthly calls might not be held on those months when a quarterly progress report is submitted or the CAM determines that a monthly call is unnecessary.

The CAM shall:

- Schedule monthly calls.
- Provide questions to the Recipient prior to the monthly call.
- Provide call summary notes to Recipient of items discussed during call.

The Recipient shall:

- Review the questions provided by CAM prior to the monthly call
- Provide verbal answers to the CAM during the call.

Product:

- Email to CAM concurring with call summary notes.

Subtask 1.5.2 Davis-Bacon Act Reporting Compliance

The goal of this subtask is to ensure compliance with federal Davis-Bacon Act (DBA) requirements. BIL Title XI, Section 41101, applies wage rate requirements under DBA for construction, alteration, or repair work on Bipartisan Infrastructure Law (BIL) activities. This means that laborers and mechanics performing construction, alternation or repair on BIL projects shall be paid wages at the rates not less than those prevailing on similar projects in the locality as determined by the Secretary of Labor. In the case of a multi-phase project, DBA and associated compliance activities would not be triggered until the start of construction. Please review the [Bipartisan Infrastructure Law Davis Bacon Act Compliance Using LCP Tracker with Monitoring and Reporting Guidance for BIL DBA Funding Recipients](https://www.energy.gov/sites/default/files/2024-02/BIL%20DBA%20Compliance%20using%20LCPtracker%20-%20External%20Guidance%20Final_0.pdf) (https://www.energy.gov/sites/default/files/2024-02/BIL%20DBA%20Compliance%20using%20LCPtracker%20-%20External%20Guidance%20Final_0.pdf) for more information.

Exhibit A

Scope of Work

Anza Electric Cooperative, Inc.

The Recipient shall:

- Submit proposed Wage Determination(s) (WD) or Collective Bargaining Agreement(s) (CBA) for set-up information in LCPtracker for prime recipient and all subrecipients and contractors to the Department of Energy (DOE) Technical Project Officer (TPO) as soon as possible and no later than one month prior to start of construction.
- Notify the CAM and TPO/Contracting Officer (CO) if the recipient has a CBA.
 - A CBA will need a separate process of being sent to Department of Labor (DOL) for conformance/conversion to a specific WD for the project/prime.
- Provide access to LCPtracker for subrecipients and subcontractors.
 - Including verification of identity.
- Ensure that all DBA/prevaling wage requirements flow down to subrecipients and subcontractors.
- Submit weekly payrolls to LCPtracker.
- Monitor all weekly payroll submissions (prime, subs, and contractors).
- Ensure compliance with weekly payroll submissions and work with subrecipients/subcontractors to correct submissions as needed.
- Submit Semi-Annual DBA Enforcement Reports in accordance with deadlines set by DOE.
- Notify CAM and TPO of any concerns with DBA compliance.
- Ensure that all subrecipients and contractors submit proposed WD(s) or CBA(s).

Products:

- Proposed WD(s) or CBA(s) submitted to LCPtracker
- Weekly payrolls submitted to LCPtracker
- Semi-Annual DBA Enforcement Report

Subtask 1.6 Final Report

The goal of this subtask is to prepare a comprehensive Final Report that describes the original purpose, approach, and results of the work performed under this Agreement. When creating the Final Report Outline and the Final Report, the Recipient must use the CEC Style Manual provided by the CAM.

Subtask 1.6.1 Final Report Outline

The Recipient shall:

- Prepare a *Final Report Outline* in accordance with the *Energy Commission Style Manual* provided by the CAM.

Recipient Products:

- Final Report Outline (draft and final)

CAM Product:

- Energy Commission Style Manual
- Comments on Draft Final Report Outline
- Acceptance of Final Report Outline

Exhibit A
Scope of Work
Anza Electric Cooperative, Inc.

Subtask 1.6.2 Final Report

The Recipient shall:

Prepare a *Final Report* for this Agreement in accordance with the approved Final Report Outline, Energy Commission Style Manual, and Final Report Template provided by the CAM. Report elements that may be required are as follows:

- Cover page
- Credits page on the reverse side of cover with legal disclaimer
- Acknowledgements page
- Preface
- Abstract, keywords, and citation page
- Table of Contents
- Executive summary
- Body of the report
- References
- Glossary/Acronyms
- Bibliography
- Appendices
- Attachments
- Submit a draft of the report to the CAM for review and comment. The CAM will provide written comments to the Recipient on the draft product within 15 days of receipt.
- Incorporate all CAM comments into the *Final Report*. If the Recipient disagrees with any comment, provide a *Written Responses to Comments* explaining why the comments were not incorporated into the final product.
- Submit the revised *Final Report* electronically with any Written Responses to Comments within 10 days of receipt of CAM's Written Comments on the Draft Final Report, unless the CAM specifies a longer time period or approves a request for additional time.

Products:

- Draft Final Report
- Written Responses to Comments (*if applicable*)
- Final Report

CAM Product:

- Written Comments on the Draft Final Report

MATCH FUNDS, PERMITS, AND SUBCONTRACTS

Subtask 1.7 Match Funds

The goal of this subtask is to ensure that the Recipient obtains any match funds planned for this Agreement and applies them to the Agreement during the Agreement term.

While the costs to obtain and document match funds are not reimbursable under this Agreement, the Recipient may spend match funds for this task. The Recipient may only spend match funds during the Agreement term, either concurrently or prior to the use of CERRI funds. Match funds must be identified in writing, and the Recipient must obtain any associated commitments before incurring any costs for which the Recipient will request reimbursement.

Exhibit A
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The Recipient shall:

- Prepare a *Match Funds Status Letter* that documents the match funds committed to this Agreement.

Provide in the letter:

- A list of the match funds that identifies:
 - The amount of cash match funds, their source(s) (including a contact name, address, and telephone number), and the task(s) to which the match funds will be applied.
 - The amount of each in-kind contribution, a description of the contribution type (e.g., property, services), the documented market or book value, the source (including a contact name, address, and telephone number), and the task(s) to which the match funds will be applied. If the in-kind contribution is equipment or other tangible or real property, the Recipient must identify its owner and provide a contact name, address, telephone number, and the address where the property is located.
 - If different from the solicitation application, provide a letter of commitment from an authorized representative of each source of match funding that the funds or contributions have been secured.
- At the Kick-off meeting, discuss match funds and the impact on the project if they are significantly reduced or not obtained as committed. Match funds will be included as a line item in the Quarterly Progress Reports and will be a topic at CPR meetings.
- Provide a *Supplemental Match Funds Notification Letter* to the CAM of receipt of additional match funds.
- Provide a *Match Funds Reduction Notification Letter* to the CAM if existing match funds are reduced during the Agreement. Reduction of match funds may trigger a CPR meeting, or, if federal requirements are violated by the reduction, cancellation of the Agreement.
- Complete a *Match Fund Spending Plan* that outlines how CEC and match funds, per budget category, will be spent over the term of the agreement.

Products:

- Match Funds Status Letter
- Supplemental Match Funds Notification Letter (*if applicable*)
- Match Funds Reduction Notification Letter (*if applicable*)
- Match Fund Spending Plan

Subtask 1.8 Permits

The goal of this subtask is to obtain all permits required for work completed under this Agreement in advance of the date they are needed to keep the Agreement schedule on track. Permit costs and the expenses associated with obtaining permits are not reimbursable under this Agreement, with the exception of costs incurred by University of California recipients. Permits must be identified and obtained before the Recipient may incur any costs related to the use of the permit(s) for which the Recipient will request reimbursement.

Exhibit A
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The Recipient shall:

- Prepare a *Permit Status Letter* that documents the permits required to conduct this Agreement. If no permits are required at the start of this Agreement, then state this in the letter. If permits will be required during the Agreement, provide in the letter:
 - A list of the permits that identifies: (1) the type of permit; and (2) the name, address, and telephone number of the permitting jurisdictions or lead agencies.
 - The schedule the Recipient will follow in applying for and obtaining the permits.
- The list of permits and the schedule for obtaining them will be discussed at the Kick-off meeting (subtask 1.2), and a timetable for submitting the updated list, schedule, and copies of the permits will be developed. The impact on the project if the permits are not obtained in a timely fashion or are denied will also be discussed. If applicable, permits will be included as a line item in progress reports and will be a topic at CPR meetings.
- If during the Agreement additional permits become necessary, then provide the CAM with an *Updated List of Permits* (including the appropriate information on each permit) and an *Updated Schedule for Acquiring Permits*.
- Send the CAM a *Copy of Each Approved Permit*.
- If during the Agreement permits are not obtained on time or are denied, notify the CAM within 5 days. Either of these events may trigger a CPR meeting.

Products:

- Permit Status Letter
- Updated List of Permits (*if applicable*)
- Updated Schedule for Acquiring Permits (*if applicable*)
- Copy of Each Approved Permit (*if applicable*)

Subtask 1.9 Obtain and Execute Subcontracts and Agreements with Site Hosts

The goals of this subtask are to: (1) procure and execute subcontracts and site host agreements, as applicable, required to carry out the tasks under this Agreement; and (2) ensure that the subcontracts and site host agreements are consistent with the Agreement terms and conditions and the Recipient's own contracting policies and procedures.

The Recipient shall:

- Execute and manage subcontracts and coordinate subcontractor activities in accordance with the requirements of this Agreement.
- Execute and manage site host agreements, and ensure the right to use the project site throughout the term of the Agreement, as applicable. A site host agreement is not required if the Recipient is the site host.
- Notify the CEC in writing immediately, but no later than five calendar days, if there is a reasonable likelihood the project site cannot be acquired or can no longer be used for the project.
- Incorporate this Agreement by reference into each subcontract.
- Include any required CEC flow-down provisions in each subcontract, in addition to a statement that the terms of this Agreement will prevail if they conflict with the subcontract terms.
- Submit a *Subcontract and Site Letter* to the CAM describing the subcontracts and any site host agreement needed or stating that no subcontracts or site host agreements are required.

Exhibit A Scope of Work Anza Electric Cooperative, Inc.

- If requested by the CAM, submit a draft of each *Subcontract* and any *Site Host Agreement* required to conduct the work under this Agreement.
- If requested by the CAM, submit a final copy of each executed subcontract.
- Notify and receive written approval from the CAM prior to adding any new subcontractors (see the terms regarding subcontractor additions in the terms and conditions).

Products:

- Subcontract and Site Letter
- Draft Subcontracts (*if required by the CAM*)
- Draft Site Host Agreement (*if requested by the CAM*)
- Final Subcontracts (*if requested by the CAM*)
- Final Site Host Agreement (*if requested by the CAM*)

Subtask 1.10 Project Metrics

The goal of this subtask is to finalize key performance measures for the project and report on final results in achieving those measures. The performance measures should be a combination of job creation and training, engagement activities and events, and impact metrics that provide the most significant indicator of the project's potential success.

The Recipient shall:

- Complete and submit the *Project Metrics and Impact Report* to the CAM prior to December 15 of each project year, ending two years after project completion. Each Program Metrics and Impact Report must:
- Detail baseline impact metrics (performance measures), current fiscal year impact metrics (performance measures), job creation and training, workforce demographics, and engagement activities and events.
- See the Project Metrics and Impact Report Format Attachment and Instructions for the required specifications:
 - [Annual Project Metrics and Impact Report Instructions:](https://www.energy.ca.gov/media/9029)
<https://www.energy.ca.gov/media/9029>
 - [Annual Project Metrics and Impact Report Template:](https://www.energy.ca.gov/media/9030)
<https://www.energy.ca.gov/media/9030>
- Develop and submit a *Project Metrics Results* document describing the extent to which the Recipient met each of the initial performance metrics.
- Discuss the *Project Metrics Results* at the Final Meeting.

Products:

- Project Metrics and Impact Report (submitted annually)
- Project Metrics Results

III. TECHNICAL TASKS

Products that require a draft version are indicated by marking “(draft and final)” after the product name in the “Products” section of the task/subtask. If “(draft and final)” does not appear after the product name, only a final version of the product is required. Subtask 1.1 (Products) describes the procedure for submitting products to the CAM.

TASK 2 PROJECT PREPARATION, DESIGN, AND EQUIPMENT PROCUREMENT

Exhibit A

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Anza Electric Cooperative, Inc.

The goals of this task are to prepare the site for the project, design the BESS connection, and procure the vendors and equipment necessary for the project. The system will be wholly installed at the location of the existing microgrid and main substation, located at 58470 Highway 371 Anza, CA 92539.

The Recipient shall:

- Conduct a *Site Assessment Report* of the existing infrastructure and summarize the steps planned to prepare the site for the project.
- Design a connection from the BESS to the recipient electrical system.
- Provide *Connection Design Plans* that include, but are not limited to:
 - Summary of the steps taken to reach the final connection design;
 - Identification of any barriers involved and the steps taken to overcome those barriers;
 - Final connection design.
- Procure materials and issue purchase orders, including but not limited to:
 - 5MW/ 20MWh BESS
 - Switch Gear
 - Inverters
 - Transformers
 - Communications Infrastructure
- Arrange shipping and receiving of project materials.
- Hire the necessary vendors and summarize the process in a *Vendor Memo*.
- Provide a *Material Procurement Memo* that includes, but is not limited to:
 - Copies of the performance specifications for each piece of equipment purchased by the grant;
 - Copies of all required permits needed for installation;
 - Copies of the final procurement documents and purchase orders;
 - Status of the planned installation including a preliminary schedule for equipment delivery and installation; and
 - Describe the methods by which the Recipient will identify, address, and overcome barriers to the successful implementation of the project.
- Prepare a *CPR Report #1* and attend CPR Meeting #1 with the CAM in accordance with subtask 1.3 (CPR Meetings).

Products:

- Site Assessment Report
- Connection Design Plans
- Vendor Memo
- Material Procurement Memo
- CPR Report #1

TASK 3: ENGAGEMENT

The goal of this task is to plan and execute engagement activities and report on benefits and metrics identified in expected Project Metrics.

The Recipient shall:

- Develop and submit an *Engagement Plan* in coordination with a community-based organization(s) or Tribe(s), which outlines the planned engagement activities and

Exhibit A

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Anza Electric Cooperative, Inc.

summarizes the qualitative and quantitative impacts of engagement. The plan should include a timeline, locations, role of the CBO(s) or Tribe(s), type of engagement and method, and any other relevant information.

- In coordination with the CBO, conduct all activities listed in the Engagement task and provide a copy of any relevant *Engagement Materials* to the CAM. These include, but are not limited to:
 - Design and print approximately 1000 flyers and 4000 mailers.
 - Distribute flyers through mailing, tabling, and canvassing.
 - Host up to quarterly virtual and in-person information Sessions.
 - Host up to four (4) in-person Community Conversation events and conduct participant surveys through a QR code and paper form.
 - Host up to eight (8) in-person and virtual Problem Solving Workshops and conduct participant surveys, through email, a QR code, and/or a paper form.
 - Share project updates, workshop materials, FAQs, and helpful tips related to energy resilience on a dedicated website.
 - Track the number of individuals attending sessions and workshops.
 - Review post-engagement surveys and analyze input obtained from residents after each event.
- Invite CAM to all engagement activities as an optional attendee.
- Prepare an *Engagement Report* which details the project's engagement efforts, plus the results and metrics. The report will demonstrate how the Recipient incorporated community feedback into the project, and list benefits.
- Provide at least (6) six *High-Quality Digital Photographs* (minimum resolution of 1300x500 pixels in landscape ratio) of engagement activities.

Products:

- Engagement Plan (draft and final)
- Engagement Report (draft and final)
- Copies of Engagement Materials (data, presentations, photos, literature, etc.)
- High-Quality Digital Photographs

TASK 4 WORKFORCE DEVELOPMENT

The goal of this task is to develop and execute a workforce development plan that will attract, train, and retain a skilled workforce for durable careers in the energy industry through the Installation Basics Training (IBT) program for local tribal members, increased awareness of utility, storage, and resilience careers, and upskilling for employees who will work on the project.

The Recipient Shall:

- Collaborate with the CBO to develop and submit a *Workforce Development Plan* which outlines the planned activities the recipient will conduct and the roles of all participants and partners; summarizes the quantitative and qualitative impacts of the activities; and includes a timeline of activities with locations, remote options, and so on.
- Implement activities identified in the *Workforce Development Plan*, including but not limited to:
 - Schedule program in alignment with CERRI funded project start date.
 - Build out training lab at Cahuilla facility.
 - Recruit up to 7 tribal trainees, including designated Tribal-Utility Liaison.
 - Connect trainees to wraparound supports.

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- Deliver IBT Storage two-week training program with curriculum and lab training.
- Schedule and complete two battery installation training projects for tribal residents.
- Employ trainees as construction labor on CERRI funded project site for up to four weeks.
- Upskill and promote substation tech.
- Transition Tribal-Utility-Liaison to Cahuilla Planning for additional training and promotion.
- Deliver post-program surveys to trainees.
- Track number of tribal participants employed at 3m, 6m, and 1yr.
- Complete final outcomes report that will include participant completion rates, skills gained, certifications received, and Post Program Assessments including pre and post tests tracked in CBO's internal secure customer relations database: Salesforce.
- Submit copies of any *Training and Promotional Materials*.
- Prepare a *Workforce Development Report* detailing the efforts and outcomes of job training, apprenticeships, internships, job fairs, and curriculum. The report will include the number of apprenticeships and internships filled, the types of training programs offered, the number of individuals completing each program, and new jobs created due to the workforce development initiatives.
- Provide at least (6) six *High-Quality Digital Photographs* (minimum resolution of 1300x500 pixels in landscape ratio) of workforce development classes, training labs, etc.
- Prepare a *CPR Report #2* and attend CPR Meeting #2 with the CAM in accordance with subtask 1.3 (CPR Meetings).

Products:

- Workforce Development Plan (draft and final)
- Workforce Development Report (draft and final)
- Copies of Training and Promotional Materials
- High-Quality Digital Photographs
- CPR Meeting #2

TASK 5: EQUIPMENT INSTALLATION AND TESTING

The goal of this task is to ensure the successful installation of the necessary equipment for the BESS and its interconnection to an existing microgrid. This task also involves thorough testing, thereby guaranteeing that all installed systems operate effectively and meet project goals.

The Recipient shall:

- Deploy the BESS, including:
 - Install concrete foundations for battery and inverter enclosures.
 - Install underground conduit infrastructure for energy and communications circuits.
 - Install battery and inverter enclosures.
 - Install batteries and inverters.
 - Install transformers.
 - Install electrical and communications wiring.
 - Complete electrical work and terminations.

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- Complete communications terminations.
- Supervise installation of interconnection equipment to tie the BESS to an existing microgrid, including:
 - Conduit and conductor.
 - Switch Gear.
 - Communications Infrastructure.
- Provide an *Equipment Installation and Interconnection Memo* that includes, but is not limited to:
 - Summary of the BESS installation process;
 - Summary of the interconnection equipment installation process; and
 - Identification of any barriers involved during installation and the steps taken to overcome those barriers.
- Oversee functionality testing of the BESS according to a vendor provided *Site Acceptance Test Plan* including, but not limited to:
 - Test on grid charging operation.
 - Test on grid discharging operation.
 - Test on to off grid transition operation.
 - Test off to on grid transition operation.
 - Test black start functionality.
 - Test off grid operation including discharge rates and voltage parameters
- Supervise the testing of interconnection functionality of the BESS and the existing microgrid controller.
- Test communications infrastructure functionality for connectivity.
- Test functionality of microgrid controller operation with new battery resource including, but not limited to:
 - BESS resource monitoring.
 - BESS resource dispatch from centralized control screens.
 - BESS energy arbitrage functionality with automated scheduling.
- Request for Permission to Operate (PTO) from vendor.
- Issue *PTO Letter* to arbitrage scheduler.
- Achieve full commercial operation.
- Submit a *Functionality Report* detailing the results of functionality testing with respect to whether the equipment as installed meets the stated performance specifications.
- Provide at least (6) six *High-Quality Digital Photographs* (minimum resolution of 1300x500 pixels in landscape ratio) of the completed installation.
- Prepare a *CPR Report #3* and attend CPR Meeting #3 with the CAM in accordance with subtask 1.3 (CPR Meetings).

Products:

- Equipment Installation and Interconnection Memo
- Site Acceptance Test Plan
- PTO Letter
- Functionality Report
- High-Quality Digital Photographs
- CPR Report #3

**Exhibit A
Scope of Work
Anza Electric Cooperative, Inc.**

IV. PROJECT SCHEDULE

Please see the attached Excel spreadsheet.