

2025 IEPR Forecast Overview



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2025 IEPR Forecast Scope

- Routine annual updates
- No major methodology updates will be implemented
- Focus on scenarios
 - BTM DG
 - AAFS
 - AATE
 - Data centers
 - Explore incorporation of IOU Known Load data into the Local Reliability Scenario



Uncertainties

- Building electrification
 - South Coast AQMD rejects amendments that would reduce NOx emissions from gas-fired furnaces and water heaters
 - CARB concept for ZEAS goes to board hearing after 2025
- Transportation electrification
 - Changes in status of ACF and ACC II Regulations
 - Elimination of federal clean vehicle incentive programs
- BTM PV and storage tax credits
 - Expire at end of year – will they come back in the future?
- Tariffs
 - Impacts on econ/demo
 - BTM DG adoption forecast is based on payback period
 - NREL Annual Technology Baseline will include tariff impacts, but will not be available until fall which is too late to incorporate into the forecast



Scenarios

- We will produce more scenarios for load modifiers and decide in the fall, with stakeholder input, which combination to use in the Planning Forecast and Local Reliability Scenario

Send us your ideas for scenarios

- We will discuss proposed scenario designs at the August DAWG and IEPR workshops



Key Dates

Milestone	Date
DAWG Meeting – Forecast Inputs and Assumptions	July 16
IEPR Workshop – Forecast Inputs and Assumptions	Wed, Aug 6
DAWG Meeting – Load Modifier Inputs and Assumptions	Aug 18 (tentative)
IEPR Workshop – Load Modifier Inputs and Assumptions	Tues, Aug 26
DAWG Meeting – Load Modifier Draft Results	week of Oct 27
IEPR Workshop – Load Modifier Draft Results	Thurs, Nov 13
DAWG Meeting – Draft Annual and Hourly Forecasts	week of Nov 17
IEPR Workshop – Overall Forecast Results	Thurs, Dec 11
Forecast Adoption at CEC Business Meeting	mid-Jan 2026