

FORM CEC-1304 SCHEDULES 1, 2, AND 3 POWER PLANT GENERATION AND FUEL QUARTERLY REPORTS WITH ANNUAL ENVIRONMENTAL INFORMATION

FORM CEC-1304 SCHEDULES 1 AND 2 – Power Plant Generation and Fuel Quarterly Reports

Purpose: This form provides electric generation and fuel use information related to power plant operations. This information is used by California Energy Commission staff for various analyses including the CEC's *Integrated Energy Policy Report*.

Authority: California Code of Regulations, Title 20, Division 2, Chapter 3, Section 1304(a)(1)-(2)

Who must file: Each owner of a power plant located within California or within a control area with end users inside California.

When to file: For power plants with nameplate capacity of ten megawatts (10 MW) or more, this form is submitted on the 15th day of February, May, August, and November for the previous quarter. For power plants with nameplate capacity from one megawatt (1 MW) to less than ten megawatts (10 MW), this form is submitted annually on the 15th day of February for the previous calendar year.

How to file: Reports can be submitted by email or U.S. mail. Each submittal must be accompanied with a declaration. A sample declaration statement is included with the form.

Where to file: California Energy Commission
Attn: Michael Nyberg
1516 Ninth Street, MS-20
Sacramento, CA 95814
or by email: QFERGEN@energy.ca.gov

CEC-1304 SCHEDULE 1 PART A INSTRUCTIONS

1. **Plant Name.** Name of the power plant.
2. **CEC Plant ID.** The CEC will assign the code of identification when the power plant is first reported on Form CEC-1304 schedules. The respondent should use the CEC assigned code in subsequent filings.
3. **EIA Plant ID.** Code of identification used by the Energy Information Administration (EIA Facility Code).

4. **Qualifying Facility ID.** Identification code used by the purchasing utility for PURPA qualifying facilities (QFID).
5. **Plant Location.** Location of the power plant with street address, city, county, state, and zip code. The map coordinates of latitude and longitude is optional. Please specify the normal operating mode for the plant. Examples include: independent power producer, cogeneration, dispatched as part of a demand side management program, parallel operation with utility deliveries in order achieve premium power reliability, customer-dispatched to reduce delivered energy charges, peak shaving, emergency/backup/interruptible, load-following; control and stabilization; synchronous condenser; spinning reserve, and others. The Interconnection Agreement Type as per agreements required by interconnection standards adopted in California Public Utilities Commission D.00-12-037 and in modifications to that decision, net energy metering agreement.
6. **Plant Owner.** The full legal name of the plant owner and principal business address with street address, city, state, and zip code.
7. **Plant Operator.** The full legal name of the plant operator and principal business address with street address, city, state, and zip code.
8. **Nameplate Capacity.** The sum of the nameplate capacity in megawatts of all generators in the power plant.
9. **Number of Generators.** The number of generators in the power plant. If the prime movers for all generators are wind turbines, enter one (1) and report the number of wind turbines in Part B of Form CEC-1304 Schedule 1.
10. **NAICS Code of Thermal Host if Cogeneration.** If the power plant is a cogeneration facility, provide the North American Industry Classification System (NAICS) code of the entity that consumes the useful thermal output (steam or waste heat) of the plant. For information about NAICS codes, visit [U.S. Census Bureau website](https://www.census.gov/naics/) or contact Michael Nyberg by email at Michael.Nyberg@energy.ca.gov.
11. **NAICS Code of Direct Onsite User of Electricity.** If all or part of electricity produced by the power plant is consumed by an entity onsite, other than consumption by the auxiliary equipment of the power plant, provide the NAICS code of that entity. For information about NAICS codes, visit [U.S. Census Bureau website](https://www.census.gov/naics/) or contact Michael Nyberg by email at Michael.Nyberg@energy.ca.gov.
12. **Date of Sale.** The date of sale in year and month if the plant is sold during the reporting period.
13. **Purchaser of Plant.** The full legal name of the plant purchaser and principal business address with street address, city, state, and zip code. (If the plant is sold during the reporting period.)

CEC-1304 SCHEDULE 1 PART B INSTRUCTIONS

1. **Generator (Unit) ID.** Unique identification code of the generator within the power plant as assigned by the plant owner/operator.
2. **Generator Nameplate Capacity.** The capacity, in megawatt, of the generator as shown on the nameplate or the full continuous rating under standard conditions.
3. **Date of Initial Operation.** Year and month of initial commercial operation.
4. **Operating Status.** Such as:
 - Operating
 - Maintenance
 - Standby
 - Cold Standby
 - On Test
 - Out of Service
 - Indefinite Shutdown
 - Retired
5. **Date of Retirement.** Year and month of retirement.
6. **Prime Mover Type**
 - ST Steam Turbine
 - GT Combustion (Gas) Turbine
 - IC Internal Combustion (diesel, piston) Engine
 - HY Hydraulic Turbine
 - PS Hydraulic Turbine – Reversible (Pumped Storage)
 - PV Photovoltaic
 - WT Wind Turbine
 - FC Fuel Cell
 - MT Micro Turbine
 - OT Other (please specify)
7. & 8. **Energy Source Type (Primary and Secondary Fuel).** Enter the code for the Energy Source Type from Table 1 and the physical unit of measurement (Mcf, bbl, ton, or other) for the energy source.

Table 1: Energy Source Type Code

Code	Energy Source Type
AB	Agriculture Crop Byproducts/Straw/Energy Crops
BFG	Blast-Furnace Gas
BIT	Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil (all Diesel and No. 1, No. 2, and No. 4 Fuel Oils)
GEO	Geothermal
JF	Jet Fuel
KER	Kerosene
LFG	Landfill Gas
LIG	Lignite
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear (Uranium, Plutonium, Thorium)
OBG	Other Biomass Gases (Digester Gas, Methane, and other Biomass Gases)
OBL	Other Biomass Liquid
OBS	Other Biomass Solids (Animal Manure and Waste, Solid Byproducts, and other Solid Biomass no specified)
OTH	Other (Batteries,, Chemicals, Hydrogen, Pitch, Sulfur, miscellaneous technologies)
PC	Petroleum Coke
PG	Propane
RFO	Residual Fuel Oil (includes No. 5 and No. 6 Fuel Oil, and Bunker C Fuel Oil)
SLW	Sludge Waste
SUB	Sub-bituminous Coal
SUN	Solar (Photovoltaic, Thermal)
TDF	Tires
WAT	Water (Conventional, Pumped Storage)
WC	Waste/Other Coal (Anthracite Coal, Coal Mixtures, Coke, Breeze, Tar, Coal)
WDL	Wood Waste Liquids (Red Liquor, Sludge Wood, Spent Sulfite Liquor, and other Wood Related Liquids not specified)
WDS	Wood/Wood Waste Solids (Paper Pellets, Railroad Ties, Utility Poles, Wood Chips, and Other Wood Solids)
WND	Wind
WO	Oil-Other, Waste Oil (Butane (Liquid), Crude Oil, Liquid Byproducts, Propane (Liquid), Oil Waste, Re-Refined Motor Oil, Sludge Oil, Tar Oil)

9. **Number of Wind Turbines.** Provide the number of wind turbines If the prime mover type is wind turbine.

10. **Part of Combined-cycle Unit?** Answer "Yes" if the generator is part of a combined-cycle unit.

CEC-1304 SCHEDULE 2 PART A INSTRUCTIONS

For each generator (unit), provide the following information.

1. **Gross MWh.** Total output of the generator in megawatt hours.
2. **Net MWh.** Gross Generation less plant use by auxiliary equipment or pumping energy in case of pumped storage facility (in megawatt hours).

For the primary energy source, provide the following information.

3. **Fuel Use in Mcf, bbl, or ton.** Physical quantity of fuel consumption in thousand cubic feet, 42-gallon barrel, or ton. (One ton equals 2,000 pounds.)
4. **Fuel Use in MMBtu.** Fuel consumption in millions of British thermal units.
5. **Fuel Supplied by Tolling Agreement (Percent).** For power plants with nameplate capacity of 50 MW or more, if fuel is provided through a tolling agreement, indicate the portion of the fuel that is provided to the generator through the tolling agreement.
6. **Fuel Cost.** Report in U.S. dollars. For power plants with nameplate capacity of 50 MW or greater, provide the fuel cost except for the cost of fuel provided to the generator through a tolling agreement. The fuel cost data will be kept confidential by the CEC.

If a secondary energy source is used, provide the following information. If there are more than two energy sources, please add additional columns.

7. **Fuel Use in Mcf, bbl, or ton.** Physical quantity of fuel consumption in thousand cubic feet, 42-gallon barrel, or ton. (One ton equals 2,000 pounds.)
8. **Fuel Use in MMBtu.** Fuel consumption in millions of British thermal units.
9. **Fuel Supplied by Tolling Agreement (Percent).** For power plants with nameplate capacity of 50 MW or more, if fuel is provided through a tolling agreement, indicate the portion of the fuel that is provided to the generator through the tolling agreement.
10. **Fuel Cost.** Report in U.S. dollars. For power plants with nameplate capacity of 50 MW or greater, provide the fuel cost except for the cost of fuel provided to the generator through a tolling agreement. The fuel cost data will be kept confidential by the CEC.

CEC-1304 SCHEDULE 2 PART A

Addendum Cogeneration and Fuel Use by Generator Instructions

For each cogenerator, enter the following for the primary energy source.

1. **Fuel Attributable to Electric Generation** (physical units). The amount of primary fuel attributable to electric generation. The total of primary fuel attributable to electric generation and useful thermal output should total primary fuel use.
2. **Fuel Attributable to Useful Thermal** (physical units). The amount of primary fuel attributable to useful thermal output. Due to the wide variety of useful thermal processes available to cogeneration plants, assume 100% conversion of fuel to useful thermal.
3. **Fuel Attributable to Electric Generation (MMBTU)**. The portion of primary fuel attributable to electric generation. The total of primary fuel attributable to electric generation and useful thermal out should total primary fuel use.
4. **Fuel Attributable to Useful Thermal Output (MMBTU)**. The amount of primary fuel attributable to useful thermal output. Due to the wide variety of useful thermal processes available to cogeneration plants, assume 100 percent conversion of fuel to useful thermal.

Enter the following for the secondary energy source.

5. **Fuel Attributable to Electric Generation** (physical units). The amount of secondary fuel attributable to electric generation. The total of secondary fuel attributable to electric generation and useful thermal out should total secondary fuel use.
6. **Fuel Attributable to Useful Thermal** (physical units). The amount of secondary fuel attributable to useful thermal output. Due to the wide variety of useful thermal processes available to cogeneration plants, assume 100 percent conversion of fuel to useful thermal.
7. **Fuel Attributable to Electric Generation (MMBTU)**. The portion of secondary fuel attributable to electric generation. The total of secondary fuel attributable to electric generation and useful thermal output should total secondary fuel use.
8. **Fuel Attributable to Useful Thermal (MMBTU)**. The amount of secondary fuel attributable to useful thermal output. Due to the wide variety of useful thermal processes available to cogeneration plants, assume 100 percent conversion of fuel to useful thermal.

CEC-1304 SCHEDULE 2 PART B INSTRUCTIONS

For each power plant, report the following.

1. **Onsite Use (self-gen).** Consumption of electricity, in megawatt hours, onsite by the power plant owner, other than that by the auxiliary equipment of the power plant. This is commonly referred to as self-generation.
2. **Sales for Resale.** Sales of electricity, in megawatt hours, not directly to end users.
3. **Sales to End Users.** Sales of electricity, in megawatt hours, directly to end users. If there are sales to more than two end users in a reporting period, provide data on additional forms.
4. **End User NAICS Code.** Provide a NAICS code for each end user. If there are more than two end users in a reporting period, provide data on additional forms. For information about NAICS codes, visit [U.S. Census Bureau website](https://www.census.gov/naics/) or contact Michael Nyberg by email at Michael.Nyberg@energy.ca.gov.

FORM CEC-1304 SCHEDULE 3

Power Plant Environmental Annual Report

Purpose: The information required by Section 1304(a)(3) can be filed using the Schedule 3 forms included in these instructions or by providing hard copies of reports containing information equivalent to that which is required by Section 1304(a)(3). The Section 1304(a)(3) reports provide environmental information about power plants in California, their water supply and use, wastewater discharge, biological 'takings' and biomass impingement, and public health and environmental quality violations. The information provided in these reports is used by CEC staff for various analyses including the CEC's *Integrated Energy Policy Report*.

Authority: California Code of Regulations, Title 20, Division 2, Chapter 3, Section 1304 (a)(3).

Who must file: Each owner of an electric power plant located within California or within a control area with end users inside California shall file the information required by Section 1304(a)(3) Parts A through C according to the following instructions:

- 1-MW to 20-MW generating capacity. Owners of power plants with a total capacity of 1-MW to 20-MW shall file Section 1304(a) Part B and Part C only.
- 20-MW and greater generating capacity. Owners of power plants with a total capacity of 20-MW or more shall file Section 1304(a) Part A, Part B, and Part C.

When to file: The Section 1304(a)(3) report is due February 15, annually. The yearly reporting period is from January to December. If there were no power plant operations during all or part of the year, the period of non-operation must be stated in the annual report.

How to file: A copy of these instruction and the Schedule 3 forms is located on [CEC website](#). Reports in paper or electronic file format may be filed by email or U.S. mail. Each filing must be accompanied with a declaration.

Where to file: California Energy Commission
Attn: Michael Nyberg
1516 Ninth Street, MS-20
Sacramento, CA 95814
or by email: QFERGEN@energy.ca.gov

CEC-1304 SCHEDULE 3 PART A Annual Water Use and Wastewater Discharge Report Instructions

Power plants with a generating capacity of 20-MW or greater are required to annually file information required in Section 1304(a)(3). This information can be filed by providing a Schedule 3 Part A form. The Part A form is divided into four sections across two pages. Itemized instructions corresponding to items on the forms are provided.

Schedule 3, Part A (Page 1)

1. **Power Plant Water Supply.** This section pertains to the source and quality of water supplied to the entire power plant.
 - a. Using the code in Table 2, state the primary water supply source used at the power plant. If more than one supply source is used, state each additional water supply source with the appropriate code.

Table 2: Primary Water Supply Source Code

Code	Primary Water Supply Source
OE	Ocean or Estuary
P	Potable - treated water suitable for domestic use
SW	Fresh Inland Surface Water – when treated, is suitable for domestic and municipal use. When untreated, is suitable for agricultural supply and fish/wildlife habitat
GW	Fresh Inland Groundwater – when treated, is suitable for domestic and municipal use. When untreated, is suitable for agricultural supply
BSW	Brackish Inland Surface Water – has a total dissolved solids (TDS) range of 1,000 to 30,000 mg/L and a chloride concentration range of 250 to 12,000 mg/L
BGW	Brackish Inland Groundwater – has a TDS range of 1,000 to 30,000 mg/L and a chloride concentration range of 250 to 12,000 mg/L
RW	Recycled Wastewater
OI	Other Impaired Water - Water that is impaired by physical or chemical parameters other than TDS and Chloride as defined for Brackish Waters
O	Other
NA-AC	Not Applicable - Air-Cooled
NA-EOR	Not Applicable - Enhanced Oil Recovery, Not Cooled

- b. If the source of water is from a water purveyor, wastewater supplier, or groundwater well, state the purveyor's name, supplier's name, or the California Department of Water Resources (DWR) well identification number. Otherwise, write in "N/A."
- c. For the primary water supply, state the average total dissolved solids (TDS) in milligrams per liter (mg/l). If the average TDS concentration is unknown, write in "N/A."
- d. Using the code in Table 3, state the RWQCB region in which the power plant is located.

Table 3: RWQCB Region Code

Code	RWQCB Region
1	Region 1: North Coast
2	Region 2: San Francisco
3	Region 3: Central Coast
4	Region 4: Los Angeles
5R	Region 5R: Central Valley (north)
5F	Region 5F: Central Valley (south)
6SLT	Region 6SLT: Lahontan (north)
6V	Region 6V: Lahontan (south)
7	Region 7: Colorado River Basin
8	Region 8: Santa Ana
9	Region 9: San Diego

- e. Using the code in Table 2, state the backup water supply source used at the power plant. If more than one supply source is used, state each supply source with the appropriate code. If there is no backup water supply source, write in "N/A."
- f. If the source of backup water is from a water purveyor, wastewater supplier, or groundwater well, state the purveyor's name, supplier's name, or the DWR well identification number. Otherwise, write in "N/A."
- g. For the backup water supply identified, state the average TDS. If the average TDS concentration is unknown, write in "N/A."

2. Power Plant Water Use

- a. Check this box if the water use at the power plant is not measured and cannot be reasonably estimated. If this box is checked, state the reason why water use is not measured and cannot reasonably be estimated in the 'notes' section of this form. If this box is checked, then proceed to Section 3.
- b. For each of the water use categories, state the monthly water use and daily maximum water use within each month. If the categorized water use is not metered and cannot reasonably be estimated or is not applicable, check the appropriate box.
- c. State the water supply metering frequency and technology. If the water supply is not metered, state "water supply not metered" in the 'notes' sections of this form.

3. Power Plant Wastewater Production

- a. Check this box if wastewater is not metered and cannot reasonable be estimated.
- b. State the disposal method for the power plant's industrial wastewater (not sanitary wastewater) using appropriate code in Table 4.

Table 4: Disposal Method Code

Code	Disposal Method
OE	Ocean or Estuary
SW	Surface Water (lakes, rivers, canals, ditches, etc.)
IW	Injection Well
EP	Evaporation Pond
T-O	Trucked-Offsite (as a liquid)
SS	Sanitary Sewer
ZLD	Zero Liquid Discharge (solids trucked to a landfill)
O	Other
NA-AC	Not Applicable – Air-Cooled

- c. State the average TDS of the wastewater discharged. If using a zero-liquid discharge (ZLD) system, write in "N/A."
- d. If wastewater treatment or ZLD equipment is used, state the type of equipment type and manufacturer.
- e. State the installation year of the wastewater treatment equipment and any subsequent replacement equipment.
- f. State the measures taken and the devices installed on the wastewater disposal system's outfall to control pollution discharges to municipal systems, receiving waters, and land.
- g. State the name of the facility or water body receiving the wastewater, if applicable. If using a ZLD system that produces solid waste, state the name of the facility receiving the solid waste component of the ZLD system.
- h. State the total monthly wastewater produced at power plant. If a ZLD system is used, write in "N/A."
- i. State the daily maximum wastewater discharge volume within each month. If a ZLD system is used, write in "N/A."

CEC-1304 Schedule 3 Part A (page 1)		Year					
Annual Water Supply and Use, and Wastewater Discharge Report		CEC Plant ID					
		EIA Plant ID					
Section 1. Power Plant Water Supply							
1a	Primary Water Supply Source	1e	Backup Water Supply Source				
1b	Name of Primary Water Purveyor, Wastewater Supplier, or Well ID(s)	1f	Name of Backup Water Purveyor, Wastewater Supplier, or Well ID(s)				
1c	Primary Water Supply Average Total Dissolved Solids (mg/l)	1g	Backup Water Supply Average Total Dissolved Solids (mg/l)				
1d	Regional Water Quality Control Board						
Section 2. Power Plant Water Use							
2a	<input type="checkbox"/> Check this box if water use at the power plant is not metered and cannot reasonably be estimated. If this box is checked, then Part A is complete.						
2b	Volume of Water Required (in gallons)	Check the boxes below if the categorized water use is not metered and cannot reasonably be estimated or is not applicable.					
		Sanitation <input type="checkbox"/>	Landscaping <input type="checkbox"/>	Solar Mirror Washing <input type="checkbox"/>	Dust Suppression <input type="checkbox"/>	Other Water Use <input type="checkbox"/>	Daily Maximum <input type="checkbox"/>
	January						
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
	November						
December							
2c	Metering Frequency		Metering Technology				
Section 3. Power Plant Wastewater Disposal							
3a	<input type="checkbox"/> Check box if wastewater is not metered and cannot reasonably be estimated.		Volume of Waste Discharged (in gallons)	Daily Maximum			
3b	Wastewater Disposal Method		January				
3c	Average Total Dissolved Solids (mg/l)		February				
3d	Equipment Manufacturer		March				
3e	Year of Installation		April				
3f	Waste Reduction Equipment or Measures Taken		3i	May			
			June				
			July				
			August				
			September				
			October				
			November				
3g	Name of the Facility or Water Body Receiving the Wastewater		December				
3h	Notes:						

Schedule 3, Part A (Page 2) Instructions

4. **Generator Water Use.** File one Schedule 3 Part A (page 2) form for each generator at the power plant.
 - a. Using the code in Table 5, state the generator’s cooling technology. If a cooling technology is used that is not identified in Table 5, please use the code ‘O’ for Other and complete Item 4b.

Table 5: Generator’s Cooling Technology Code

Code	Generator’s Cooling Technology
IAC-E	Inlet-Air Cooling, Evaporation
IAC-F	Inlet-Air Cooling, Fogging
IAC-M	Inlet-Air Cooling, Mechanical Chilling
IAC-A	Inlet-Air Cooling, Absorption Chilling
I-AC	Intercooling, Air-Cooled
I-WS	Intercooling, Water Spray
I-WCT	Intercooling, Wet Cooling Tower
I-H	Intercooling, Hybrid Wet/Dry
SC-AC	Steam-Cycle, Air-Cooled
SC-WCT	Steam-Cycle, Wet Cooling Tower
SC-OT	Steam-Cycle Cooling, Once Through
SC-H	Steam-Cycle, Hybrid Wet/Dry
EOR-NC	Enhanced Oil Recovery, No Cooling
O	Other

- b. Complete only if code ‘O’ was used in Item 4a. If a cooling technology is used that is not listed in Table 5, please describe the technology used here in Item 4b.
- c. Check this box if the generator is air-cooled and water is not used for cooling. If this box is checked, then for this generator, this form is complete.
- d. Check this box if the water use by this generator is not metered and cannot reasonable be estimated. If this box is checked, then for this generator, this form is complete.
- e. For each of the water use categories, state the monthly water use and daily maximum water use with the month. If the categorized water use is not metered and cannot reasonably be estimated or is not applicable, check the appropriate box.
- f. If metering technology is used to measure and track water use by the generator, state the metering frequency and technology. If the generator’s water use is not metered, state “water supply not metered” in the ‘notes’ sections of this form.

CEC-1304 Schedule 3 Part A (page 2)
Annual Water Supply and Use, and Wastewater Discharge Report

Year	
CEC Plant ID	
EIA Plant ID	
Generator (Unit) ID	

Section 4. Generator Water Use

4a	Cooling Technology						
4b	If "other" cooling technology, please describe						
4c	<input type="checkbox"/> Check this box if the generator is air-cooled and water is not used for cooling. If this box is checked, then for this generator, this form is complete.						
4d	<input type="checkbox"/> Check this box if water use at the power plant is not metered and cannot reasonably estimated. If this box is checked, then for this generator, this form is complete.						
4e	Volume of Water Required (in Gallons)	Check the boxes below if the categorized water use is not metered and cannot reasonably be estimated or is not applicable.					
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		Inlet-Air Cooling	Intercooling	Steam-Cycle Cooling	Generator Bearings	Other Cooling	Daily Maximum
	January						
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
November							
December							
4f	Metering Frequency				Metering Technology		

Notes:

CEC-1304 SCHEDULE 3 PART B

Annual Biological Resource Report of 'Takes' and Biomass Killed by Impingement Instructions

Power plants with a generating capacity of 1-MW or more are required to file information as required in Section 1304(a)(3). This information can be filed by providing a Schedule 3 Part B form. Part B documents any 'takes' of protected avian or aquatic wildlife as a result of plant operations or biomass killed by impingement in once-through cooling systems. In the form, use the check box if there have been no 'takes' or biomass killed by impingement. If there have been 'takes' of protected avian or aquatic wildlife or biomass killed as defined by Section 1304(a)(3), a copy of the report or filing required by regulations, permit, or contract conditions must be filed.

CEC-1304 Schedule 3 Part B Annual Biological Resource Report of "Takes" and Biomass Killed by Impingement		
One Schedule 3B for each power plant	Year	<input type="text"/>
	CEC Plant ID	<input type="text"/>
	EIA Plant ID	<input type="text"/>
<input type="checkbox"/> Check if there have been no "takes" or biomass killed by impingement.		

Owners of power plants with a generating capacity of 1-MW or more shall submit copies of reports or filings required by regulations, permits, or contract conditions that identify any of the following information for the previous calendar year:

1. Documentation of the "take" of terrestrial, avian and aquatic wildlife subject to legal protection under California Fish and Government Code § 2050 et seq., 16 U.S.C.A. § 1371 et seq., 16 U.S.C.A. § 1531 et seq., and 16 U.S.C. A. § 668 et seq. that occurred as a result of operation of the power plant.
2. Documentation and identification of the biomass (by weight) and species composition of fishes and marine mammals killed by impingement on the intake screens of each once-through cooling system.

Notes:

**CEC-1304 SCHEDULE 3 PART C
Annual Environmental and Public Health Report Instructions**

Power plants with a generating capacity of 1-MW or more are required to file information required in Section 1304(a)(3). This information can be filed by providing a Schedule 3 Part C form. Part C documents of any public health or environmental quality violation. In the form, use the check box if there have been no violations of public health or environmental quality. If there have been violations, a copy of the violation(s) must be filed.

CEC-1304 Schedule 3 Part C Annual Public Health and Environmental Quality Violations Report		Reporting Period
One Schedule 3C for each power plant	Year	<input type="text"/>
	CEC Plant ID	<input type="text"/>
	EIA Plant ID	<input type="text"/>
<input type="checkbox"/> Check if there have been no public health or environmental quality violations.		

Owners of power plants with a generating capacity of 1-MW or more shall submit copies of any written notification provided by any state or federal regulatory agency for the following:

1. A violation of an applicable statute, regulation, or permit condition related to public health or environmental quality during the previous calendar year, or for which there is an ongoing investigation regarding a potential violation.

Notes: