**GFO-23-317**

**Energy Storage Innovations to Support Grid Reliability**

**Addendum #2**

**August 8, 2024**

**Please Note:** Added language appears in **bold underlined** font. Deleted language appears in [strikethrough] and within square brackets.

The purpose of this addendum is to make the following revisions to the

Solicitation Manual:

## **Solicitation Manual**

1. **Page 7, Section I.C.** under “Project Focus”

Updated: Projects funded under this solicitation can encompass innovative short- or long-duration thermal, electrochemical, **chemical,** and/or mechanical energy storage technologies. **Chemical energy storage is eligible for this solicitation if it does not use hydrogen or hydrogen carriers in fuel cell, linear generator, or combustion applications.**

Updated: **Applicants can choose a calculation method that fits their technology. Application materials must describe the calculation method, assumptions, and/or values that resulted in their estimate of LCOS.**

Updated: Roundtrip efficiency of >50% [~~DC-DC~~ ] **at the storage system level (before the inverter if applicable).**

1. **Page 8, Section I.C.** under “Group 1”

Updated: Hydrogen or **hydrogen carriers used in fuel cell, linear generator, or combustion applications**

1. **Page 9, Section I.C.** Under “Group 2”

Updated: **CEC funds cannot be used to fund renewable generation (e.g. solar panels), but the cost of renewable generation can be counted as match funding.**

1. **Page 10, Section I.C.** Under “Group 2”

Updated: Hydrogen **or hydrogen carriers used in fuel cell, linear generator, or combustion applications**

## **Pre-Application Abstract**

1. **Page 1, Section II.e.**

Updated: For Group 2 applicants only, describe the **proposed** demonstration site.

**Enrico Palo,**

**Commission Agreement Officer**