

Estimating Residential and Commercial Climate Change Impacts

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Demand Analysis Working Group

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- Residential and commercial sectors are weather sensitive; therefore, we include expected energy impacts from increasing temperatures due to climate change
- Climate change adjustments are made exogenously to the end use forecast models using econometric models
- Estimates of climate change impacts are then added incrementally to residential and commercial consumption forecasts
- We use the latest climate scenario data that is available from the Fourth Climate Change Assessment which is composed of daily maximum and minimum temperatures, 1950-2099 (LOCA DOWNSCALED CMIP5 CLIMATE PROJECTIONS)
- Scripps Institution of Oceanography downscaled the climate change scenario data to the specific weather stations we use for our forecasts



From the Fourth Climate Change Assessment, the CEC selected 2 scenarios to be used in demand forecasts:

- MIROC 5 Average / Mid Case
- CanESM2 Complement / High Case
- Both assume RCP 8.5 rising emissions
- ► The climate change data from the assessment contains a few "gaps"
 - Historic simulation ends in year 2005
 - Long-term projections of climate change rather than forecasts

To resolve these gaps, staff identified the long-term trends implied by the climate change scenarios

- Trends are estimated for annual CDD/HDD
- The trends (or slopes) are then applied to the calculated normal weather to increase/decrease the future CDD/HDD





Sacramento County CDD Trend by Scenario

Data source: Cal-Adapt Annual Degree Days Tool (RCP 8.5)





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Climate change adjustment

To estimate the residential and commercial sector climate change adjustments, staff rely on the existing econometric models of energy consumption for electricity and gas

- First, we run the models assuming "normal" CDD/HDD weather conditions (30 years)
- Second, we run the models after modifying the normal weather by applying the CDD/HDD trends identified in the downscaled climate change scenarios (high and mid)
- The difference between the two sets of model runs (with/without increasing temperatures) becomes our estimate of climate change impacts under each scenario/demand case

Electricity - consumption impacts include the effects of increasing annual CDD and decreasing HDD (residential heating and cooling, cooling only for commercial)

Gas - consumption impacts include only the effects of decreasing annual HDD



Feedback from stakeholders on changes to defining the CDD/HDD normal for the residential and commercial sector end use models is appreciated

► We currently use 30-year averages of CDD/HDD as our definition of normal for residential and commercial weather sensitive end use adjustments

Using a shorter time window for the weather adjustment may better capture the more recent warming trend while the climate change adjustment can account for the long-term changes in weather

- 20-year normal appears to capture the historical warming trend but difference is small compared to 30-year normal calculation
- 10-year normal may be too small and would risk capturing decadal (shortterm) trends
- 15-year normal appears to capture the trend and may limit some of the risk of decadal trends



5th Climate Assessment is planning to provide improved/enhanced sources of climate change data (2022/2023)

- Downscaled precipitation and hydrological models
- Better accounting of uncertainty in climate models
- Updated more frequently (resolve gap in historical data and projections)
- Additional data for hydrological/precipitation data could be used to develop climate change estimates for the agriculture and water pumping sector model



Questions/Comments?

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