(TO BE COMPLETED BY PUBLICLY OWNED UTILITIES)  
REPORT TO THE CALIFORNIA ENERGY COMMISSION  
Annual Hourly Comparison for POU PCC 1 Claims of Generation  
Scheduled into a California Balancing Authority (CBA)  

GENERAL INSTRUCTIONS

This report shall be used by a POU to report hourly meter data for the facility and hourly final e-Tag schedule data as specified in the Renewables Portfolio Standard Eligibility Guidebook. Because of the amount of data required for this analysis, complete one report per WREGIS GU ID per calendar year for facilities with multiple WREGIS GU IDs that have separate meters. Complete one report per facility per calendar year for facilities with only one WREGIS GU ID or for facilities with multiple WREGIS GU IDs that share one meter. If there are multiple e-Tags per hour, insert rows as necessary to list all e-Tags associated with each hour. If the POU has a fixed volume contract, the POU may use the provided "Fixed Volume Calculation" tab. The Fixed Volume Calculation tab calculates the percent share of the facility output in the final column of the tab which must be manually copied into the "Percent Share of Facility Output" column of Schedule 4. Complete Schedule 4 with all relevant hourly meter and final e-Tag schedule information. Upload an electronic copy of this completed report to the RPS Online System. Then electronically sign the attestation page within the RPS Online System. The link to the RPS Online System is provided below:

https://rps.energy.ca.gov

This report is required when a POU makes a PCC 1 procurement claim from facilities that are NOT directly interconnected to a CBA.

This report is due on July 1st each year for retirements made the previous reporting year.