

Behind-the-Meter PV Forecast

2019 Revised Forecast



Sudhakar Konala
California Energy Commission
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Scenario Definitions

❑ High = High Electricity Demand Case

- High economic / demographic growth → high growth in building stock
- Low electricity rates
- Low PV adoption

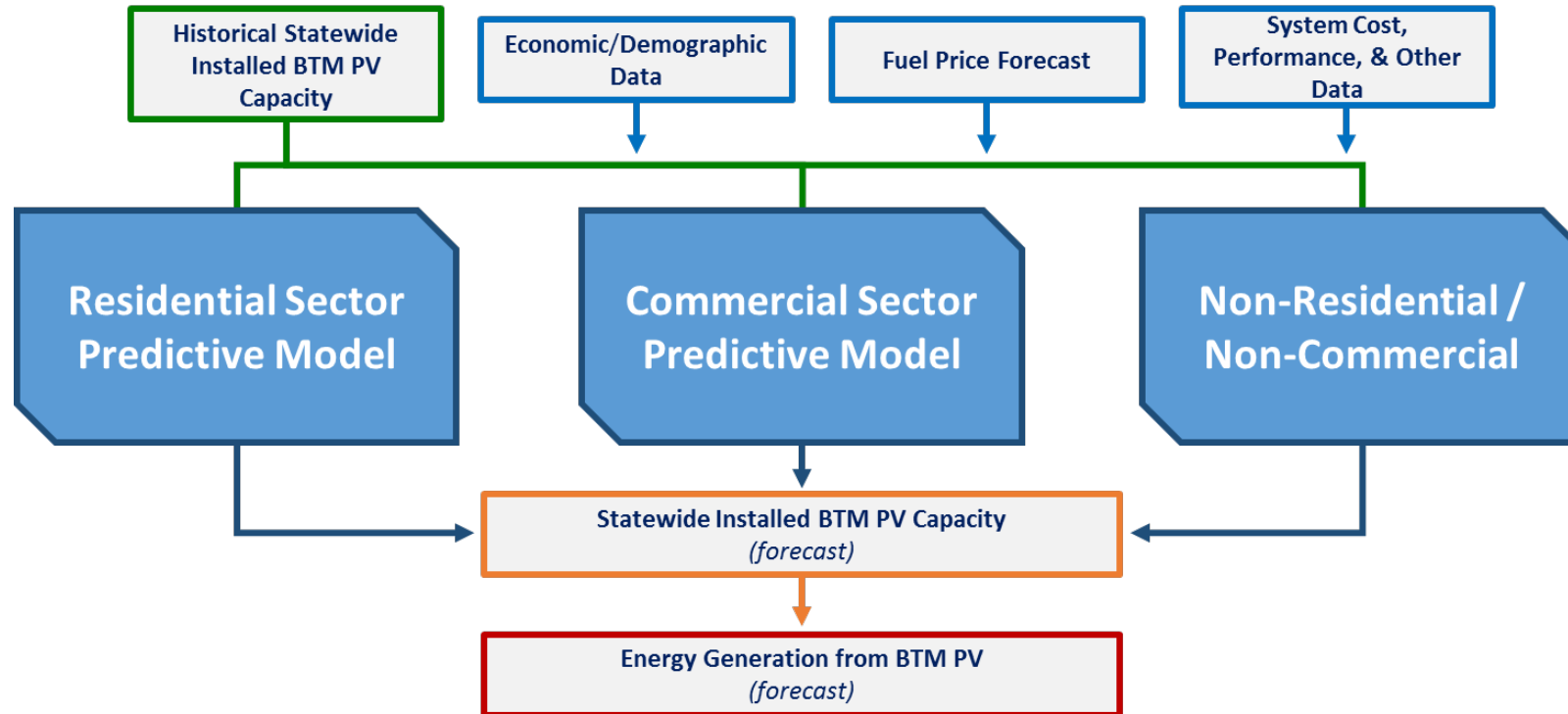
❑ Low = Low Electricity Demand Case

- Low economic / demographic growth → low growth in building stock
- High electricity rates
- High PV adoption

❑ Mid = Mid Electricity Demand Case



Energy Commission PV Model



- Residential and commercial models predict PV penetration based on calculated payback / bill savings.



AAPV Included in Baseline PV Forecast

- A review of additional achievable photovoltaic (AAPV)
 - Accounted for PV requirements for new homes (2019 Title 24 standards)
 - Baseline forecast included a market forecast of new homes PV adoptions
 - AAPV = difference between PV adoptions for new homes due to 2019 Title 24 regulations vs. new home PV adoptions already in baseline forecast
- In 2019, AAPV was incorporated into baseline PV forecast
 - Forecast of PV adoption for new homes now based on regulatory compliance
- AAPV assumptions same as previous AAPV Forecasts
 - Expected level of compliance (Low = 90%, Mid = 80%, High = 70%)
 - Average PV system size for new homes
- In this presentation, past PV forecasts restated to include AAPV
 - An “apples” to “apples” comparison



Updates to 2019 Revised PV Forecast

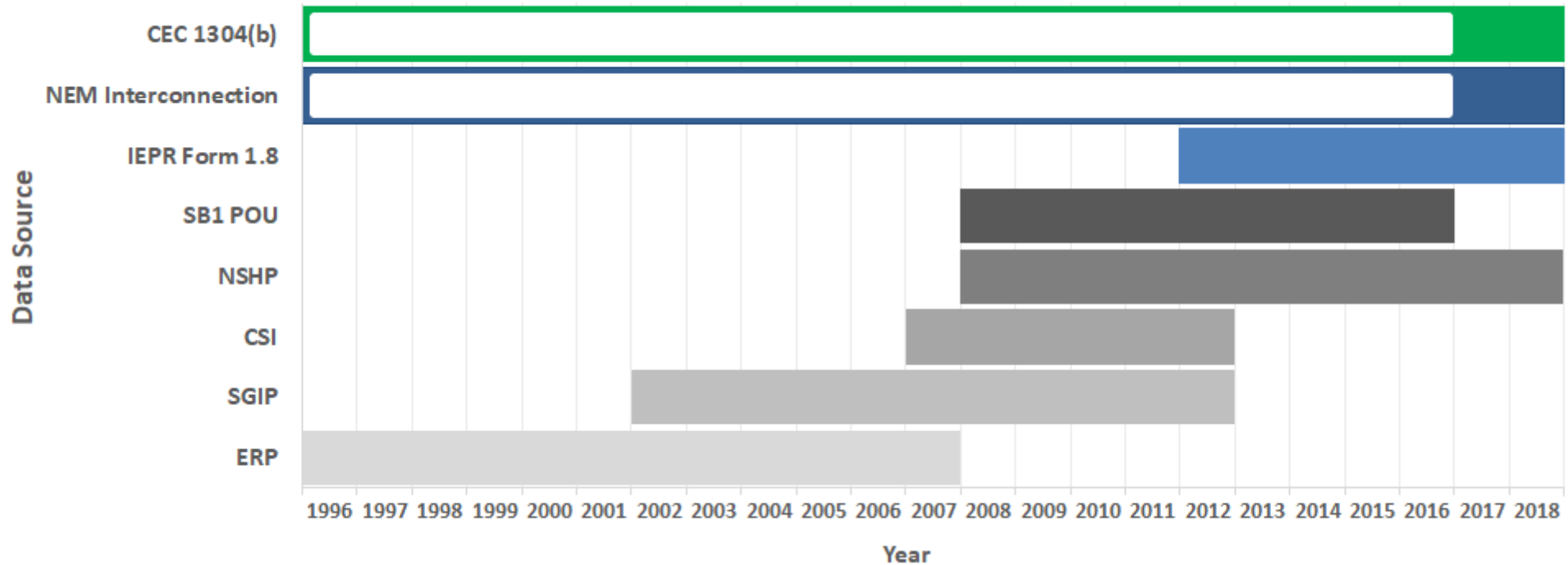


- Demographic / economic data
 - Households
 - Commercial floorspace
 - GSP Deflator
- Forecast of Electricity rates



Solar PV Interconnection Data

Sources of Historical BTM PV Installation Data

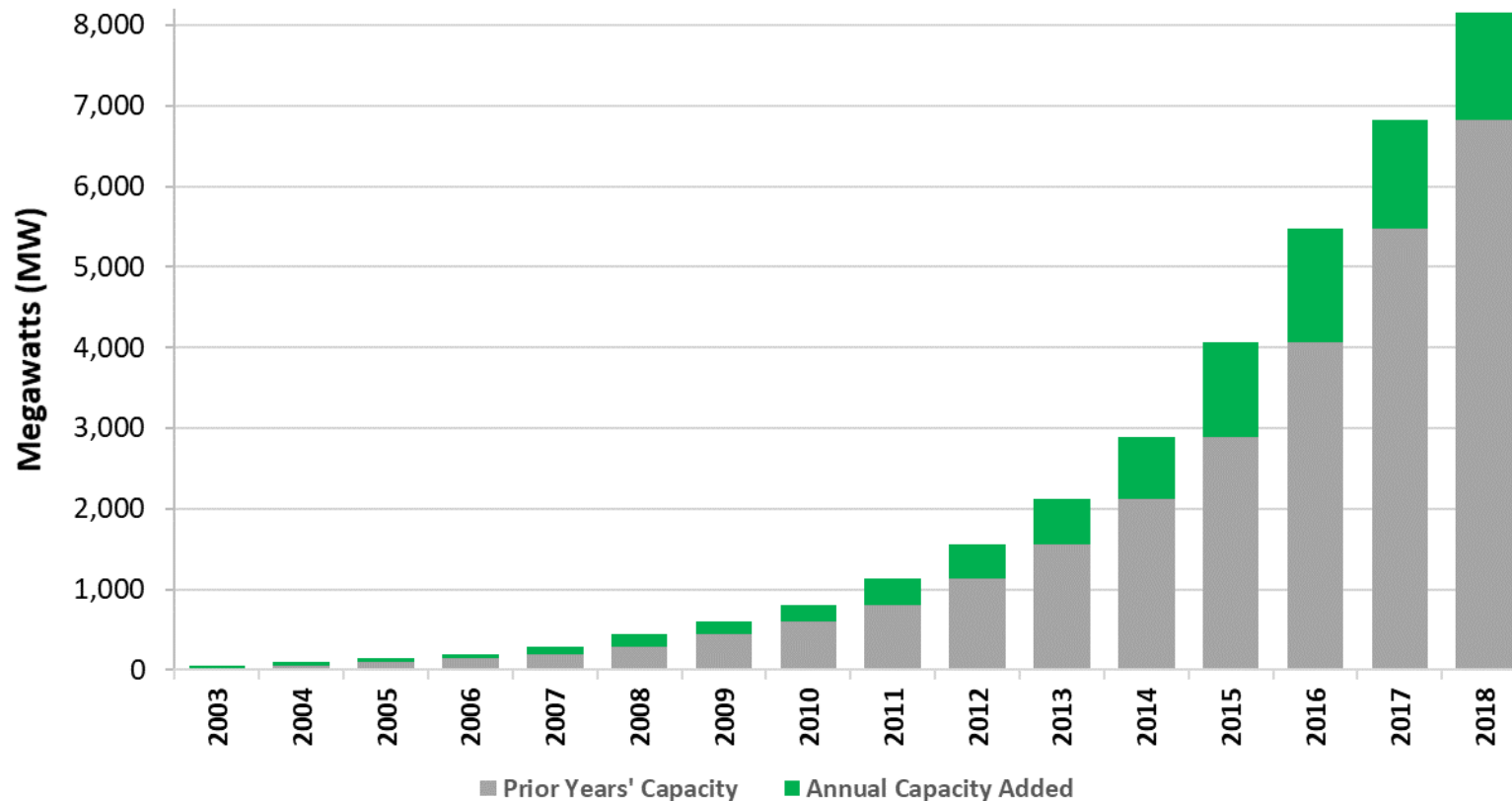


Sources: CEC 1304(b) Interconnection Dataset, Net Energy Meeting (NEM) Currently Interconnected Dataset, CEC IEPR Form 1.8, SB1 POU, New Solar Homes Partnership (NSHP), California Solar Initiative (CSI), Self-Generation Incentive Program (SGIP), Emerging Renewables Program (ERP).
www.californiadgstats.ca.gov/downloads/



Historical Statewide PV Installations

Total and Incremental Behind-the-Meter PV Capacity by Year



- ~ 8,100 MW total installed capacity
- Maturing PV market ~ 1,300-1,400 MW installed annually 2016-18
- Trends in residential and commercial PV

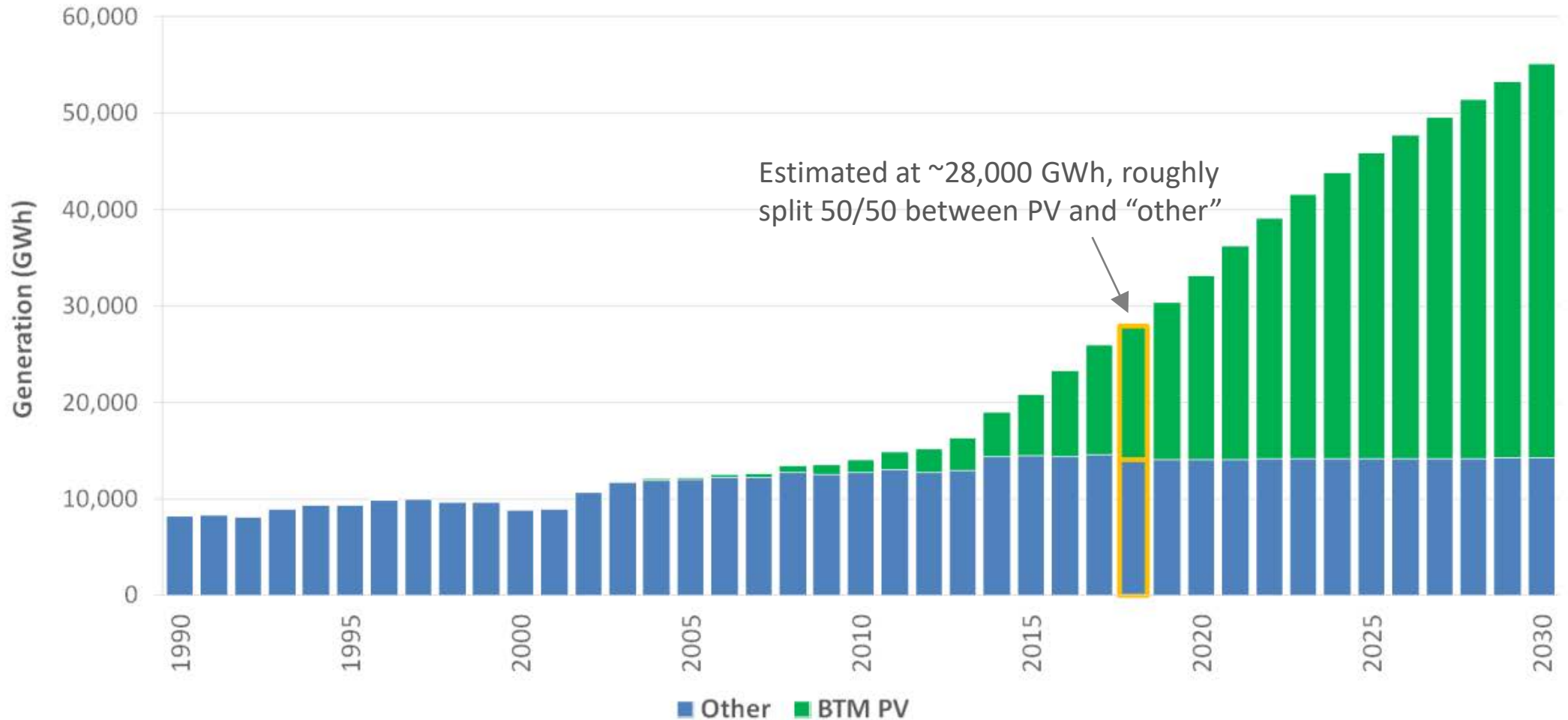
STATEWIDE SELF-GENERATION FORECAST





Self-Generation Forecast

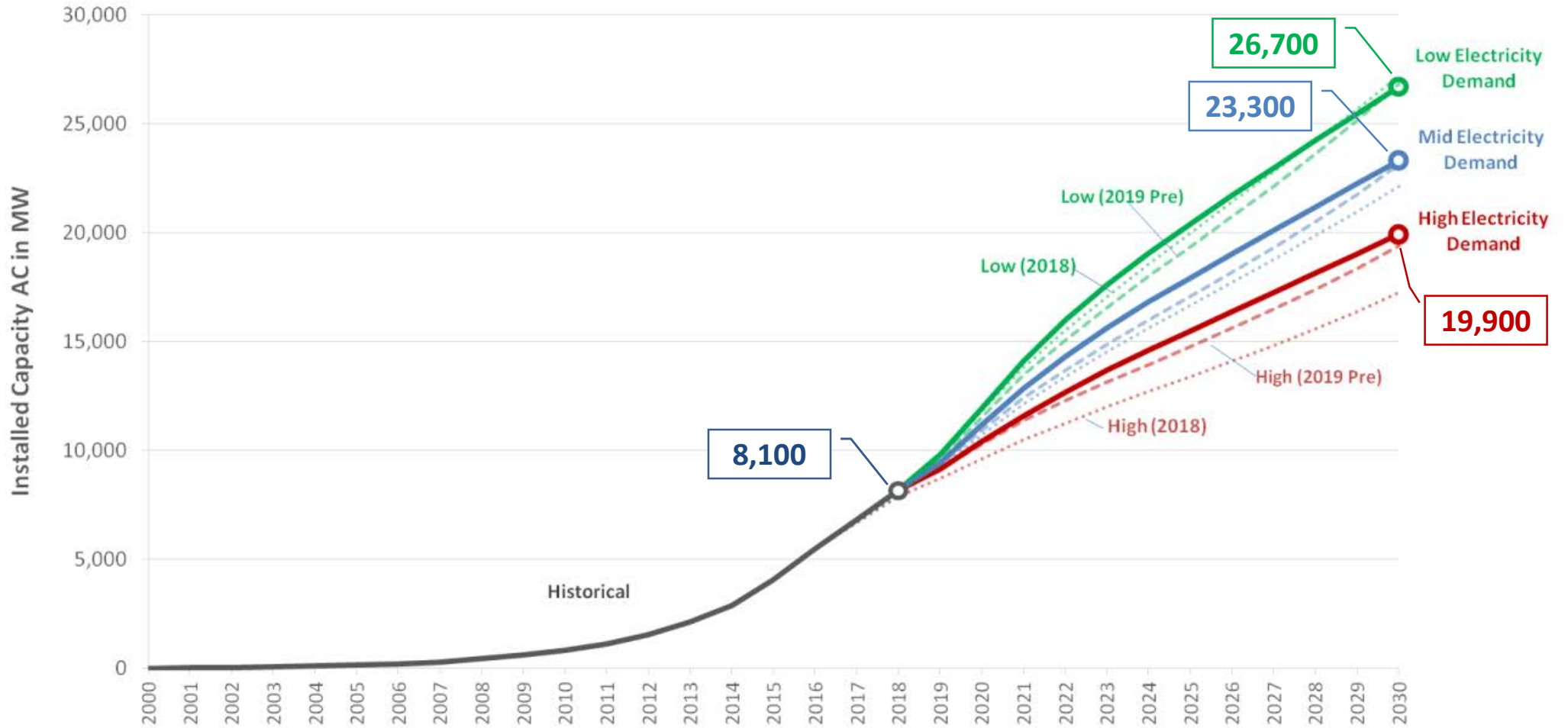
Statewide Self-Generation Forecast (Mid-Case)





2019 Revised PV Forecast

BTM PV - Statewide Capacity



NOTE: For consistency, 2018 forecast is shown with baseline and AAPV forecast results.



Contribution of Title 24 Standards

- Contribution of Title 24 building standards to PV adoption in new home construction. (Formerly AAPV forecast)
- Takes effect in 2020.
- Forecast of regulatory compliance.
 - Direct correlation to forecast of new home construction.

CUMULATIVE CAPACITY in MW by 2030

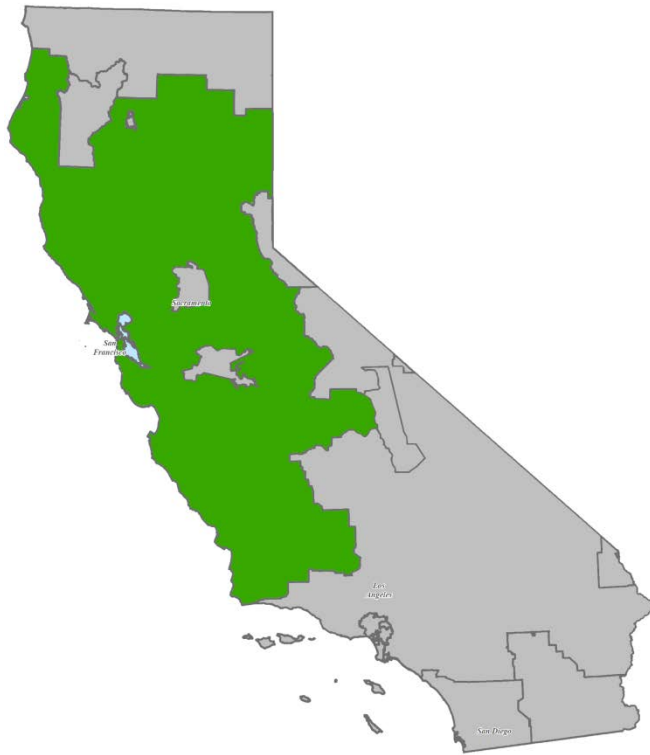
<u>Scenario</u>	<u>PGE</u>	<u>SCE</u>	<u>SDGE</u>	<u>LADWP</u>	<u>SMUD</u>	<u>OTHER</u>	<u>CED 19 Rev</u>	<u>CED 19 Pre</u>	<u>CEDU 18</u>
							<u>Total</u>	<u>Total</u>	<u>Total</u>
High Demand	1,085	960	277	79	183	179	2,763	2,135	2,290
Mid Demand	875	840	207	95	178	186	2,380	2,011	1,949
Low Demand	665	719	137	111	173	193	1,997	1,887	1,607

UTILITY / PLANNING AREA FORECASTs

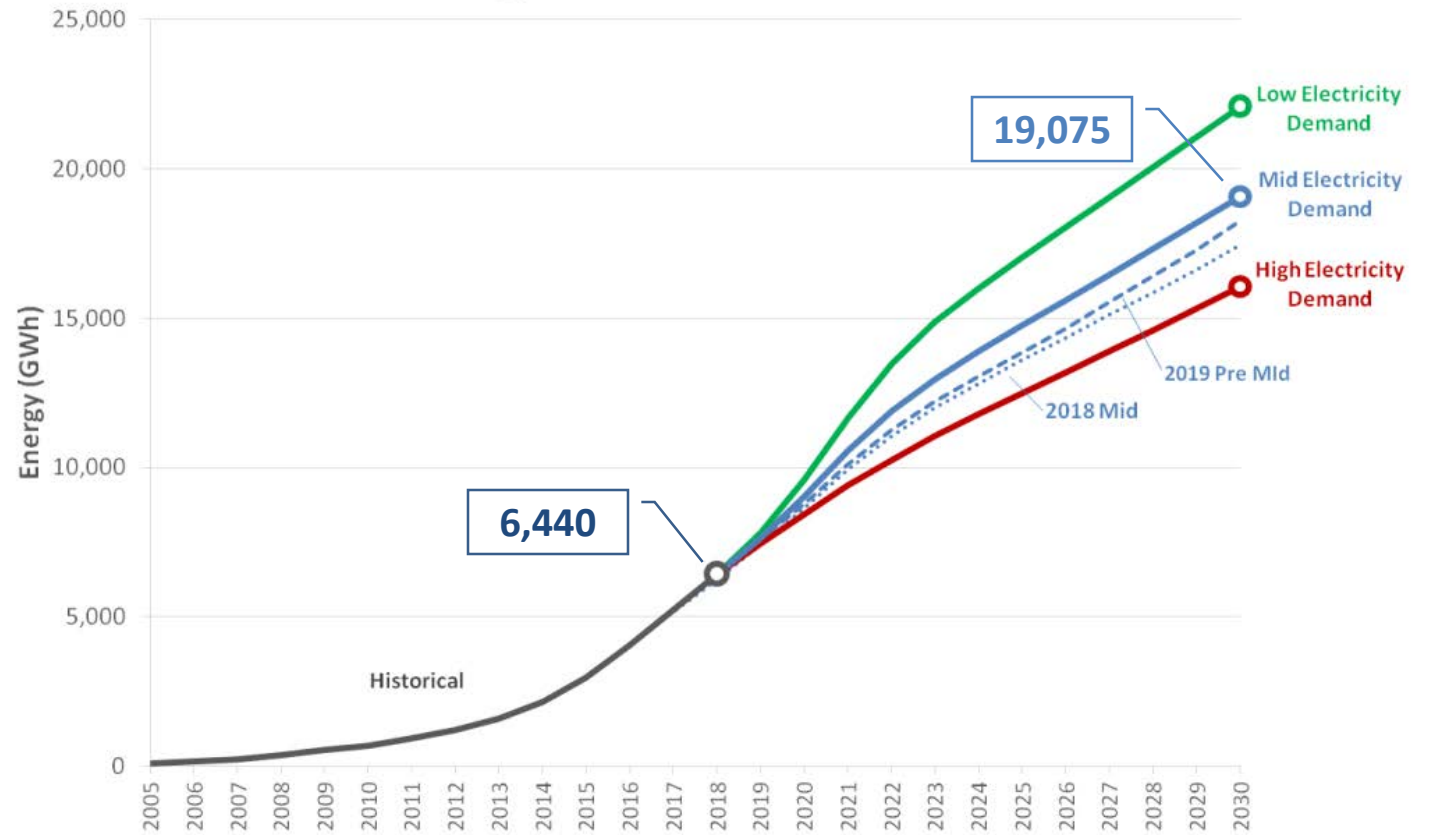




PG&E Baseline Forecast



Energy Generation from BTM PV - PGE

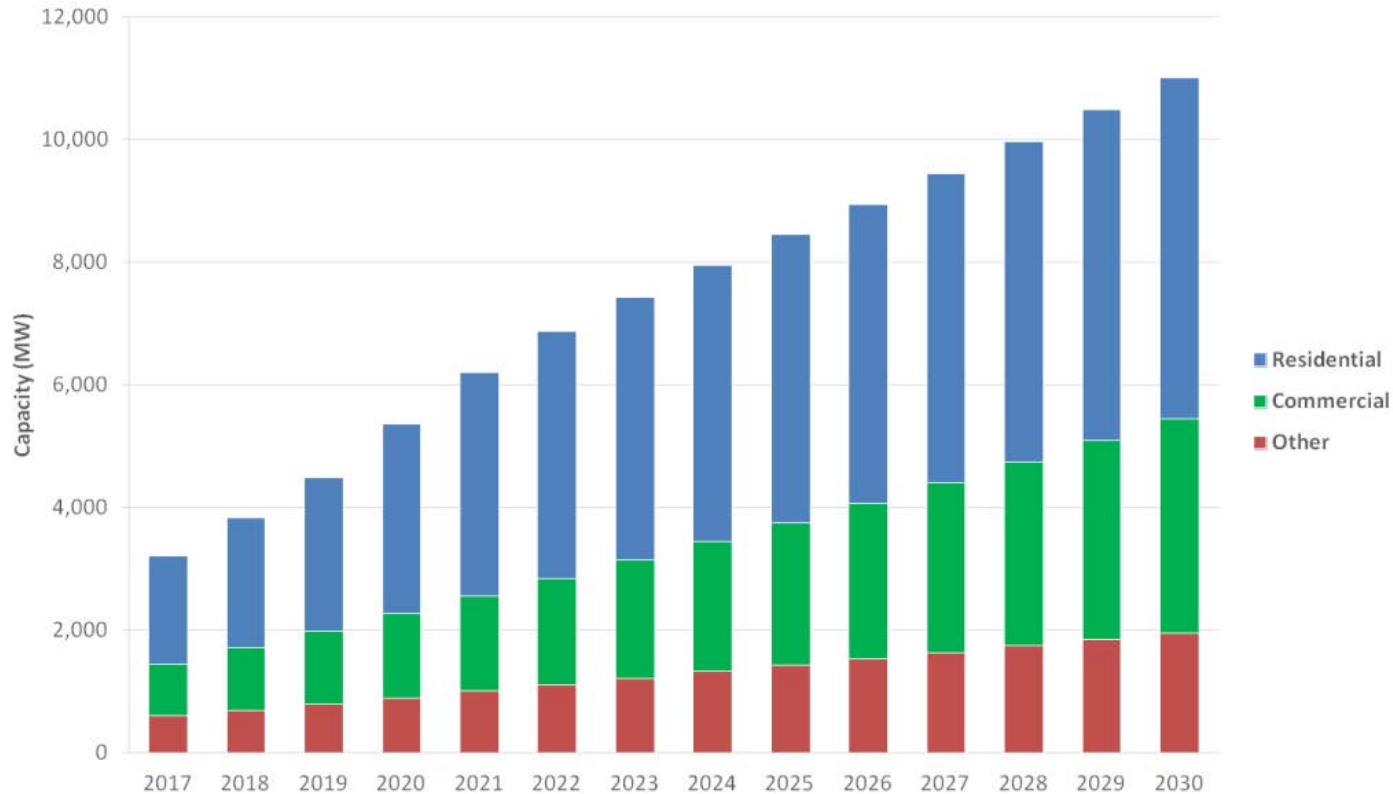


NOTE: 2018 forecast includes AAPV forecast results.



PG&E Forecast by Sector

PG&E BTM PV Forecast by Sector - Mid Case



Capacity (MW)

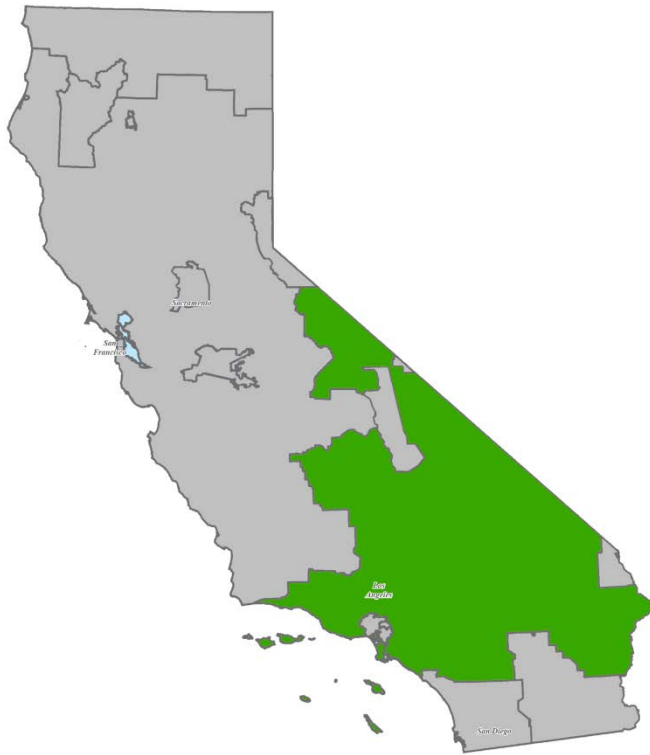
Sector	2018	2030	CAGR
Residential	2,125	5,570	8.4%
Commercial	1,022	3,485	10.8%
Other	690	1,959	9.1%
Total	3,837	11,013	9.2%

Energy (GWh)

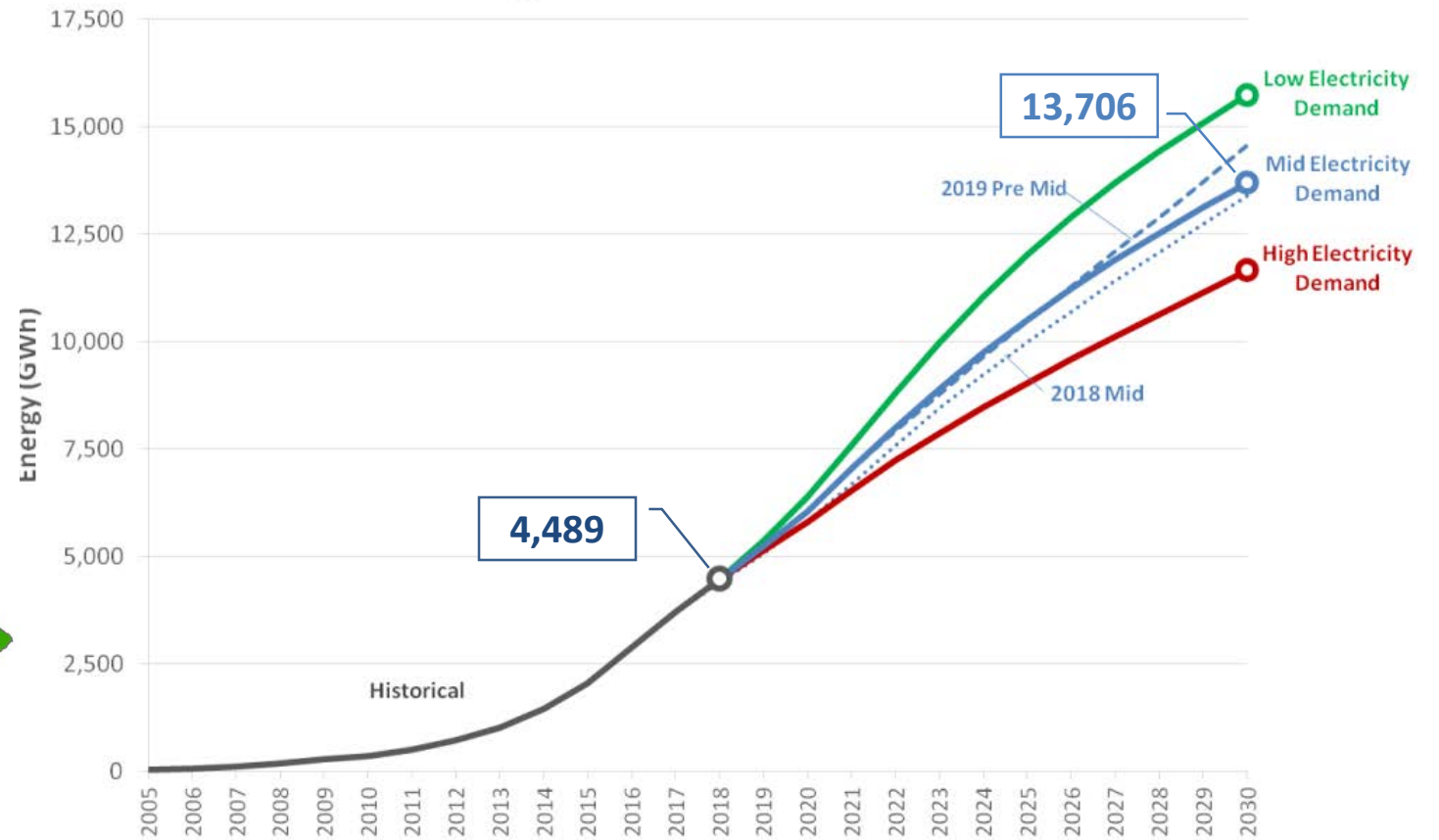
Sector	2018	2030	CAGR
Residential	3,562	9,678	8.7%
Commercial	1,696	6,008	11.1%
Other	1,182	3,389	9.2%
Total	6,440	19,075	9.5%



SCE Baseline Forecast



Energy Generation from BTM PV - SCE

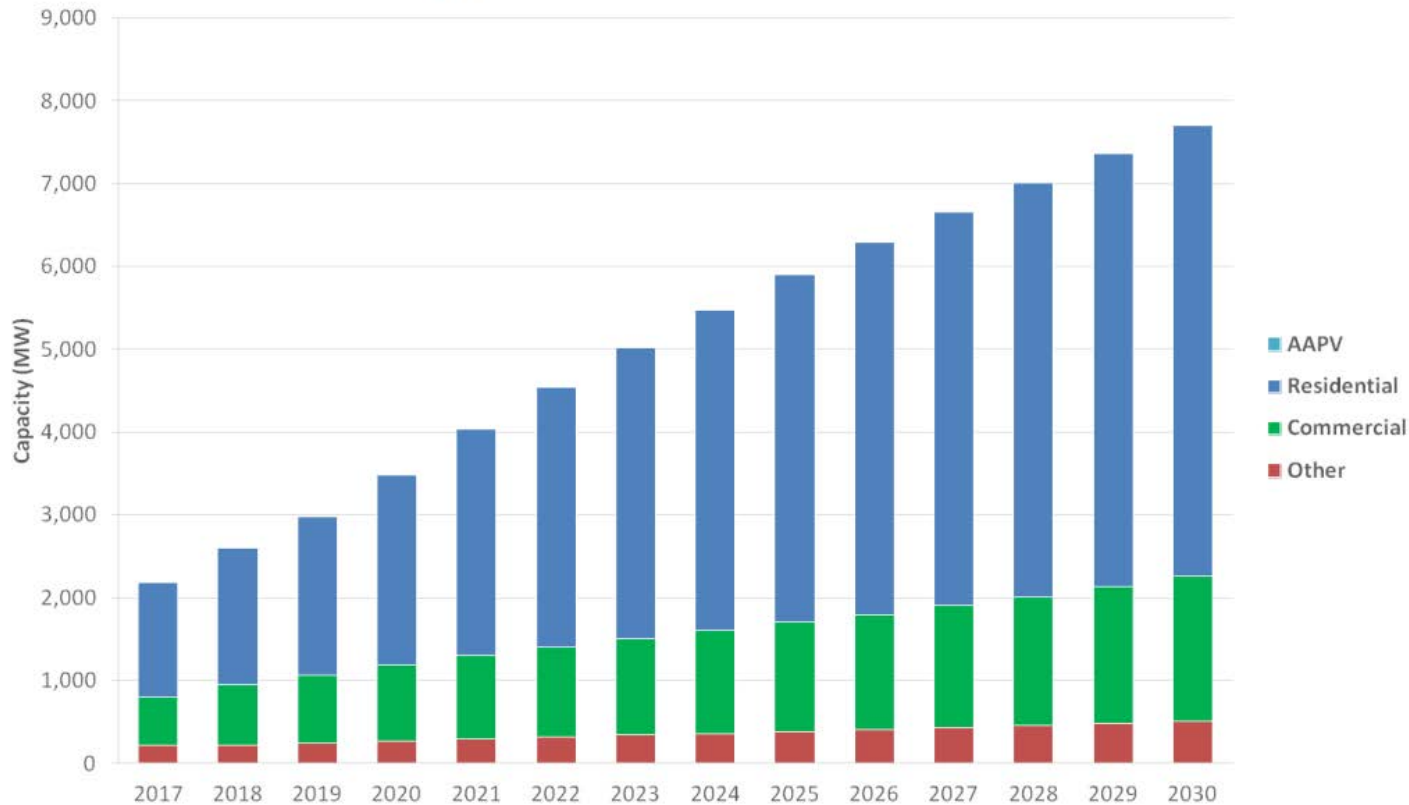


NOTE: 2018 forecast includes AAPV forecast results.



SCE Forecast by Sector

SCE BTM PV Forecast by Sector - Mid Case



Capacity (MW)

<u>Sector</u>	<u>2018</u>	<u>2030</u>	<u>CAGR</u>
Residential	1,648	5,438	10.5%
Commercial	727	1,756	7.6%
Other	221	504	7.1%
Total	2,596	7,698	9.5%

Energy (GWh)

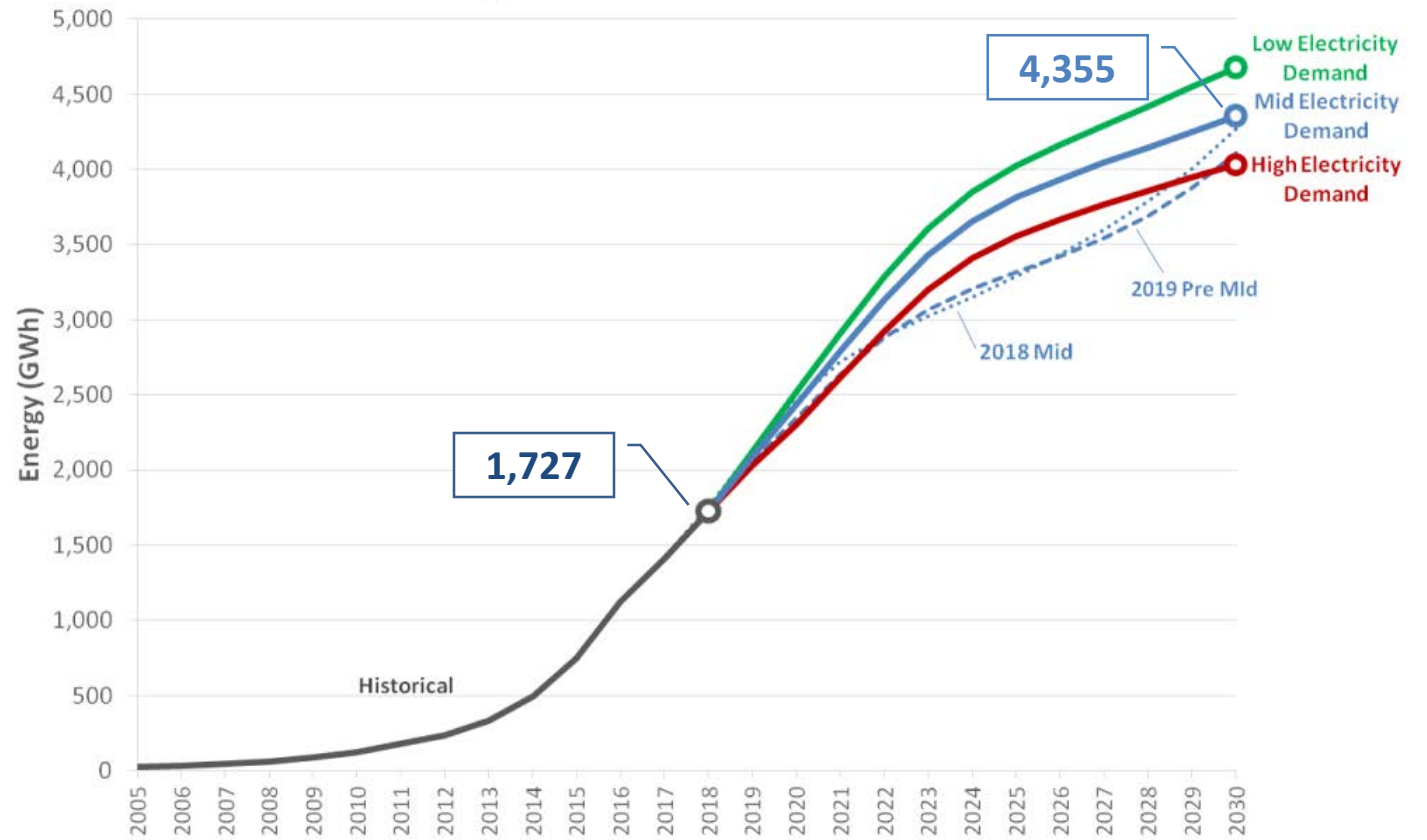
<u>Sector</u>	<u>2018</u>	<u>2030</u>	<u>CAGR</u>
Residential	2,855	9,714	10.7%
Commercial	1,220	3,093	8.1%
Other	414	899	6.7%
Total	4,489	13,706	9.7%



SDG&E Baseline Forecast



Energy Generation from BTM PV - SDGE

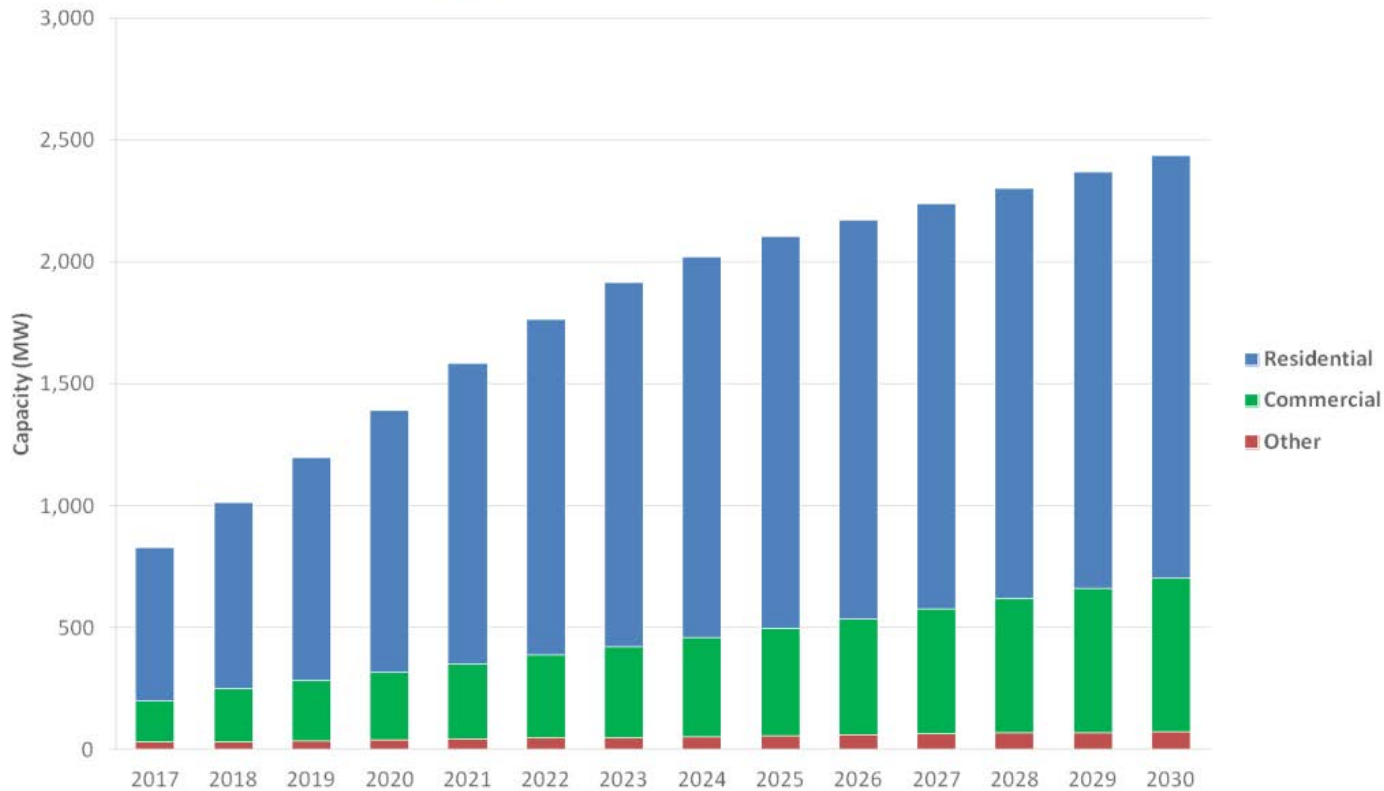


NOTE: 2018 forecast includes AAPV forecast results.



SDG&E Forecast by Sector

SDGE BTM PV Forecast by Sector - Mid Case



Capacity (MW)

Sector	2018	2030	CAGR
Residential	765	1,732	7.0%
Commercial	219	630	9.2%
Other	32	74	7.3%
Total	1,015	2,436	7.6%

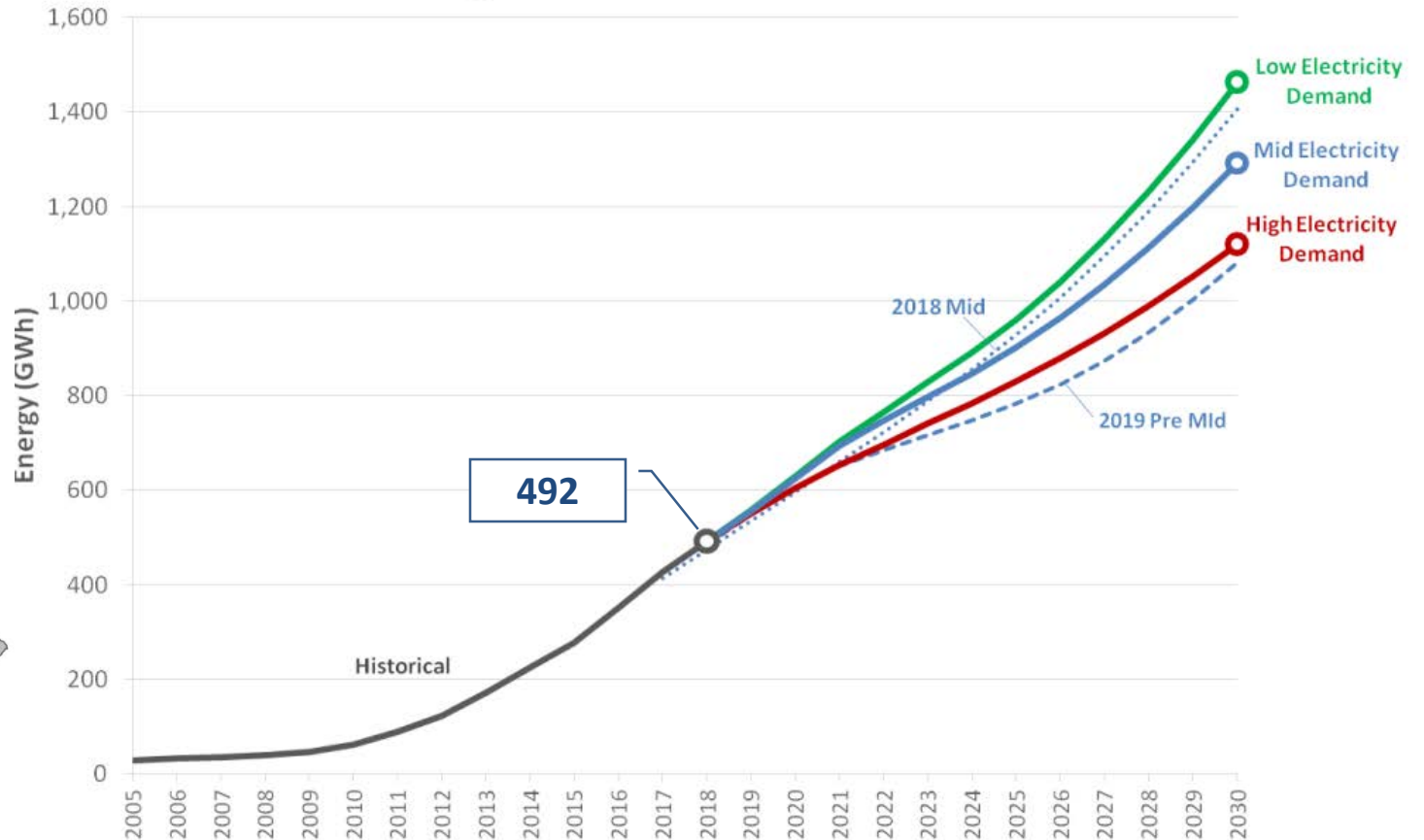
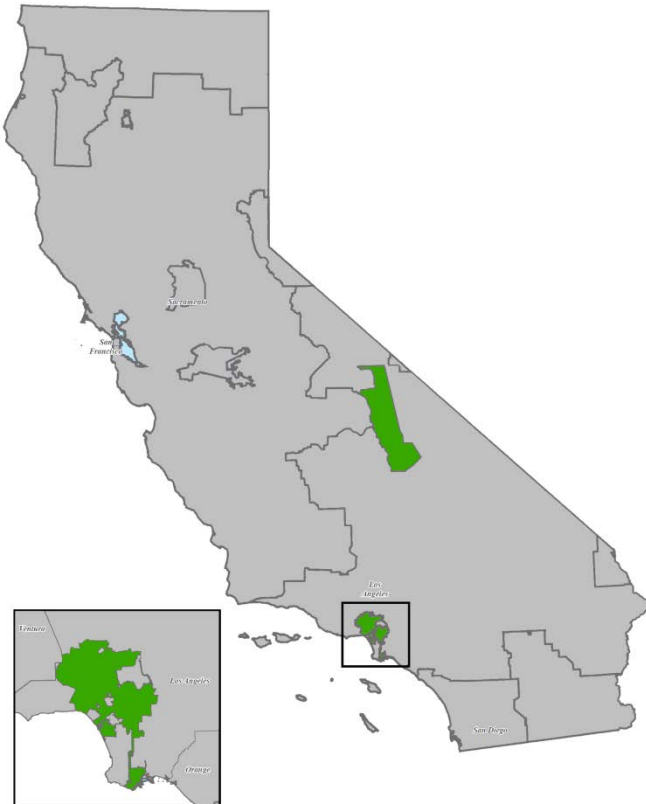
Energy (GWh)

Sector	2018	2030	CAGR
Residential	1,305	3,109	7.5%
Commercial	362	1,115	9.8%
Other	60	131	6.8%
Total	1,727	4,355	8.0%



LADWP Baseline Forecast

Energy Generation from BTM PV - LADWP

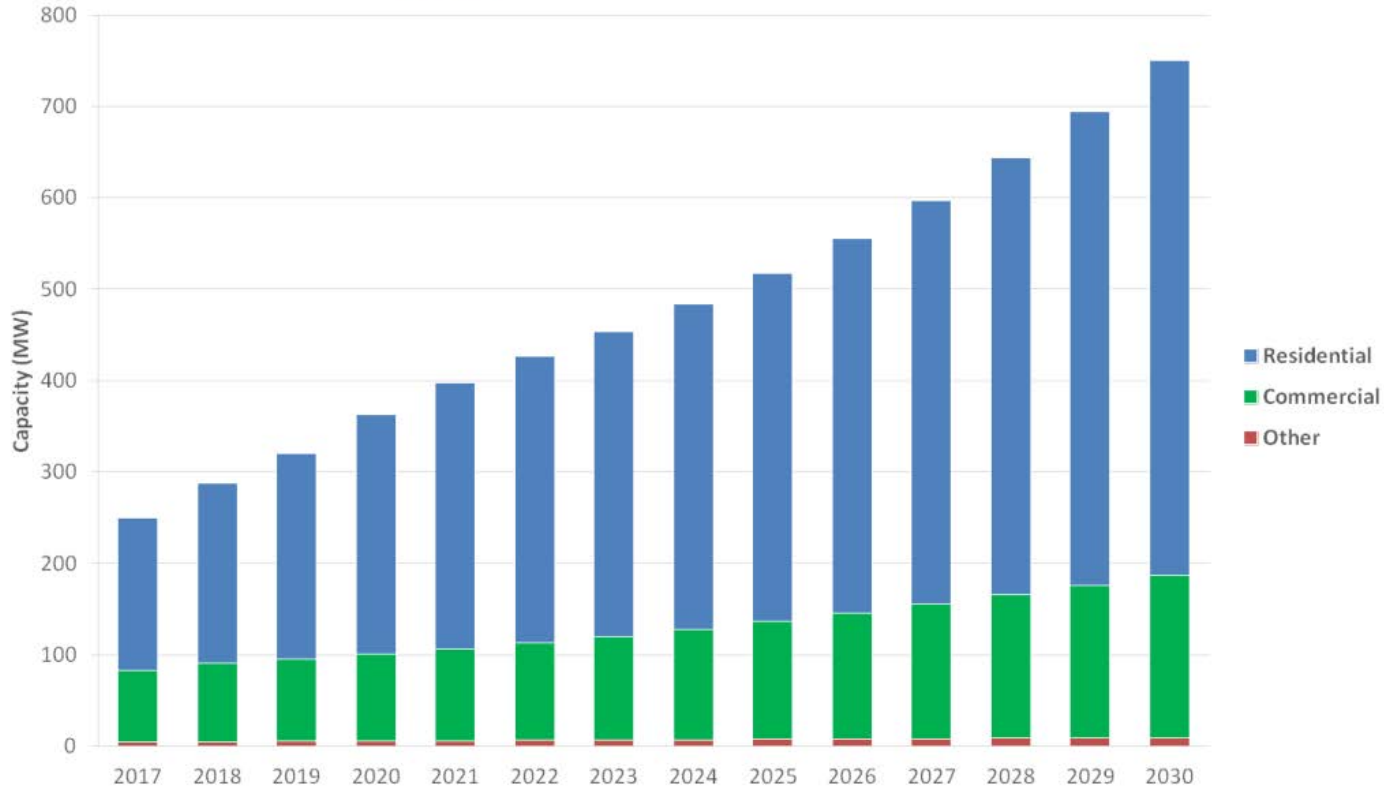


NOTE: 2018 forecast includes AAPV forecast results.



LADWP Forecast by Sector

LADWP BTM PV Forecast by Sector - Mid Case



Capacity (MW)

Sector	2018	2030	CAGR
Residential	197	562	9.1%
Commercial	86	178	6.3%
Other	5	9	5.5%
Total	287	750	8.3%

Energy (GWh)

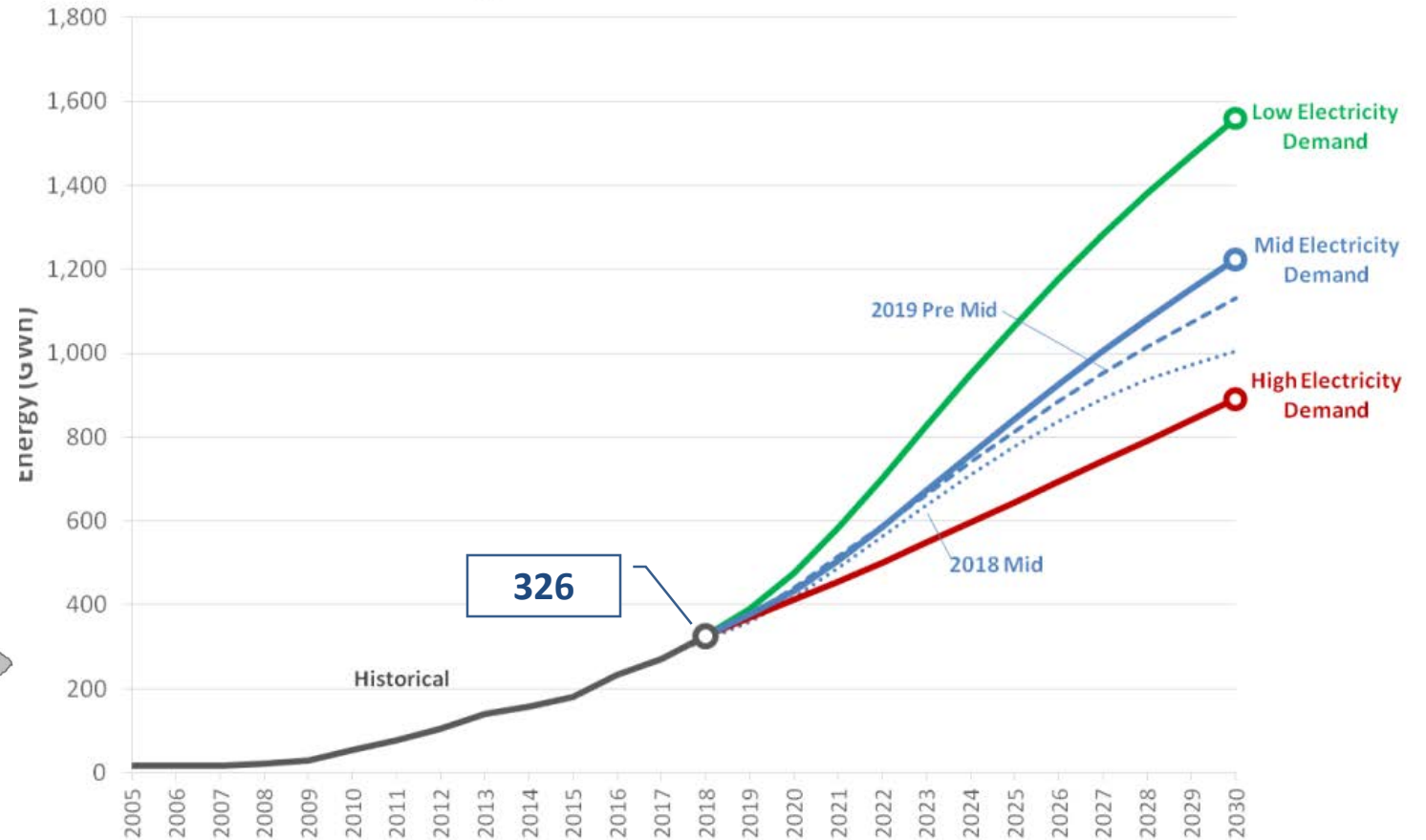
Sector	2018	2030	CAGR
Residential	336	971	9.3%
Commercial	148	305	6.2%
Other	9	16	5.3%
Total	492	1,292	8.4%



SMUD Baseline Forecast



Energy Generation from BTM PV - SMUD

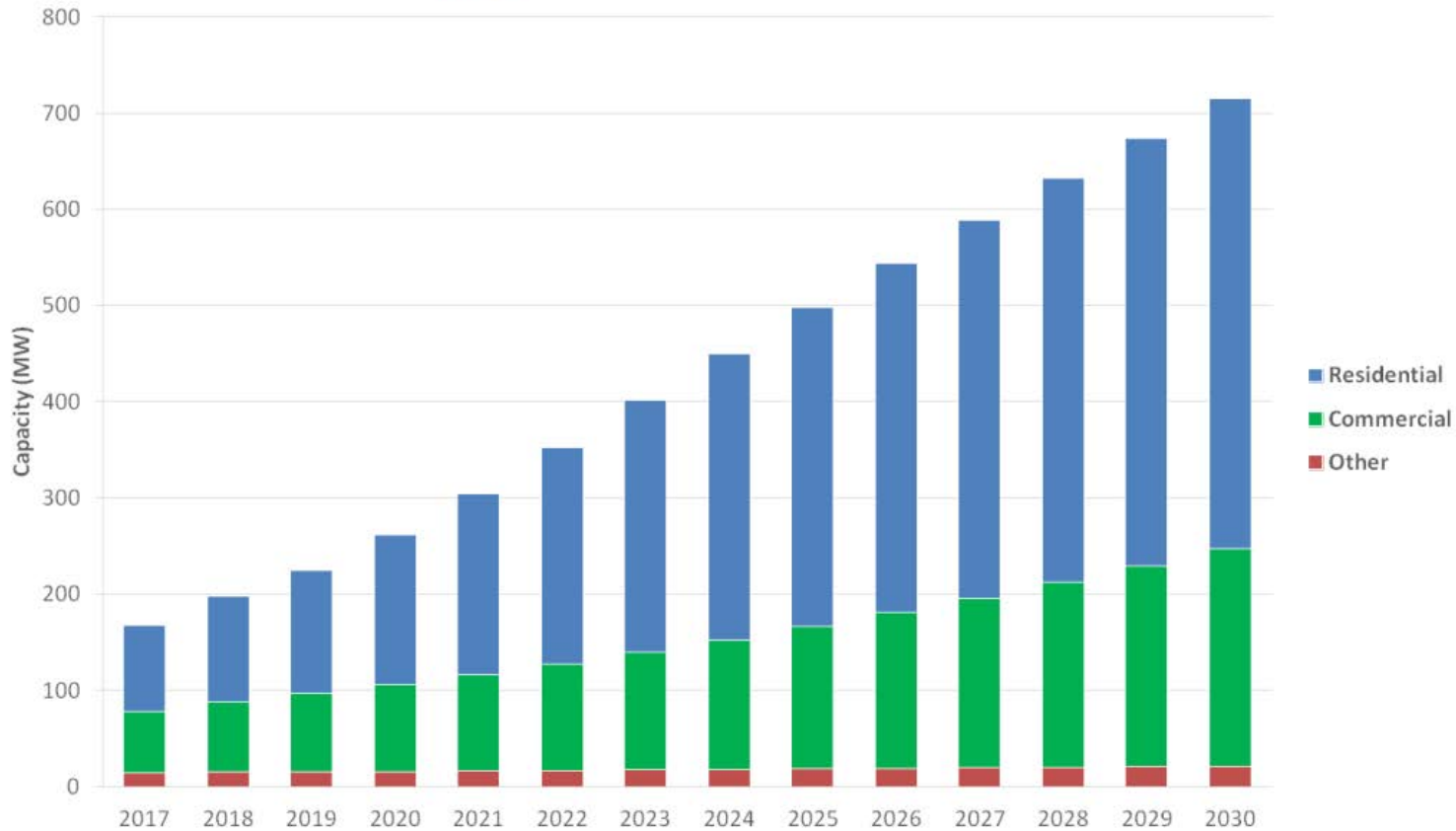


NOTE: 2018 forecast includes AAPV forecast results.



SMUD Forecast by Sector

SMUD BTM PV Forecast by Sector - Mid Case



Capacity (MW)

Sector	2018	2030	CAGR
Residential	109	469	12.9%
Commercial	74	226	9.8%
Other	15	21	3.0%
Total	197	716	11.3%

Energy (GWh)

Sector	2018	2030	CAGR
Residential	180	809	13.4%
Commercial	125	383	9.8%
Other	21	31	3.4%
Total	326	1,224	11.6%