

EV Infrastructure Load Model

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Acronyms and Initialisms

- AATE Additional Achievable Transportation Electrification
- AMI Advanced Metering Infrastructure (data)
- CAISO California Independent System Operator
- CEC California Energy Commission
- EV Electric Vehicle
- GVWR Gross Vehicle Weight Rating
- IEPR Integrated Energy Policy Report
- LADWP Los Angeles Department of Water and Power

- LD Light-Duty
- LBNL Lawrence Berkeley National Laboratory
- MDHD Medium- and Heavy-Duty
- MW Megawatt
- PGE Pacific Gas & Electric
- SCE Southern California Edison
- SDGE San Diego Gas & Electric
- SMUD Sacramento Municipal Utility District
- TOU Time of Use

Note: All charts, diagrams, and graphics, unless otherwise indicated, were developed by CEC staff.



Load Shapes VS Load Profiles

- Terms "load shapes" and "load profiles" are often used interchangeably
- "Shapes" = shape of the hourly load (i.e., normalized)
- "Profiles" = Both shape and magnitude (i.e., kilowatts) of load



Model Schematic

IEPR Electricity Forecast

LD Energy

Medium Duty Energy

Heavy Duty Energy

Bus Energy

Base Loads

Base Load Shapes

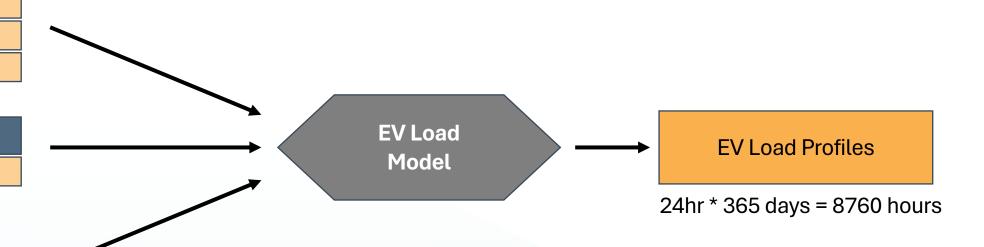
Economic Inputs

EV TOU Rates

TOU Participation

Price Elasticity

Seasonality



- TOU rates from each Utility (PGE, SCE, SDGE, LADWP, SMUD)
- Off-Peak / On-Peak (4pm 9pm)
- Winter / Summer
- Weekend / Weekday
- Residential / Commercial



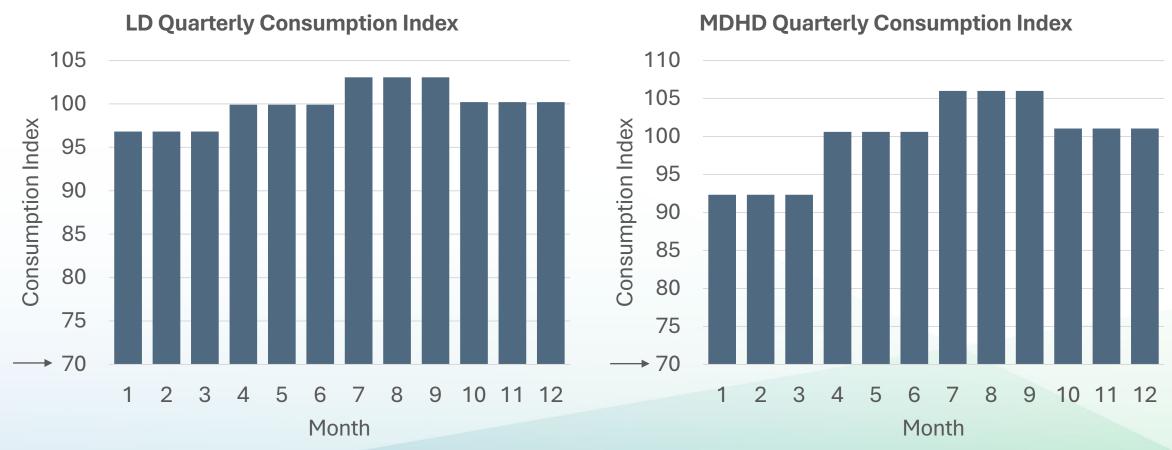
Types of Load shapes

- Weekday and Weekend
- Light-Duty Input Load Shapes (from 2017 ChargePoint data)
 - Personal vehicles
 - Single family home
 - Multi-family home
 - Destination charging
 - Commercial vehicles
 - Govt / Rental vehicles
- Medium- and Heavy-Duty Input Load Shapes (from Lawrence Berkeley National Lab)
 - > GVWR3, GVWR456
 - ➤ GVWR7, GVWR8 COMBO, GVWR8 REFUSE AND RECYCLING, GVWR8 SU, GVWR8 IRP, GVWR8 Port
- Bus Input Load Shapes (from Lawrence Berkeley National Lab)
 - > School Bus, Urban Bus, Intercity Bus, Other Bus



Load Profile Updates: Seasonality

Seasonality based on quarterly gasoline and diesel sales tax from California Department of Tax and Fee Administration





EV Load Model Assumptions

- Gasoline sales tax informs LDV seasonal electricity demand
- Diesel sales tax informs MDHD seasonal electricity demand
- Input load shapes and Price Elasticity Factor are the same for all utilities
 - No input load shapes that are region specific
- Input load shapes stay the same into the future
- Increasing away-from-home share of charging
- TOU rates (the ratio between off peak and on peak hours) remain the same throughout the forecast years

Future AMI Analysis will help better inform load shapes



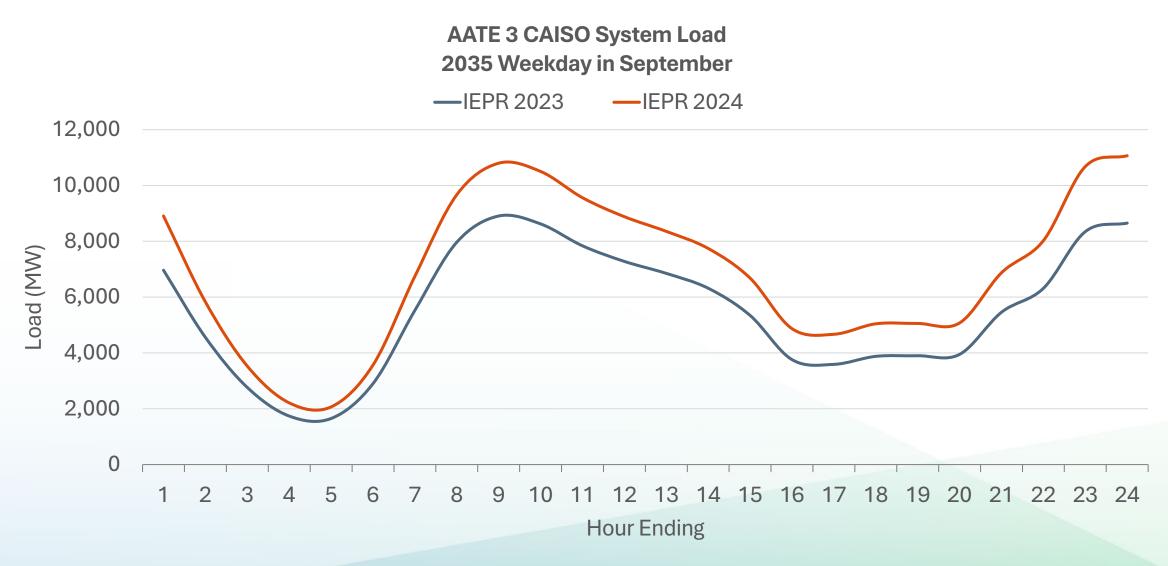
EV Load Model Updates

Inputs

- EV TOU rates for each utility (updated as of Sept 2024)
- Seasonality Gasoline/diesel sales tax records by quarter (updated)
- Input Load Shapes (LDV 2017 ChargePoint, MDHD LBNL) (same)
- Price Elasticity Factor (same)
- TOU participation (same)
- Proportions of personal vehicle charging mode shares [e.g., at-home single family, at-home multifamily, away-from-home] (same)



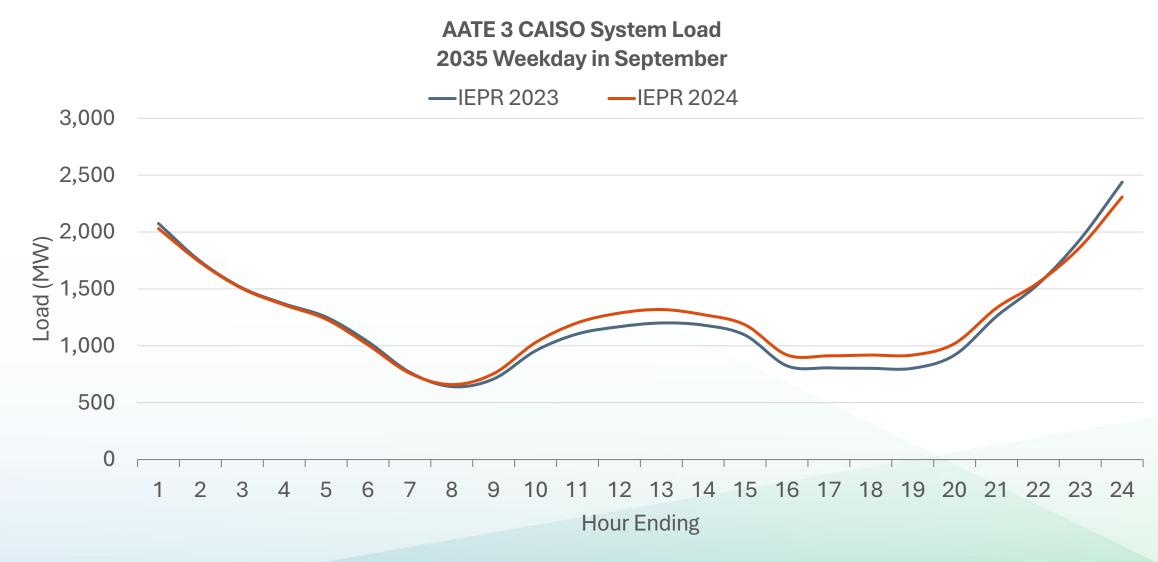
EV Load Profile - LD Vehicles



Source: CEC Staff



EV Load Profile - MDHD Vehicles

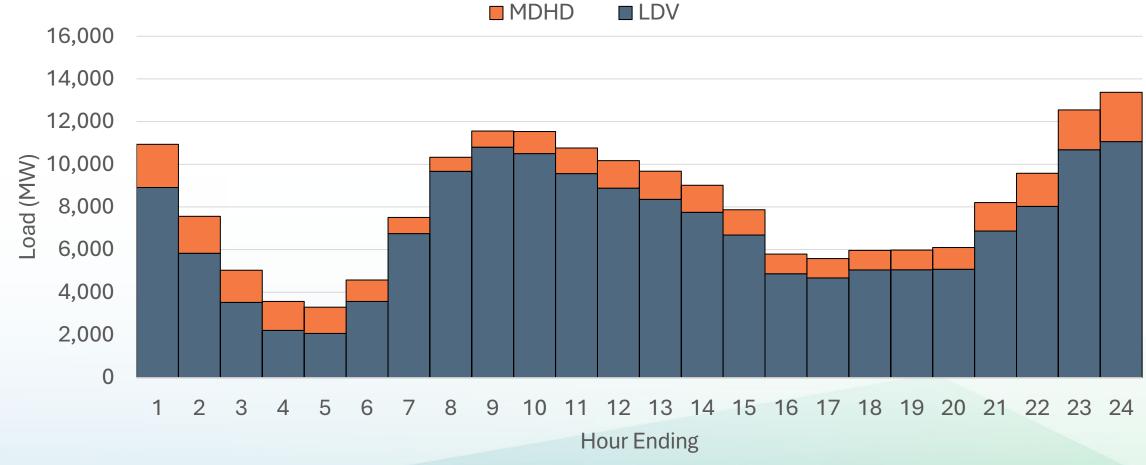


Source: CEC Staff



EV Load Profile – System Load





Source: CEC Staff



Thank You!

Questions via Email andre.freeman@energy.ca.gov