



**(TO BE COMPLETED BY PUBLICLY OWNED UTILITIES)
REPORT TO THE CALIFORNIA ENERGY COMMISSION
Annual Hourly Comparison for POU PCC 1 Claims of Generation
Scheduled into a CBA**

GENERAL INSTRUCTIONS

This report shall be used by a POU to report hourly meter data for the facility and hourly final e-Tag schedule data as specified in the Renewables Portfolio Standard Eligibility Guidebook. Because of the amount of data required for this analysis, complete one report per WREGIS GU ID per calendar year for facilities with multiple WREGIS GU IDs that have separate meters. Complete one report per facility per calendar year for facilities with only one WREGIS GU ID. If there are multiple e-Tags per hour, insert rows as necessary to list all e-Tags associated with each hour. Complete Schedule 4 with all relevant hourly meter and final e-Tag schedule information. This template calculates a **Preliminary Estimate** of eligible PCC 1 volume (MWh) in the last column. The final eligible PCC 1 volume (MWh) will be verified after the California Energy Commission completes an analysis of all submitted reports from POUs. Upload an electronic copy of this completed report to the RPS Online System. Then electronically sign the attestation page within the RPS Online System. The link to the RPS Online System is provided below:

<https://rps.energy.ca.gov>

This report is required when a POU makes a PCC 1 procurement claim from facilities that are NOT directly interconnected to a CBA.

This report is due on July 1st each year for retirements made the previous reporting year.



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**Schedule 4 - Annual Hourly Meter and Final e-Tag Schedule Summary
Spreadsheet**

INSTRUCTIONS: Enter all necessary annual hourly meter data for the facility and annual hourly final e-Tag schedule data as specified in the Renewables Portfolio Standard Eligibility Guidebook. When completing this form, use one row to report facility meter and final e-Tag schedule data for each hour and for each e-Tag. Complete one CEC-RPS-HOURLY form per WREGIS GU ID per calendar year for facilities with multiple WREGIS GU IDs that have separate meters. Complete one CEC-RPS-HOURLY form per facility per calendar year for facilities with only one WREGIS GU ID.

FOOTNOTES		
1	Date	Enter the date of the generation as a "short date" formatted mm/dd/yyyy (for example, 01/01/2011)
2	Hour Ending	Enter the hour ending in Pacific Standard Time for each hour as a whole number, 1 through 24. It may enter 1 through 25 on the date when daylight saving time ends.
3	E-Tag ID Number	Enter the e-Tag Identification number (e-Tag Code) for the e-Tag representing the final schedule. If there are multiple e-Tags in an hour, include each e-Tag on a separate row. Staff will match the e-Tag ID Number with the received CEC e-Tag Report (Schedule 3) or WREGIS CA e-Tag Summary Report, where the e-Tag ID Number is also listed.
4	Hourly Final Schedule (MWh)	Enter the number of MWh of the hourly volume from the e-Tag provided in the previous field.

Annual Hourly Comparison Schedule PCC 1 POU Claims

POU Hourly Report (Revised 06/2025)



CALIFORNIA ENERGY COMMISSION

FOOTNOTES		
5	Hourly Meter Data (MWh)	Enter the number of MWh of the full output from the facility in each hour. There should only be one MWh amount per hour. If there are multiple e-Tags, the hourly meter data should be the same for each e-Tag listed in that hour of generation. Do not enter the number more than four placements below the decimal point.
6	Percent Share of Final Schedule (%)	Enter the POU's percent share of the schedule represented on the e-Tag. If this is 100%, enter 100%.
7	Percent Share of Facility Generation Output (%)	Enter the POU's percent share of the facility's output. If this is 100%, enter 100%. For any contracting situations not captured in this spreadsheet, the percent share amount may need to be calculated outside the spreadsheet. Contact staff if you need to make calculations outside this summary spreadsheet or if you need to combine multiple reporting entities on one reporting form (although any such combined reporting will still require individual attestations from each POU).
8	Preliminary Estimate of Eligible PCC 1 Volume (MWh)	This field is automatically calculated as the lesser of (Final Schedule*Percent Share of Final Schedule) and (Hourly Meter Data*Percent Share of Facility Output). Given the restrictions of matching within the WREGIS system, an entity can only match a whole MWh of an e-Tag schedule with the same amount of WREGIS certificates. To avoid stranding kWh of scheduled generation, the reported MWh quantities in the "lesser of" analysis includes four decimal points. The maximum amount of PCC 1 for a year that may be matched with e-Tags is the sum of this column. Amounts matched must include only actual generation amounts that were scheduled into a California Balancing Authority as demonstrated on the final e-Tag schedule.