This form provides the California Energy Commission (CEC) and the U.S. Department of Energy (DOE) with basic information about the applicant and the project. Each applicant must complete and submit as a .pdf or Word Document. The CEC has attempted to streamline this solicitation package to reduce redundancy wherever possible, though there are areas where information may be asked for twice to satisfy requirements of both agencies.

*Instructions and examples for completing this Attachment appear in blue. Read the instructions before completing each section. Delete the instructions and examples after completing each section.*

| Applicant Name |
| --- |
| *Insert name of applicant organization* |

| Project Title |
| --- |
| *Insert project title* |

| Project Group | Available Funding | Minimum Award | Maximum Award  | Minimum Match Funding |
| --- | --- | --- | --- | --- |
| Group 1: Large Entities  | $41,493,611 | $13,831,203 | $20,746,805 | 115% |
| Group 2: Small Entities  | $10,373,402 | $5,186,701 | $10,373,402 | 33.33% |

1. **Project Group**

[ ]  **Group 1: Large Entities (i.e., sells more than 4,000 GWh/year)**

[ ]  **Group 2: Small Entities (i.e., sells 4,000 GWh/year or less)**

1. **Amount of Funding Requested: $\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**
2. **Amount of Match Funding Designated for Project: $\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**
3. **Percent of Match Funding Designated for Project: \_\_\_\_\_%**
4. **Number of customers (meters) served by the applicant: \_\_\_\_\_\_\_\_\_\_\_\_**
5. **Number of megawatt hours of electricity sold by applicant: \_\_\_\_\_\_\_\_\_\_\_\_\_**

*Please consult the* [*Utility Sales Reference Data*](https://www.energy.ca.gov/media/9026) *table on the* [*Community Energy Reliability and Resilience Investment (CERRI) webpage*](https://www.energy.ca.gov/programs-and-topics/programs/community-energy-reliability-and-resilience-investment-cerri-program) *(https://www.energy.ca.gov/programs-and-topics/programs/community-energy-reliability-and-resilience-investment-cerri-program) for information (located under the “Resources” dropdown menu). If another data source is used, it must be public data and listed below.*

*Other source of public data (if applicable)****: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_***

1. **Eligible Entity Type(s): check all that apply.**

[ ]  An electric grid operator

[ ]  An electricity storage operator

[ ]  An electricity generator

[ ]  A transmission owner or operator

[ ]  A distribution provider

[ ]  A fuel supplier

[ ]  Other – Received approval from the Secretary of Energy. Explain below when the eligible entity form was submitted to the CEC and approved by the U.S. Secretary of Energy. Entities applying to this solicitation in the “other” category must be approved by the Secretary prior to the application due date.

|  |
| --- |
| *Explain here*  |

1. **Project Type** *(Place an x in the box(es) applicable to the proposed project.)*

[ ]  weatherization technologies and equipment

[ ]  fire-resistant technologies and fire prevention systems

[ ]  monitoring and control technologies

[ ]  undergrounding electrical equipment

[ ]  utility pole management

[ ] [ ]  relocation of power lines or reconductoring of power lines with low-sag, advanced conductors

[ ]  vegetation and fuel-load management

[ ]  use or construction of distributed energy resources for enhancing system adaptive capacity[[1]](#footnote-2) during disruptive events, including

[ ]  microgrid subcomponents

[ ]  battery storage

[ ]  adaptive protection technologies

[ ]  advanced modeling technologies

[ ]  hardening of power lines, facilities, substations, and other systems

[ ]  replacement of old overhead conductors and underground cables

1. **Brief description of the project:**

|  |
| --- |
| *Project description, goals, and objectives: 1-2 paragraphs. This language will be used in documents required by the DOE, internal CEC documents, and public descriptions of the project if awarded.*  |

1. **Does the applicant acknowledge that the primary purpose of the proposed project is not cybersecurity but that the implementation of the proposed project will adhere to any applicable cybersecurity requirements, and where possible, best practices in deploying technologies if awarded?**

[ ]  Yes

[ ]  No

Provide a brief description below:

|  |
| --- |
| *Describe here* |

1. **Is there any planned, actual, or apparent conflict of interest that exists between the applicant and the CEC, and will the CEC written standards of conduct be followed?**

[ ]  Yes

[ ]  No

If yes, please explain below:

|  |
| --- |
| *Explain here* |

1. **Is an application also being submitted under IIJA Section 40101(c), FOA 2740 (GRIP)?**

[ ]  Yes

[ ]  No

If yes, please describe the differences between 40101(d) and 40101(c) applications and when the application was or will be submitted under 40101(c):

|  |
| --- |
| *Describe here* |

1. **Priority Communities Preference Point Score: \_\_\_[6.7]\_\_\_**

*(Based on below examples. Project score is an average of the scores. Replace with actual project score. See solicitation manual, Section VI.B.1 for instructions. To calculate this score, average all rows. Examples are in blue text.)*

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Project Census Tracts | Disadvantaged Tribal Lands *(10 points)* | Disadvantaged CES*(5 points)* | Low-Income*(5 points)* | Score |
| *6107001301* |  |  | X | 5 |
| *6107001302* |  | X | X | 10 |
| *6107001003* |  | X |  | 5 |

*\*Add and delete rows as needed*

1. **List Partnered CBO or Tribe: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**
2. **Has the applicant been debarred, or is the applicant a suspended entity?[[2]](#footnote-3)**

[ ]  Yes

[ ]  No

If yes, please explain below:

|  |
| --- |
| *Explain here* |

1. **Check yes to confirm that the applicant will pay all of the laborers and mechanics performing construction, alteration, or repair work in excess of $1,000 on projects funded directly by or assisted in whole or in part by and through funding under the award, wages at rates not less than those prevailing on projects of a character similar in the locality as determined by subchapter IV of Chapter 1 of Title 40, United States Code commonly referred to as the “Davis-Bacon Act” (DBA).**

[ ]  Yes

[ ]  No

If no, please explain below:

|  |
| --- |
| *Explain here* |

1. **Are there any known foreign nationals participating in the proposed project?**

*(Refer to the Foreign National Participation section in the DOE Terms and Conditions for guidance.)*

[ ]  Yes

[ ]  No

If yes, please explain below:

|  |
| --- |
| *Explain here* |

1. **Has the Build America, Buy America (BABA) Act Requirement been followed as defined in the DOE Terms and Conditions?**

[ ]  Yes

[ ]  No

If no, please explain below:

|  |
| --- |
| *Explain here* |

1. **Are the applicant and second-tier subcontractors Domestic Entities as defined in the DOE Terms and Conditions (The Transparency of Foreign Connections section)?**

[ ]  Yes

[ ]  No

If no, please explain below:

|  |
| --- |
| *Explain here* |

1. According to the US Department of Energy, “system adaptive capacity” is the ability of the electrical grid to continue to supply electricity where needed during disruptive events. [↑](#footnote-ref-2)
2. As per [Federal Acquisition Regulation subpart 9.4](https://www.acquisition.gov/far/subpart-9.4) found at: <https://www.acquisition.gov/far/subpart-9.4> [↑](#footnote-ref-3)