Modeling Commercial Building PV Requirements

CED 2021



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Modeling Commercial PV Requirements

- CEC adopted new commercial PV requirements in Aug 2021
 - Go into effect Jan 2023
 - PV requirements apply based on climate zone, commercial building type, and floor area
 - With certain exceptions.
- Will reintroduce Additional Achievable PV (AAPV) to PV forecast.
 - Last used AAPV in 2019 PV forecast to account for residential PV requirements
- CEC's commercial sector predictive model does not differentiate PV adoption between new and existing buildings.



Approach

Method to account for commercial PV requirements

STEP 1 – Run predictive commercial model

Using CEC's commercial floorspace forecast

STEP 2 – Run predictive commercial model w/ modified floorspace forecast

Remove floorspace additions affected by new PV requirements

STEP 3 – Estimate PV Adoption in new commercial buildings (floorspace) based on new PV requirements

STEP 4 – Calculate AAPV:

$$[(Step 2 + Step 3) - Step 1] = AAPV$$

- How do we calculate Step 3?
 - Start with calculating commercial floorspace additions affected by new PV requirements



PV Req. for Commercial Buildings

PV size
$$(kW_{dc}) = min\left(\frac{CFA \times A}{1000}, \frac{SARA \times (14 W/ft^2)}{1000}\right)$$

PV requirement based on floor area

PV requirement based on roof area

CFA = Conditioned Floor Area

A = PV factor specified in table below (by building type and climate zone)

SARA = Solar Access Roof Area

Table 140.10-A - PV Capacity Factors	Factor A – Minimum PV Capacity (W/ft ²		
Climate Zone	<u>1, 3, 5, 16</u>	2, 4, 6-14	<u>15</u>
Grocery	2.62	2.91	3.53
High-Rise Multifamily	1.82	2.21	2.77
Office, Financial Institutions, Unleased Tenant Space	2.59	3.13	3.8
Retail	2.62	2.91	3.53
School	1.27	1.63	2.46
Warehouse	0.39	0.44	0.58
Auditorium, Convention Center, Hotel/Motel, Library, Medical Office Building/Clinic, Restaurant, Theater	0.39	0.44	0.58

Source: CEC, Efficiency Division (August 2020)

Exceptions: PV <u>not</u> required when:

- 1. SARA < 3% of CFA
- 2. SARA < 80 contiguous sq ft
- 3. Exceeds snow loads
- 4. Required PV size < 4 kW_{dc}
- 5. For multi-tenant buildings where LSE / Utility does not offer VNEM or community solar option.



Methodology

