

DAWG: CED 2019 Preliminary Forecast

Summary of Statewide Results



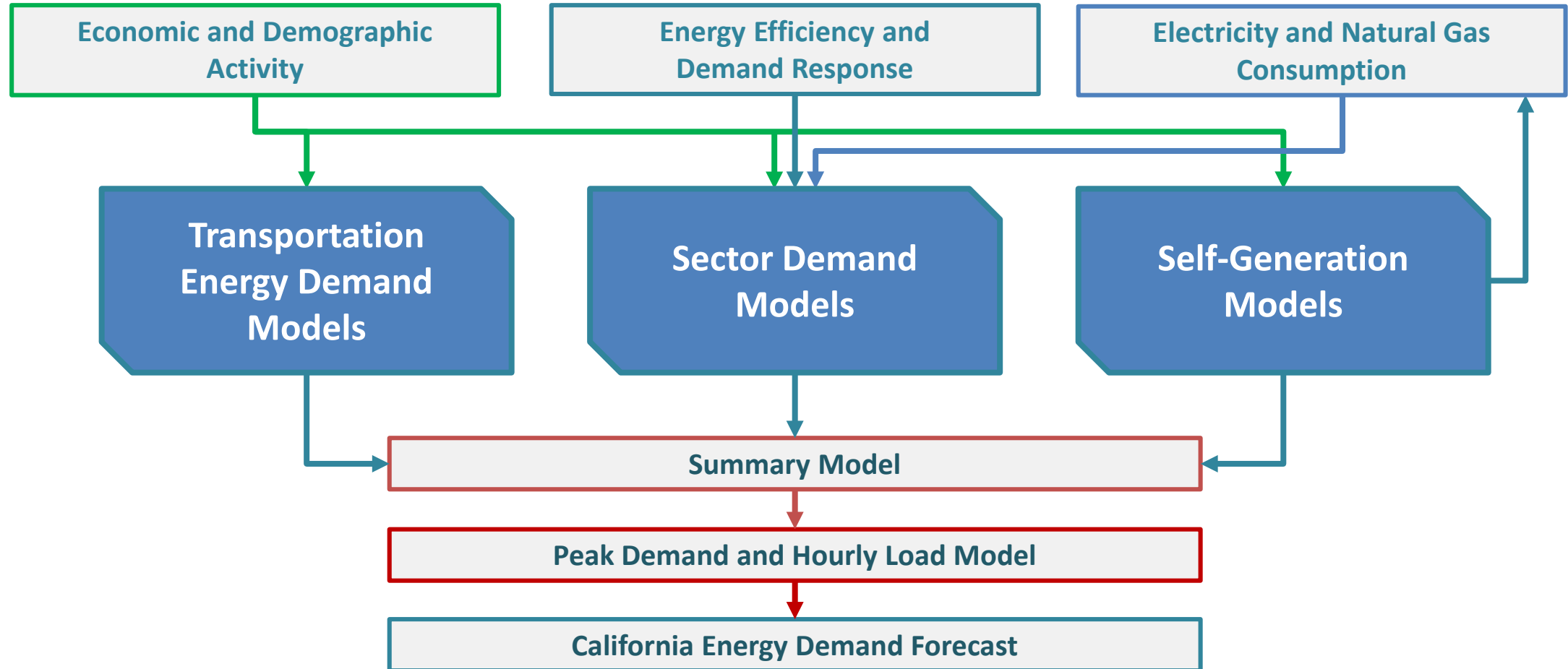
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August 1, 2019

California Energy Commission



California Energy Demand Model System





Energy Demand Scenarios

High Demand

- Higher econ/demo, climate change, and EVs
- Lower rates and self-generation

Low Demand

- Lower econ/demo and EVs
- Higher rates and self-generation
- No climate change

Mid Demand

- Assumptions between our high and low demand cases



Electricity Planning Areas

- **Pacific Gas & Electric (PG&E)**
- **Southern California Edison (SCE)**
- **San Diego Gas & Electric (SDG&E)**
- **Northern California Non-California ISO (NCNC)**
 - **Sacramento Metropolitan Utility District (SMUD)**
- **Los Angeles Department of Water and Power (LADWP)**
- **Burbank/Glendale (BUGL)**
- **Imperial Irrigation District (IID)**
- **Valley Electric Association (VEA)**



Statewide Economic Drivers

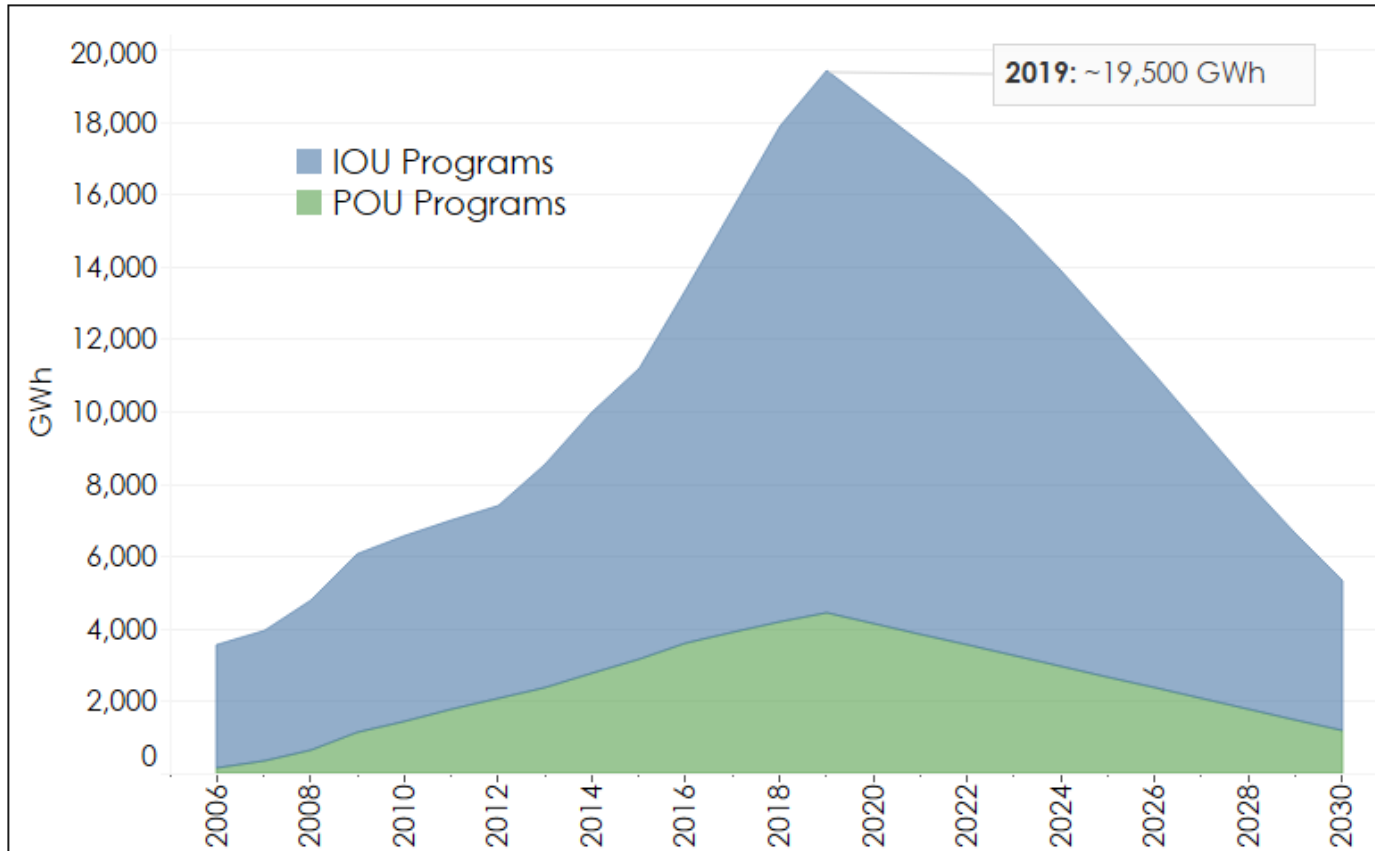
- Projections provided by Moody's Analytics
- Population and Household projections are the same as in CEDU 2018
- Overall, manufacturing output and personal income decline relative to previous forecast

Average Annual Growth 2019 - 2030

<u>Driver</u>	Mid	Mid CEDU 2018	High	Low
Population	0.79%	0.79%	0.79%	0.79%
Households	0.90%	0.88%	1.20%	0.90%
Personal Income	2.47%	2.54%	2.57%	2.28%
Manufacturing Output	2.11%	2.42%	2.20%	1.76%
Commercial Employment	0.44%	0.44%	0.49%	0.37%



Statewide Committed Efficiency Savings



2019 Program Savings

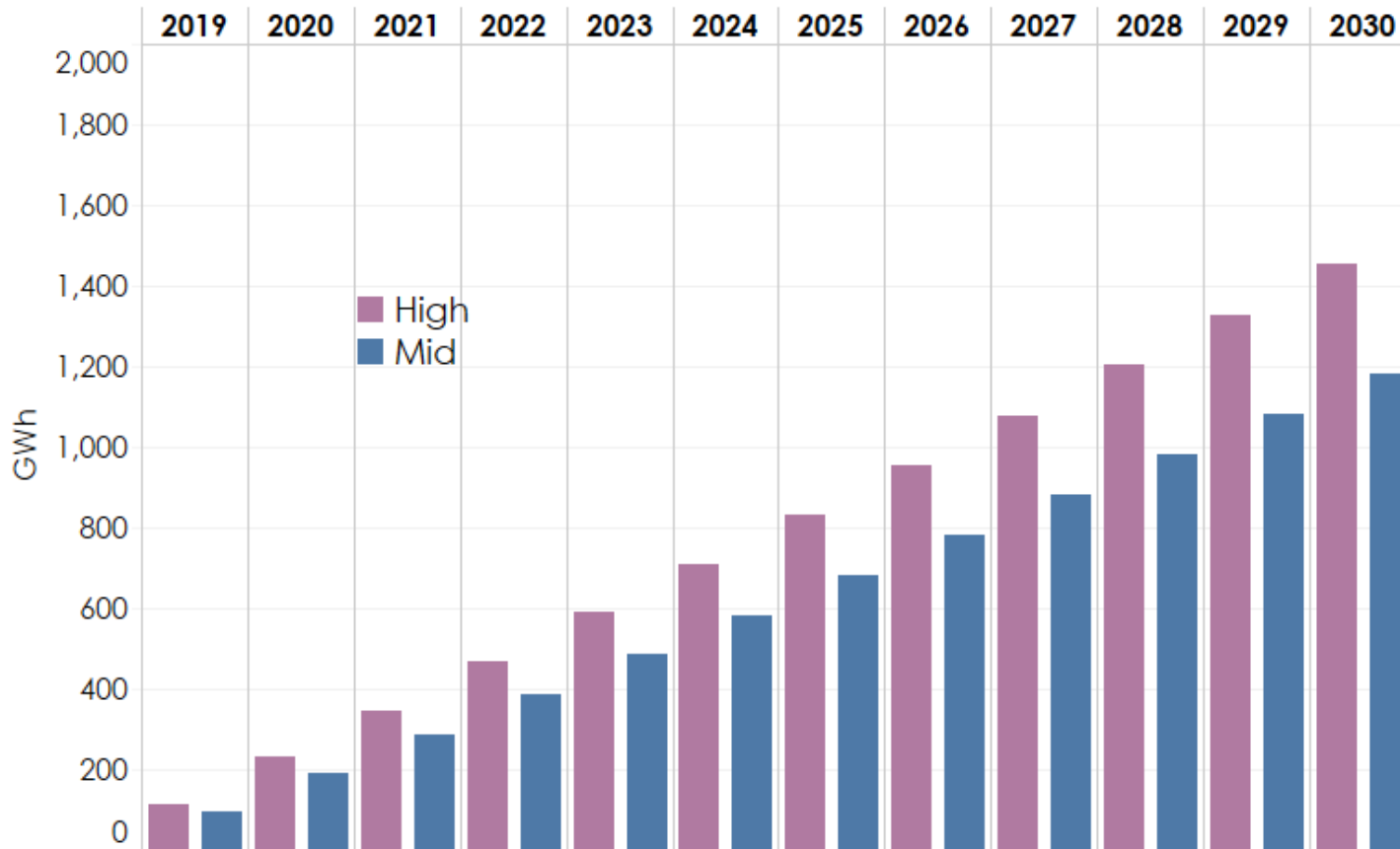
- IOUs: ~15,000 GWh
- POU: ~4,500 GWh

C&S Savings

- Additional residential, commercial, agriculture, and industrial standards also included in CED 2019



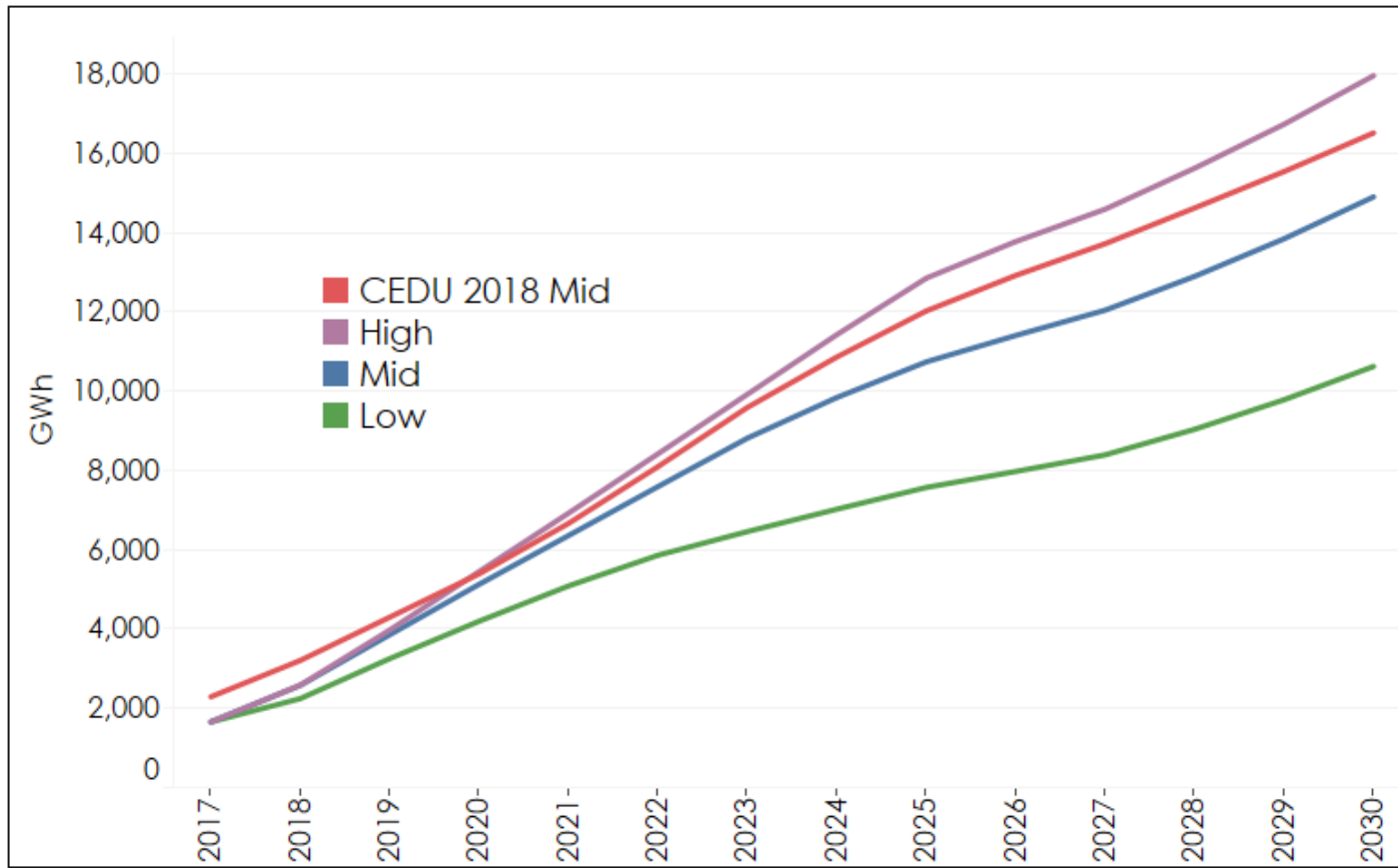
Statewide Climate Change Impacts



- Weather impacts on residential and commercial heating/cooling
- High case is warmer relative to mid case



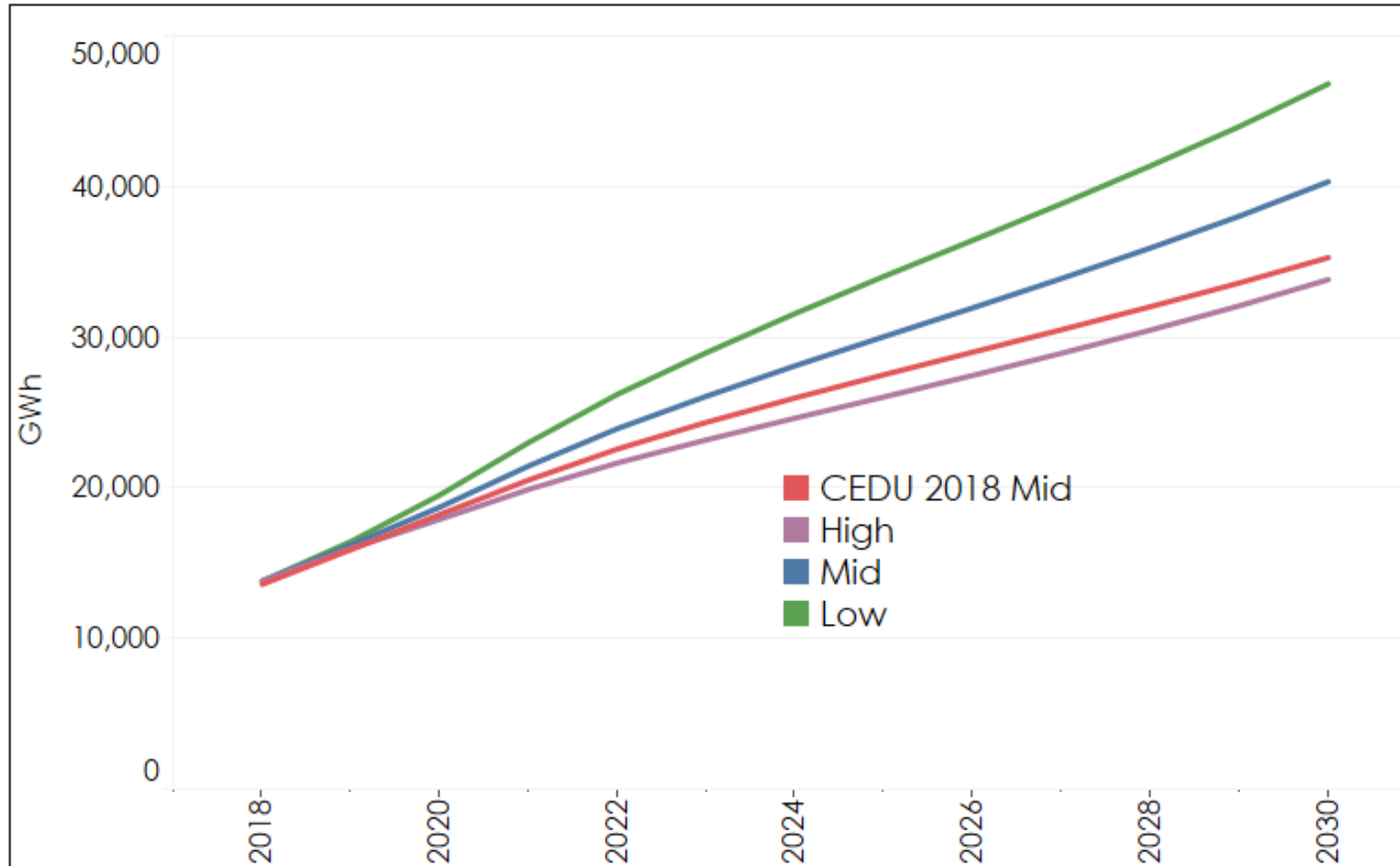
Statewide Light-duty EV Consumption



- ~15,000 GWh by 2030
- Equates to over 3.5 million LDEVs
- More vehicles allocated to residential sector
- Residential VMT lower relative to commercial/gov't



Statewide PV Energy Impacts



- AAPV now included in baseline forecast
- +5,000 GWh compared to CEDU 2018



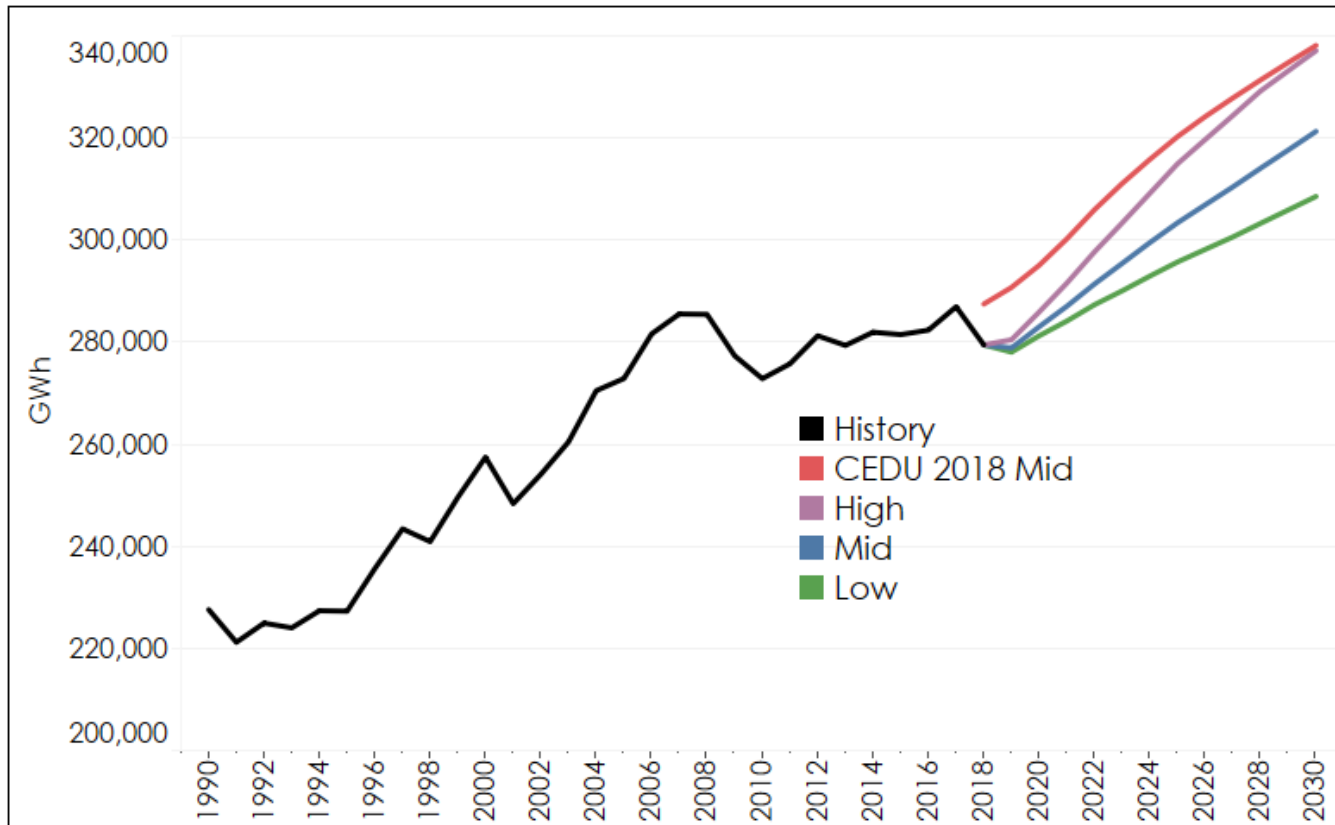
Statewide Baseline Consumption

Average Annual Growth, 2019-2030

Mid Case Forecast	Residential	Commercial	Industrial	Mining	Agriculture	TCU
CED 2019 Prelim	2.14%	1.38%	0.06%	-0.80%	0.72%	0.41%
CEDU 2018	2.37%	1.26%	0.20%	-0.14%	0.70%	0.51%



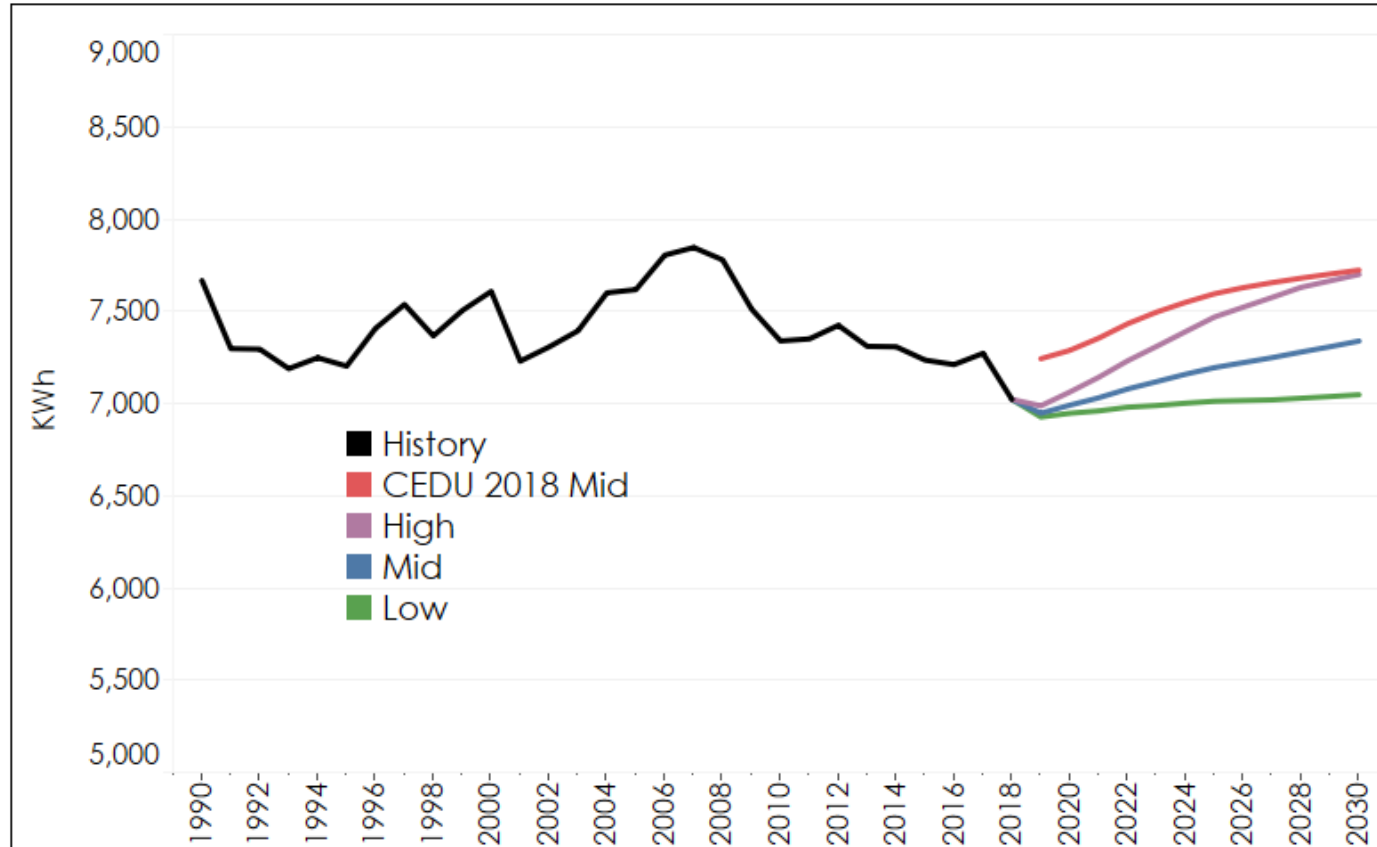
Statewide Baseline Consumption



- 5% lower than CEDU 2018
- Lower 2018 actual
- Additional committed savings
- Slower growth in residential and industrial/mining sectors



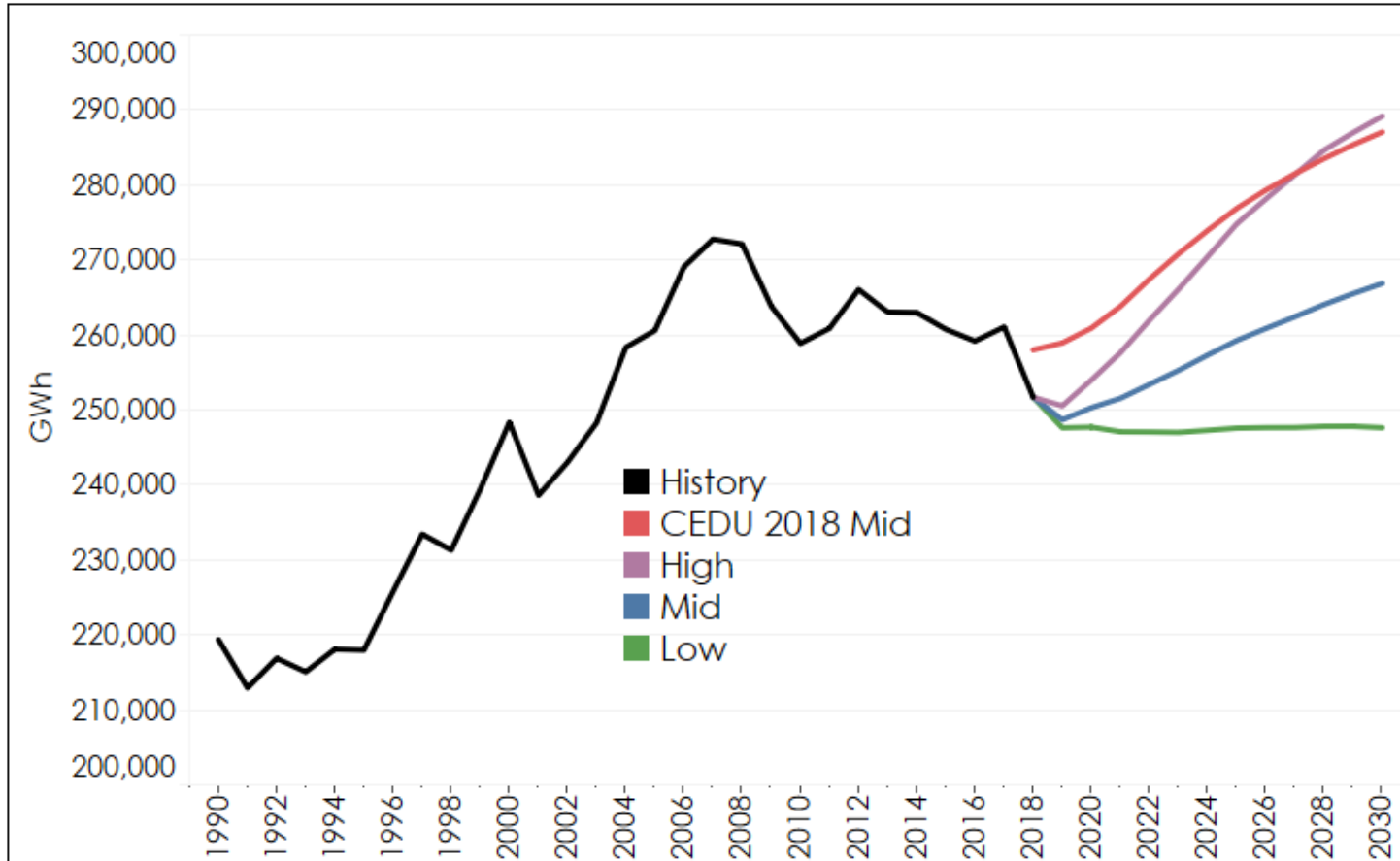
Baseline Consumption Per Capita



- Mid case population same as CEDU 2018
- Lower baseline consumption reduces per capita estimates



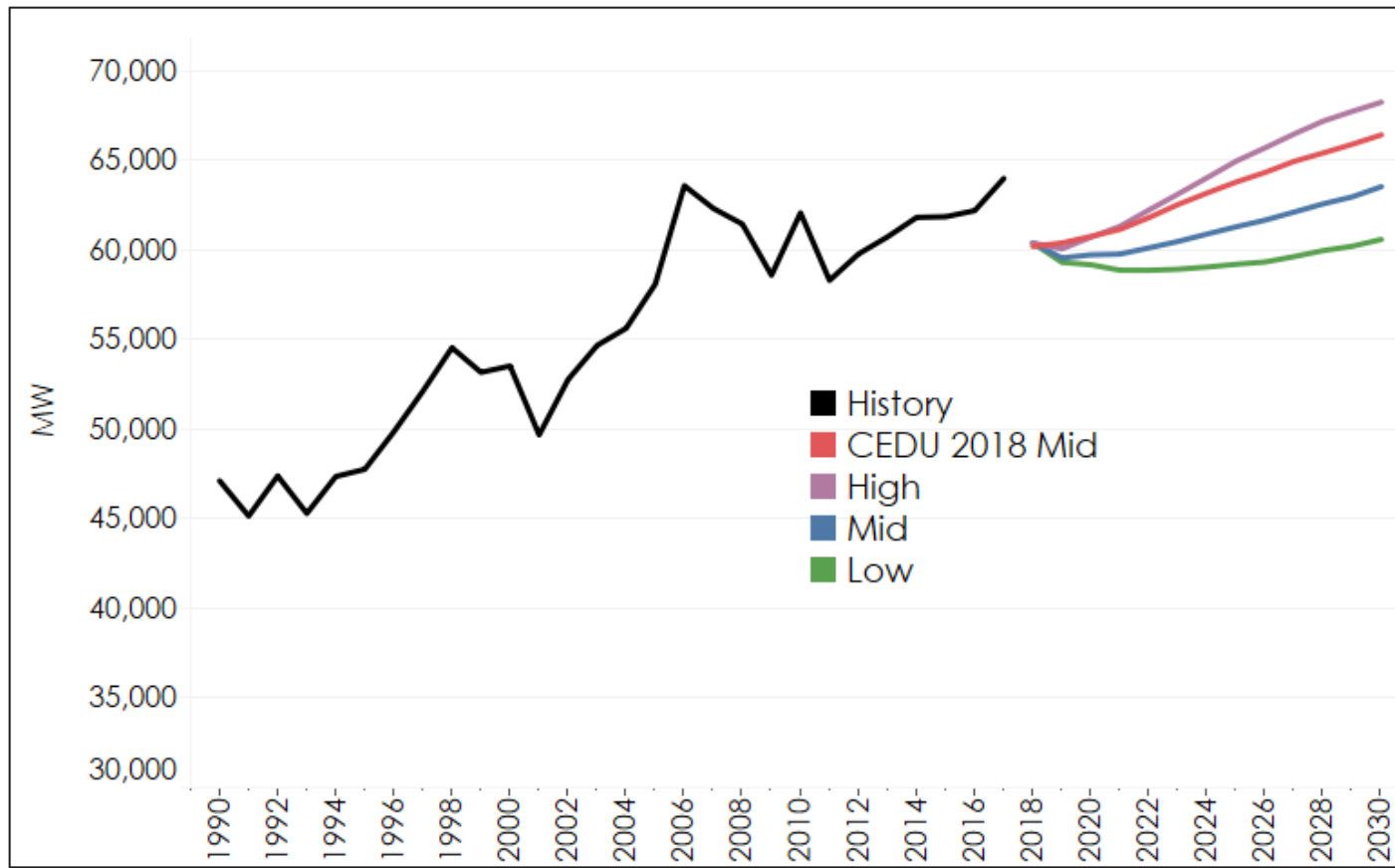
Statewide Baseline Sales



- Lower 2018 actual
- Increase in BTM PV capacity
- Declining sales in industrial/mining sector
- Slower growth in residential sector



Statewide Baseline Noncoincident Peak



- Slower growth peak demand driven by lower sales demand
- IOU peak shift impacts add 3,600 MW of demand over traditional peak hours

Questions/Comments?



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