



GFO-25-603 Pre-Application Workshop

California's National Electric Vehicle Infrastructure Formula Program – Solicitation 6

Community Charging

Fuels and Transportation Division

March 11, 2026 | 9:30 a.m.



Workshop Agenda

- Welcome and Introductions
 - Diversity Survey
 - Empower Innovation
 - NEVI Formula Program
- Solicitation Overview
 - Process
 - Purpose
 - Eligibility and Requirements
- Application Components
- Application Evaluation
- Application Submittal
- Questions & Answers
- Next Steps
- Adjourn



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Housekeeping

- Workshop is recorded on Zoom
- [Grant Funding Opportunity Webpage:](https://www.energy.ca.gov/solicitations/2026-02/gfo-25-603-californias-national-electric-vehicle-infrastructure-formula)
<https://www.energy.ca.gov/solicitations/2026-02/gfo-25-603-californias-national-electric-vehicle-infrastructure-formula>
- Virtual Participation via Zoom or telephone during the Q&A period
- Written Questions to Commission Agreement Officer:
Crystal Willis, email: crystal.willis@energy.ca.gov
Subject: GFO-25-603
First Q&A Deadline: Friday, April 17, 2026, by 5:00 PM



Diversity Survey



Scan the code on a phone or tablet with a QR reader to access the survey.

One Minute Survey

The information supplied will be used for public reporting purposes to display anonymous overall attendance of diverse groups.

Zoom Participants, please use the link in the chat to access the survey or scan the QR code on the left of the screen with a phone or tablet to access the survey.

Survey will be closed at the end of the day.

Survey Link: <https://forms.office.com/g/iMcS54xshV>



Find Partners on EmpowerInnovation.net

Empower Innovation aims to accelerate your clean tech journey with easy access to funding opportunities from the Energy Commission and others, resources and events, and connections to people and organizations.

www.empowerinnovation.net

FIND A PARTNER

Announce your interest in funding opportunities and message potential project partners directly.

RESOURCES & TOOLS

Browse the collection of resources including Resource Libraries, Funding Sources, Tools, and Databases.

National Electric Vehicle Infrastructure (NEVI) Formula Program Overview





The NEVI Formula Program

- Created under the Infrastructure Investment and Jobs Act (IIJA) to establish a nationwide, interconnected network of publicly available fast chargers for electric vehicles along Alternative Fuel Corridors (AFCs)
- California's share of formula funding: \$384 million over five years
- \$379 million of California's NEVI funding has been obligated by the Federal Highway Administration (FHWA)



Get to Know the NEVI Program

“National Electric Vehicle Infrastructure Standards and Requirements”

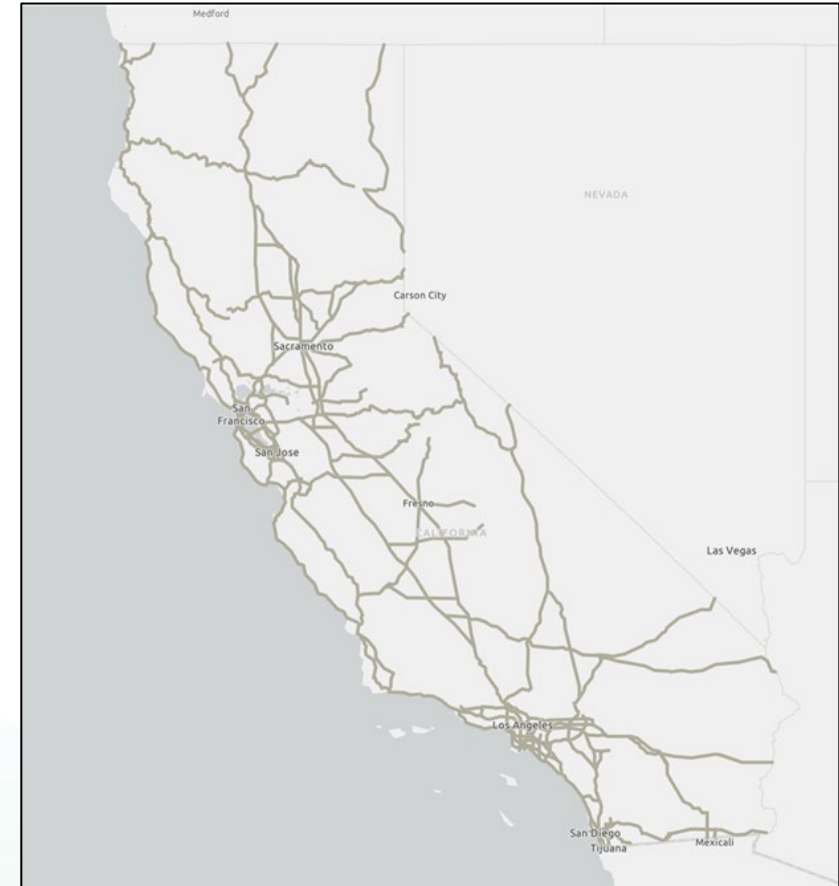
Code of Federal Regulations, Title 23, Part 680 (23 CFR 680)

<https://www.ecfr.gov/current/title-23/chapter-I/subchapter-G/part-680>



NEVI Basic Requirements

- Public stations, open 24/7
- 4 Direct Current Fast Charger ports with Combined Charging System (CCS) Connectors
- Site power ≥ 600 kW supporting ≥ 150 kW per port and across 4 ports simultaneously
- Output voltages between 250 and 920 volts DC
- Projects subject to National Environmental Policy Act (NEPA) and Uniform Relocation Assistance and Real Property Acquisition Act, among others

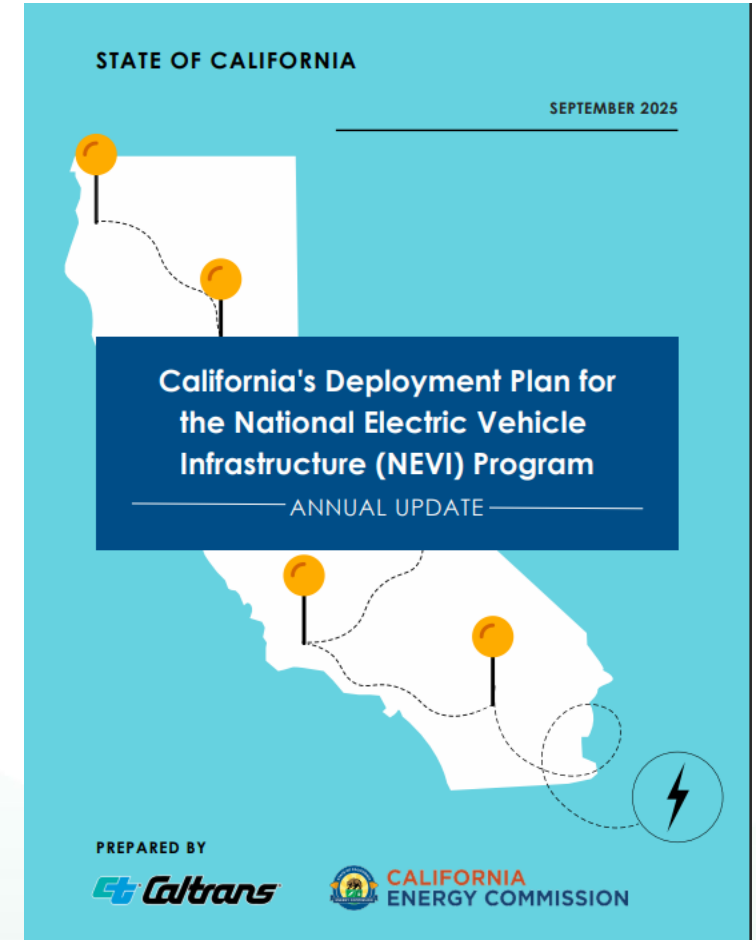


Map link: <https://cecgis-caenergy.opendata.arcgis.com/datasets/CAEnergy::alternative-fuel-corridors-november-3-2025/explore?location=36.880359%2C-117.858954%2C6.95>



NEVI Deployment Plans

- Prepared by CEC and Caltrans
- Guides the state's NEVI investments
- Original approved in September 2022
- Annual updates for 2023, 2024, and 2025 approved by FHWA



[2025 California NEVI Deployment Plan](https://dot.ca.gov/-/media/dot-media/programs/sustainability/documents/transportation-electrification/nevi/2025-ca-nevi-plan-update-a11y.pdf): <https://dot.ca.gov/-/media/dot-media/programs/sustainability/documents/transportation-electrification/nevi/2025-ca-nevi-plan-update-a11y.pdf>



NEVI Solicitation Plan

- Offering \$370 million as follows (minus \$14 million admin costs):

Solicitation	Release	Funding	Focus
1	October 2023	\$30.1 million	Light-Duty Charging
2	December 2024	\$33.4 million	Light-Duty Charging
3	December 2025	\$79 million	Light-Duty Charging
4	January 2026	\$69.5 million	Medium- and Heavy-Duty Charging, Northern and Central California
5	February 2026	\$79 million	Medium- and Heavy-Duty Charging, Southern California
6	February 2026	\$79 million	Light-Duty Charging



Alternative Fuel Corridors (AFCs)

- All Alternative Fuel Corridors are eligible for funding under this solicitation
- Shown in [California's National Electric Vehicle Infrastructure Funding Program Map](https://experience.arcgis.com/experience/135c0da4b70f4717b4664ad2e427d2bc) at.
<https://experience.arcgis.com/experience/135c0da4b70f4717b4664ad2e427d2bc>



California's NEVI Map

California's National Electric Vehicle Infrastructure Funding Program Map

The California Department of Transportation (Caltrans) and the California Energy Commission (CEC) are partnering to implement the federal National Electric Vehicle Infrastructure (NEVI) Program, which allocates \$5 billion to the states to create a nationwide, interconnected network of DC fast chargers along the National Highway Systems. California's share will be \$384 million over 5 years. This map was developed to help prospective applicants and interested parties identify eligible areas for infrastructure deployment.

Instructions

Viewers can display Alternative Fuel Corridors (AFCs), NEVI 6 (GFO-25-603) Alternative Fuel Corridors, NEVI 4 (GFO-25-604) and NEVI 5 (GFO-25-606) Project Regions, NEVI 3 (GFO-25-602) Needed Locations, NEVI 2 (GFO-23-606) corridor groups and corridor segments, NEVI 1 (GFO-23-601) corridor groups, electric vehicle (EV) charging stations, Tribal lands, California-designated low-income or disadvantaged communities, California state legislative districts, counties, Caltrans districts, utility districts, and congressional districts in this interactive map. The map initially displays the AFCs, the Needed Locations eligible for California's Round 3 NEVI solicitation, and the Project Regions for California's Round 4 and Round 5 NEVI solicitations. Viewers can toggle individual layers on and off using the map layers menu located to the right of the map. Some layers are organized into groups; viewers can toggle all layers within a group or select specific ones. The legend to the left of the map will show the layers that have been turned on. There is a search tool to the right of the map that enables viewers to type in an address and locate the address on the map. A basemap selector allows viewers to view road detail. Additional information on the map can be found under the information icon. Viewers can download the map files by clicking on the Data and Supplemental Links icon.

Map layers include:

- A **NEVI 6 (GFO-25-603) Alternative Fuel Corridors** layer shows the Alternative Fuel Corridors eligible for Round 6 of California's NEVI Funding Program.
- A **NEVI 4 (GFO-25-604) / NEVI 5 (GFO-25-606) Project Regions** layer shows the Project Regions for Round 4 and Round 5 of California's NEVI Funding Program.
- **NEVI 3 (GFO-25-602) corridor group labels** for enhanced accessibility. Note that labels are only visible at certain ranges (zoom in and out to view labels).
- A **NEVI 3 (GFO-25-602) Needed Locations** layer shows the Needed Locations for Round 3 of California's NEVI Funding Program.
- An **Alternative Fuel Corridors** layer that shows designated corridors for California's NEVI funding program. Users can click on a corridor segment to view the start and end of each corridor. When selected, a pop-up window will appear that shows the corridor name and description.
- A **NEVI 2 (GFO-24-606) corridor groups** layer shows corridor groups eligible for Round 2 of California's NEVI funding program. Note that this layer is only visible when the Alternative Fuel Corridors layer is turned off.

Don't show this again OK

Legend

Active or Upcoming NEVI Solicitations

NEVI 3 (GFO-25-602)

NEVI 3 (GFO-25-602) Needed Locations

Corridor Group

1
2
3
4
5
6
8
9
10
11
12
13
14
15
17
18
21

NEVI 4 (GFO-25-604) and NEVI 5 (GFO-25-606) Project Regions (January 20 2026)

Project Region

1

Map Layers

- Active or Upcoming NEVI Solicitations
- Awarded NEVI EV Charging Stations
- Alternative Fuel Corridors (November 3 2025)
- Previous NEVI Solicitations
- Low-income or Disadvantaged Communities Designated by California
- Federally Recognized Tribal Lands
- California's Political Districts
- California Counties
- Caltrans Districts
- Electric Load Serving Entities (IOU & POU)
- EV Charging Stations

100 mi

California State Parks, Esri, TomTom, Garmin, FAO, NOAA, USGS, EPA, USFWS. Powered by Esri

Solicitation Overview

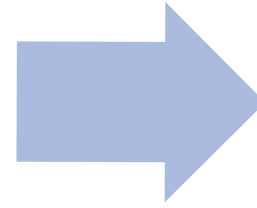
GFO-25-603

California's National Electric Vehicle Infrastructure Formula Program – Solicitation 6
Community Charging



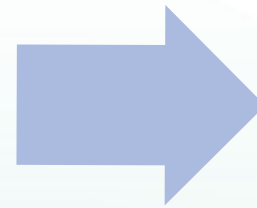
Solicitation Process

Solicitation Release
February 23, 2026



List of NEVI 1-3 Existing
or Planned Sites Posted
**Week of June 8,
2026**

CEC Begins Accepting Applications
in ECAMS
June 15, 2026



Applications Due
September 25, 2026



Solicitation Process, Cont.



Notice of Proposed Awards
First week of December 2026



CEC Business Meeting
Q1 2027



Project Start
Q2 2027



Purpose of Solicitation

- Competitive grant solicitation
- Funding the deployment of electric vehicle (EV) charging stations with publicly accessible, high-powered, direct current fast chargers (DCFCs) to support light-duty EV travel along major corridors
- Proposed charging stations should use commercially available technology and be sited within a previously disturbed or developed area such that the projects will qualify for National Environmental Policy Act (NEPA) categorical exclusion



Available Funding and Maximum Award

- A total of \$79 million is available under this solicitation
- The maximum grant award **per applicant** is 35 percent of funds available or \$27.65 million





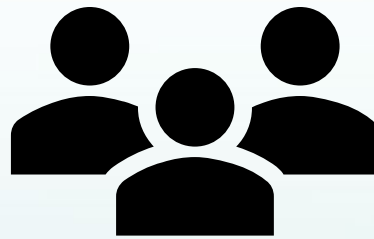
Applications and Awards

- Each applicant may submit **only one** application. One application can include up to 20 EV charging stations.
- The CEC will screen and score applications.
- Applications receiving at least the minimum scores required will be ranked according to their cost-per-CCS-port and recommended for funding until all funds available under this solicitation are exhausted.
- If remaining solicitation funds are insufficient to fully fund a grant proposal, the CEC reserves the right to recommend partially funding that proposal.



Eligible Applicants

- All private entities, excluding investor-owned utilities
- CA Tribal Organizations serving CA Native American Tribes are eligible
- Applicants must accept the relevant terms and conditions, without negotiation
- Applicants are required to register and be in good standing with the California Secretary of State
- Less than or equal to 50 currently active zero emission vehicle infrastructure grant agreements with the CEC





Project Requirements

- Applications may contain between one and twenty publicly accessible EV charging stations
- Proposed charging stations must be located within one mile as a car drives by the shortest route from any AFC offramp or intersection where a vehicle can exit the corridor





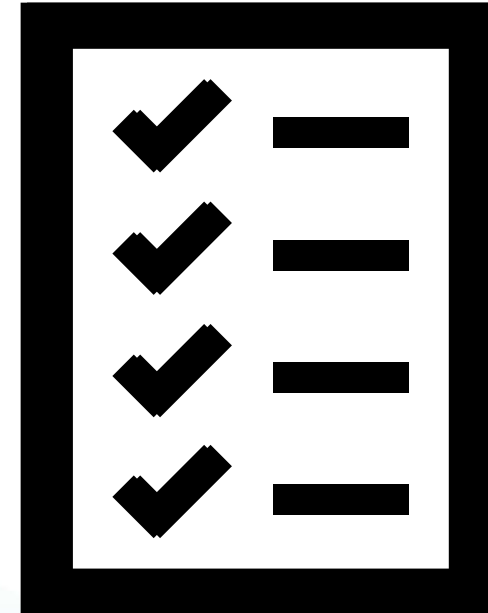
Requirements – State Public Works

- Assume projects funded through this solicitation will be considered public works projects under the California Labor Code that require payment of state prevailing wages
- Compliance requirements listed in Section 28 of the NEVI Standard Terms and Conditions found at <https://www.energy.ca.gov/media/11964>



Station Requirements

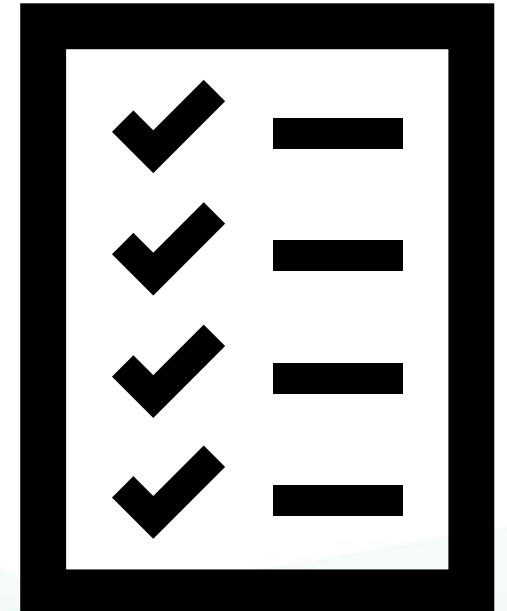
- Between four and twenty DCFC CCS Type-1 ports per charging station
- SAE J3400 allowed if there is also a CCS connector on the charger
- Projects must comply with federal requirements
 - NEVI standards (23 CFR 680)
 - Build America, Buy America
 - Davis Bacon Act
 - National Environmental Policy Act
 - Americans with Disabilities Act of 1990
 - ... etc.





Station Requirements, Cont.

- On previously disturbed or developed land
- Not be owned by Caltrans or at an existing or planned NEVI station from NEVI funding rounds 1-3.
- Accessible to all EV drivers & open 24/7
- Not be at a hotel or motel unless the site meets specific criteria
- Each charging port:
 - Output between 250-920 volts
 - Deliver at least 150 kW simultaneously
- Interoperability Standards:
 - ISO 15118-3
 - OCPP 2.0.1 or later
 - ...etc.





Eligible Project Costs

Eligible project costs include:

- Electric vehicle supply equipment (EVSE or chargers): between 4 and 20 CCS ports per station
- Transformers, electric panels, conduit, wiring, meters
- Costs for planning/permitting distributed energy resources or energy storage equipment/systems capable of providing independent or supplemental power to the EV chargers
- Installation costs
- Planning and engineering design costs
- Up to five years operations and maintenance costs
- etc.

Ineligible project costs include:

- Vehicle purchases
- Manufacturing costs
- Lighting, canopies, and other amenities on the charging station site that are not designed to serve station customers
- Standard 110/120 or 220/240 volt outlets
- DCFC chargers without CCS connectors
- DCFC chargers above the 20 CCS port maximum
- Land acquisition or lease costs
- ... etc.



Match Funding

- Applicants must include exactly 20 percent match for their total allowable project cost. Of that:
 - 50 percent or more must be cash match
 - 50 percent or less can be in-kind match
- Strongly encourage 20 percent match per station

Examples of Project Budgets

Project	Grant Award	Cash Match Funding	In-Kind Match Funding	Total Project Cost
Install 40 ports at four locations	\$4,000,000	\$1,000,000	\$0	\$5,000,000
Install 80 ports at 10 locations	\$9,600,000	\$1,200,000	\$1,200,000	\$12,000,000

Application Components

GFO-25-603

California's National Electric Vehicle Infrastructure Formula Program – Solicitation 6
Community Charging



Application Organization (pp. 33-34)

Item	Attachment Number	How Many Attachments to Submit
Project Narrative	Attachment 1	One
Station Information	Attachment 1B	One
Schedule of Products and Due Dates	Attachment 2	One per Station
Proposal Budget	Attachment 3	One per Station
Letters of Commitment	Attachment 4	One per Station
Preliminary Site Plan	Attachment 5	One per Station
CEQA Worksheet	Attachment 6	One per Station
National Environmental Policy Act (NEPA) Preliminary Environmental Study (PES) Form	Attachment 7	One per Station
Utility Verification Form	Attachment 8	One per Station
Resumes	Attachment 9	One
Contact List	Attachment 10	One
Past Performance Reference Form(s)	Attachment 11	One
Applicant Declaration	Attachment 12	One
Letters of Support (Optional)	Attachment 13	One



General Application Information

- With the ECAMS application process, Applicants will input application information directly into the web platform
- Sign up at: <https://ecams.energy.ca.gov/s/login/>

A screenshot of the login page for the Energy Commission Agreement Management System. The page features a blue header with the California Energy Commission logo and navigation icons. Below the header, the title "Energy Commission Agreement Management System" is displayed. The login form consists of two input fields: "Username" and "Password", followed by a blue "Log In" button. At the bottom of the form, there are two links: "Forgot your password?" and "New User Sign Up?".

Energy Commission Agreement Management System

Username

Password

Log In

[Forgot your password?](#) [New User Sign Up?](#)



Project Narrative (Attachment 1)

- Applicants must use the *Project Narrative Form for the Project Narrative*. Submit one Project Narrative Form per application.
- Applicants must address each question in the Project Narrative Form (see Section IV.A and Section IV.E. in the Application Manual)
- Character limits (including spaces) are shown below each question.

ATTACHMENT 01 Project Narrative

This form must be completed and submitted as part of your application.

Please refer to **Attachment 00 – Solicitation Manual** for detailed information, instructions, and program requirements.

Respond to the following questions to describe the project. The questions are organized into seven (7) sections: Applicant Overview, EV Charging Station Siting and Equipment, Project Readiness, Expected Project Benefits, Project Budget and Finances, Operations and Maintenance Plan, and Team Experience and Qualifications. The Project Narrative will be scored according to the evaluation criteria in **Section IV. E.** and scoring scales found in **Section IV. D.** of **Attachment 00 – Solicitation Manual**. All questions must be answered unless otherwise noted.

Section 1: Applicant Overview

Note: This section is not scored and is for informational purposes only to identify the applicant and the proposed project.

1. **Primary Applicant:** Who is the primary applicant, and what type of private entity is the primary applicant?
[Redacted]
200 Characters Maximum
2. **Subrecipients:** Are there any subrecipients associated with the applicant team? Please list all applicable subrecipients:
[Redacted]
500 Characters Maximum
3. **Project name:** What is the title of the proposed project(s):
[Redacted]
200 Characters Maximum



Station Information (Attachment 1B)

- Complete the spreadsheet for all stations in the application

Station Information	Example for how to complete station information	Station 1	Station 2	Station 3
Alternative Fuel Corridor	SR-44			
Station Address	1234 Main St			
City	Old Station			
Zip Code	99999			
Grant Funding Amount Requested <i>(Ensure this matches the amount specified in the Proposal Budget - Attachment 3 for the station.)</i>	\$640,000			
Match Share Funding To Be Provided <i>(Ensure this matches the amount specified in the Proposal Budget - Attachment 3 for the station.)</i>	\$160,000			
Total Station Cost (Grant Funding + Match Share)	\$800,000			
New or Existing Station Site?	New			



Schedule of Products and Due Dates (Attachment 2)

- Applicants must complete a separate Attachment 2 for each charging station.
- Tasks and product deliverables correspond to the Scope of Work (Attachment 14).
- Provide realistic dates on when product deliverables can be completed.

Attachment 02
Exhibit A-1

Schedule of Products and Due Dates

Task Number	Task Name	Product(s)	Due Date
1	ADMINISTRATION		
1.1	Kick-off Meeting		
	Updated Schedule of Products		<Insert Date>
	Updated List of Match Funds		<Insert Date>
	Updated List of Permits		<Insert Date>
	Written Statement that no work has been done		<Insert Date>
	Kick-Off Meeting Agenda (CEC)		<Insert Date>
1.2	Critical Project Review Meetings		
	CPR Report		<Insert Date>
1st CPR Meeting	CPR meeting agenda and list of expected participants (CEC)		<Insert Date>
	Schedule for written determination (CEC)		<Insert Date>
	Written determination (CEC)		<Insert Date>
	CPR Report		<Insert Date>
2nd CPR Meeting	CPR meeting agenda and list of expected participants (CEC)		<Insert Date>
	Schedule for written determination (CEC)		<Insert Date>
	Written determination (CEC)		<Insert Date>
	CPR Report		<Insert Date>
3rd CPR Meeting	CPR meeting agenda and list of expected participants (CEC)		<Insert Date>
	Schedule for written determination (CEC)		<Insert Date>
	Written determination (CEC)		<Insert Date>
1.3	Final Meeting		
	Written documentation of meeting agreements		<Insert Date>
	Schedule for completing closeout activities		<Insert Date>
1.4	Monthly Calls		
	Email to CAM concurring with call summary notes		Within 5 days of receipt
1.5	Quarterly Progress Reports		
	Quarterly Progress Reports		10th calendar day of each January, April, July, and October during the approved term of this Agreement

GFO-25-603
California's National Electric Vehicle Formula Program - Solicitation 6 Community Charging

February 2026 1 of 4



Proposal Budget (Attachment 3)

- Prepare budgets (Prime and Major Subrecipients) as MS Excel attachments for *each charging station*
- Follow Budget Instructions
- Identify how CEC funds and match funds will be spent to complete the project
- Remember 20% match requirement
- For more information on the CEC budget forms, visit the CEC ECAMS Resources webpage at: <https://www.energy.ca.gov/funding-opportunities/funding-resources/ecams-resources>

PROPOSAL BUDGET			
Category Budget			
Grant Funding Number	GFO-25-603		
Name of Organization	ABC company		
Select Recipient or Subrecipient			
Select your organization's California Business Certifications			
Cost Category	CEC Share	Match Share	Total
Direct Labor	\$ -	\$ -	\$ -
Fringe Benefits	\$ -	\$ -	\$ -
Total Labor	\$ -	\$ -	\$ -
Travel	\$ -	\$ -	\$ -
Equipment	\$ -	\$ -	\$ -
Materials/Miscellaneous	\$ -	\$ -	\$ -
Subrecipients/Vendors	\$ -	\$ -	\$ -
Total Other Direct Costs	\$ -	\$ -	\$ -
Indirect Costs	\$ -	\$ -	\$ -



Proposal Budget (ECAMS Entry)

- **Leave Blank in ECAMS**
- Applicants must upload Excel Attachment 3 for both Prime and Major Subrecipient(s)

Details Attachments Past Agreements Budget Summary **Direct Labor** Fringe Benefits Travel Equipment Materials & Miscellaneous More

Direct Labor Hourly (0) 🔄 New

JOB CLASSIFICATION	LABOR RATE (\$ PER HOUR)	# OF HOURS	RATE X HOURS	CEC SHARE VALUE	MATCH SHARE VALUE	TOTAL
No data returned						

Direct Labor Monthly (0) 🔄 New

JOB CLASSIFICATION	LABOR RATE (\$ PER MONTH)	# OF MONTHS	RATE X MONTHS	CEC SHARE VALUE	MATCH SHARE VALUE	TOTAL
No data returned						



Letters of Commitment (Attachment 4)

- Applicants must include a letter of commitment from each match fund source as well as key project partners.
 - Key Project Partners: must demonstrate their ability to fulfill identified roles.
 - Match Share Contributors: must identify intended amount of match committed, the funding sources, and contact information.
- Limit of two pages per letter.
- Applicants must also provide site control documentation explaining lease arrangements, ownership or access rights for each proposed station (no page limit).





Preliminary Site Plan (Attachment 5)

- Submit a preliminary site plan for each charging station in the application.
- Site plans must at a minimum include:
 - Address
 - Station Map
 - Location of existing charging ports and their power delivery rate (if applicable).
 - Location of NEW ports & power delivery rating planned for each port.
 - Location of ADA accessible ports.
 - Location of lighting and shelter (if applicable).
 - Travel path (ingress/egress) from the charging station.



CEQA Worksheet (Attachment 6)

- Applicants must submit a completed Attachment 6 for each charging station.
- The CEC requires this information to assist with our CEQA determinations

ATTACHMENT 6

CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) WORKSHEET

The California Environmental Quality Act (CEQA) (Public Resources Code §§ 21000 et seq.) requires public agencies to identify the significant environmental impacts of their actions and to avoid or mitigate them, if feasible.¹ Under CEQA, an activity that may cause either a direct physical change in the environment, or a reasonably foreseeable indirect physical change in the environment is called a "project." (Public Resources Code § 21065.) Approval of a contract, grant, or loan may be a "project" under CEQA if the activity being funded may cause a direct physical change or a reasonably foreseeable indirect physical change in the environment. Agencies must comply with CEQA before they approve a "project." This can include preparing a Notice of Exemption or conducting an Initial Study and preparing a Negative Declaration, a Mitigated Negative Declaration, or, if there are significant impacts, an Environmental Impact Report.

The Lead Agency is the public agency that has the greatest responsibility for preparing environmental documents under CEQA, and for carrying out, supervising, or approving a project. Where the award recipient is a public agency, the Lead Agency is typically the recipient. Where the award recipient is a private entity, the Lead Agency is the public agency that has greatest responsibility for supervising or approving the project as a whole.² When issuing contracts, grants or loans, the Energy Commission is typically a "Responsible Agency" under CEQA, which means that it must make its own CEQA findings based on review of the Lead Agency's environmental documents. If the Energy Commission is the only public agency with responsibility for approving the project, then the Energy Commission must act as the Lead Agency and prepare its own environmental documents before approving the project.

This worksheet will help the Energy Commission determine what kind of CEQA review, if any, is necessary before it can approve the award, and which agency will be performing that review as a Lead Agency. Please answer all questions as completely as possible. It may also help you to think through the CEQA process necessary for your proposed project. The Energy Commission may request additional information in order to clarify responses provided on this worksheet.

¹ For a brief summary of the CEQA process, please visit <http://ceres.ca.gov/ceqa/summary.html>.

² 14 C.C.R. §§ 15050, 15051. The Lead Agency typically has general governmental powers (such as a city or county), rather than a single or limited purpose (such as an air pollution control district).



National Environmental Policy Act Preliminary Environmental Study Form (Attachment 7)

- Applicants must complete Attachment 7 as specified in the solicitation manual.
- Caltrans released new version of form in January 2026.
- Must complete:
 - ✓ All yellow highlighted fields are required. Completing fields makes other relevant fields appear.
 - ✓ Check appropriate boxes under Preliminary Design Information
 - ✓ Detailed Project Description
 - ✓ Answer questions under Potential Environmental Effects
 - ✓ Attach required attachments
- Use tools like the GeoTracker for hazardous materials and FEMA map to ensure site is appropriate for NEVI

STATE OF CALIFORNIA - DEPARTMENT OF TRANSPORTATION
PRELIMINARY ENVIRONMENTAL STUDY (PES)
DOT LAPM 6-A, (PILOT 12/2025) Federal Project Number _____ Page 1 of 1

Example Instructions Print Reset

SECTION I
Section 1: Project Information

1.1 District 1.2 County 1.3 Federal Project Number 1.4 Project Name

1.5 Final Environmental Clearance target date: PES received by Environmental:
(For Caltrans Use Only)

1.6 (District Local Assistance Engineer) 1.7 From: (Local Public Agency)

(Email Address) (Project Manager's Name)

(Phone Number) (Email Address)

(Phone Number)

1.8 Is this Project "ON" the State Highway System



Environmental Clearance

- If awarded, each charging station site will be evaluated for NEPA
- Caltrans is responsible for NEPA Review and Compliance
- Caltrans/NEPA Process
 - Awardee submits the PES Form.
 - Caltrans environmental staff review PES forms (about 4-6 weeks).
 - Caltrans will determine what studies (if any) are needed. These are indicated on the signed PES.
 - Awardee will complete these studies.
 - Caltrans will review and approve any studies and sign the categorical exclusion (CE) Form.



Best Practices

- Consider sites that:
 - Are not located on a listed hazardous materials sites
 - Are not in a special flood hazard area
 - Do not involve work off paved / disturbed area
 - Take place in existing parking facilities with no major electrical infrastructure modifications and are located as close to an existing electrical service panel as practicable (note – the exemption allows for running of electrical lines to the facility as long as there is no need to increase the electrical capacity of the existing infrastructure as noted in the background section of the Federal Register notice)
 - Use reversible, minimally invasive, non-permanent techniques to affix the infrastructure
 - Minimize ground disturbance to the maximum extent possible and ensure that it does not exceed previous levels of documented ground disturbance (note – consider that ground disturbance to construct parking areas likely went beyond the current paved surface and can be considered when analyzing this criteria)
 - Use the lowest profile EVSE reasonably available that provides the necessary charging capacity
 - Place the EVSE in a minimally visibly intrusive area
 - Use colors complementary to surrounding environment, where possible



Required PES Attachments

- When submitting your PES Form, it is critical that you not only answer every question and explain your answers in the spot provided, but also provide the required attachments
 - GeoTracker
 - Regional, Project Location, and Footprint Map
 - Footprint Map must include location and depth of all trenching and ground disturbance activities
 - Engineering Drawings (if available)
 - FEMA Floodmap
 - VIA Questionnaire
 - Current Site Photos (if available)



Utility Verification Form (Attachment 8)

- Fill out the Utility Verification form for each charging station
- If multiple stations, consolidate the completed forms into one PDF

ATTACHMENT 08 Utility Verification Form

Read Before Completing: This form will be used to inform the level of grid readiness for proposed EV charging projects. Information provided on this form is not meant to provide detailed cost or time estimates for completing a proposed project but rather a high-level indication of readiness at the time the form is completed. The CEC acknowledges that completing this form does not secure a capacity reservation, and the information provided may change between the time of submission and the potential start of construction for the proposed project. The CEC further acknowledges that the grid capacity information accounts solely for this applicant's proposed project and does not account for any other projects that may impact the capacity reflected in the most recently published and publicly available information (Note: not all utilities publish public capacity information). The information provided by the utility does not reflect a full assessment of the site and there may be further limitations identified during design or construction of the project. The utility is not responsible for the grid information provided in this form. Applicants should remain in contact with the responsible utility(ies) as project(s) advance and immediately notify the utility(ies) upon project award to ensure timely utility engagement to meet project requirements.

Form Instructions: Please submit one form for each proposed charging station site. Applicants must complete Tables 1, 2, and 3. Applicants have two options to complete Table 3. Please refer to the instructions below for more information on the options available to complete Table 3.

Table 3 Instructions:

Option 1) Self-Verification:

Applicants can complete Table 3 independently for charging stations located in a utility territory that has publicly available capacity information. Please reference the links in Table 4 to access the publicly available capacity information and associated user guides, if available. Applicants should submit screenshots of the results of the capacity maps so the CEC can verify the information is correct. Applicants using Self-Verification should skip question 10 (Note: Public capacity maps do not guarantee capacity. Their intent is to provide a data-driven assessment of the grid readiness of the project based on the best available information at the time.)

Option 2) Utility-Provided Assistance:

If the utility has a pre-assessment process, the applicant may use this process to complete Table 3. The pre-assessment process will provide applicants with the following information: Trench route schematic and connection points, protective device and substructure requirements, and a delineation of betterment work (utility responsibility) and new business scope (customer responsibility). Cost estimates will not be provided during the pre-assessment process because they are calculated by the utility in a later step. If the utility does not have a pre-assessment process or the applicant prefers not to use it, the applicant should seek assistance from the utility to complete the form through the utility verification form process.

IMPORTANT: Utilities may require days or weeks to complete the pre-assessment or utility verification form process. Applicants should contact the utility company(ies) associated with their charging station(s) as soon as possible to understand their timelines to provide the information required to complete the form.



Resumes (Attachment 9)

- Applicants must include resumes for key personnel identified in the application.
- Resumes are limited to a maximum of 2 pages each.

FIRST LASTNAME

Construction Worker
Seattle, WA
firstlast@email.com
555-555-5555

Effective at using forklift's, hand trucks and pallet jacks to move merchandise. Skilled at inspecting stock, tagging product and updating computer tracking systems. Well-versed in warehouse operations, inventory audits and loading and unloading procedures.

Eligible to work for any employer in the U.S.

WORK EXPERIENCE

Construction Worker

NewCompany January 2018 to Present

Unpacked and assembled all new merchandise using variety of power tools and lean manufacturing. Heavy Lifting. Measuring. Organize Building Materials. Read and Interpret Drawings. Safety. Supported technicians in equipment maintenance and repair. Organized Warehouse Operations.

Crew Lead

CompanyCo, Inc July 2017 to December 2017

Trained employees so that they were well-educated in time management and the proper ways to complete their job duties. Utilized all machinery and equipment while observing various safety precautions and practices. Ensured that job tasks were completed to standards and in accordance with company guidelines. Maintained the job site on a daily basis and checked to see that all trash and refuse was removed. Completed daily forklift safety checklists. Located proper slots on storage racks and set pallets in place with forklift and pallet jack.

EDUCATION

High school or equivalent

Ged Program - NewCity, NC
April 2015 to February 2016



Contact List (Attachment 10)

- Applicants must complete Attachment 10.
- Include the appropriate points of contact under the Recipient column.
- The CEC will complete the CEC points of contact during agreement development.

**Attachment 10
CONTACT LIST**

Please complete the information in the "Recipient" column.

California Energy Commission	Recipient
<p>Commission Agreement Manager: <i>(Progress Reports and Non-Confidential Products may be emailed to the CAM or uploaded into ECAMS with Invoice.)</i></p> <p>(TBD by Commission) California Energy Commission 715 P Street, MS-6 Sacramento, CA 95814 Phone: (916) XXX-XXXX e-mail:</p>	<p>Project Manager:</p> <p>Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX e-mail:</p>
<i>(intentionally left blank)</i>	<p>Administrator:</p> <p>Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX e-mail:</p>
<p>Invoices:</p> <p>Please submit electronic invoices in ECAMS: https://ecams.energy.ca.gov/s/login/</p>	<p>Accounting Officer:</p> <p>Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX e-mail:</p>
<p>Legal Notices:</p> <p>Phil Dyer Grants Manager California Energy Commission 715 P Street, MS-18 Sacramento, CA 95814 e-mail: phil.dyer@energy.ca.gov</p>	<p>Recipient Legal Notices:</p> <p>Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX e-mail:</p>

February 2026
Page 1 of 1
GFO-25-603
California's National Electric Vehicle
Infrastructure Formula Program – Solicitation 6
Community Charging



Past Performance Reference Form (Attachment 11)

- Applicants must complete Attachment 11 to provide references for:
 - Agreements with the CEC received by the Applicant in the last 10 years.
 - The five most recent agreements with other public agencies received by the Applicant within the past 10 years.
- References must include a contact person name and phone number or email address. These persons may be contacted by CEC staff.
- Applicants should fill out a separate Past Performance Reference Form for each agreement reference.

Attachment 11
GFO-25-603
PAST PERFORMANCE REFERENCE FORM

Provide references for California Energy Commission (CEC) agreements (e.g., contracts, grants, or loans) received by the Applicant in the last 10 years, including ongoing agreements, and the 5 most recent agreements with other public agencies within the last 10 years to verify Applicant's past performance. Each reference must include a contact person name and phone number (or email address). If contacted by CEC staff, references should be able to speak to Applicant's ability to successfully complete projects in a timely manner.

In response to Attachment 01 – Project Narrative, Section 7: Team Experience and Qualifications, if the team's experience and qualifications includes a specific project(s) under current or prior agreements with public funding (e.g., contract, grant, or loan), the Applicant must also submit a Past Performance Reference Form(s) for the project(s), even if the team member is not the primary Applicant.

Applicants should fill out a separate Past Performance Reference Form for each reference.

Name of Organization (entity receiving the public funding)	
Address	
Contact Name	
Contact Title	
Contact Phone Number (or Email)	
Title of Project	
Agreement Number or Other Unique Identifier	
(For projects that did not complete (or timely complete) project objectives) Describe the challenges faced, what led to those challenges and indicate whether those challenges were within the Applicant's control.	

February 2020 Page 1 of 2 GFO-25-603
California's National Electric Vehicle
Infrastructure Formula Program Solicitation – 8
Community Charging



Applicant Declaration (Attachment 12)

- Applicants must complete Attachment 12 in order for the application to be considered complete

Attachment 12
APPLICANT DECLARATION

As of the date of the application deadline for Energy Commission solicitation GFO-25-603 the entity submitting this application (Applicant):

- Is not delinquent on any federal, state, or local tax payments; and
- Has not had its California business registration status suspended by the California Franchise Tax Board within the last 7 years; and
- Has not filed for bankruptcy in the last 10 years; and
- Is not currently planning to file for bankruptcy; and
- Is registered to do business in California, which typically means with the California Secretary of State, and such registration is in good standing; and
- Is not currently being sued by any entity (public or private) or individual, and is not aware of any information that reasonably indicates it may be sued by any entity or individual during the proposed agreement term, that in either case might reasonably be expected to materially impact the applicant's ability to perform the proposed project; and
- Is in compliance with the terms of all settlement agreements, if any, entered into with the Energy Commission or another government agency or entity; and
- Is in compliance with all judgments, if any, issued against the Applicant in any lawsuit or other matter to which the Energy Commission or another government agency is a party; and
- Is complying with any demand letter made on the Applicant by the Energy Commission or another government agency; and
- Is not in active litigation with the Energy Commission regarding the Applicant's actions under a current or past contract, grant, or loan with the Energy Commission.

For the Applicant, and having authority to do so, I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct:

(Date)

(Signature)

(Printed Name)

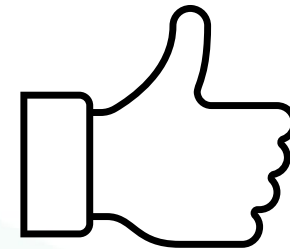
February 2026
Rev.04/2022

Page 1 of 1
GFO-25-603
California's National Electric Vehicle
Infrastructure Formula Program – Solicitation 6
Community Charging



Letters of Support (Attachment 13 - *Optional*)

- Applicants are encouraged to submit letter(s) of support that substantiate the demand and/or benefits of the project
 - Third-party letters of support can be provided by (but are not limited to): air districts, state or federal agencies, local safety officials, potential project users, etc.
- Limit of two pages per letter





Scope of Work (Attachment 14)

- Applicants do NOT complete Attachment 14. It is for reference only.
- If awarded, CEC and Recipient will fill out together
- Reference when filling out the Schedule of Products and Due Dates (Attachment 2)

Attachment 14 (Informational)

Exhibit A SCOPE OF WORK

The highlighted areas in the Scope of Work will be completed by an applicant if the applicant's project is proposed for award. This Scope of Work is provided for informational purposes only during the application period. Applicants do not need to complete and return this attachment with their applications.

TECHNICAL TASK LIST

<The table below specifies tasks required for projects resulting from GFO-25-603. CEC has specified Critical Project Reviews (CPRs) for certain tasks. If awarded, CEC and the recipient can discuss any desired changes.>

Task #	CPR	Task Name
1		Administration
2		Environmental Review and Engineering
3		Right-of-Way
4	X	Site Preparation and Equipment Procurement
5	X	Charging Station Construction and Commissioning
6	X	Operations and Reliability
7		Semi-Annual Electric Vehicle Charger Inventory Reports
8		Other Data Collection and Analysis
9		Federal Data Reporting
10		Project Fact Sheet

KEY NAME LIST

Task #	Key Personnel	Key Subrecipient(s)	Key Partner(s)
1	<Name>	<Name>	<Name>
2	<Name>	<Name>	<Name>
3	<Name>	<Name>	<Name>
4	<Name>	<Name>	<Name>
5	<Name>	<Name>	<Name>
6	<Name>	<Name>	<Name>
7	<Name>	<Name>	<Name>
8	<Name>	<Name>	<Name>



Right of Way Certification 13B (Attachment 15)

- Applicants do NOT complete Attachment 15. It is for reference only.
- If awarded, Recipient will complete this form to document the Right of Way or rights in real property

Attachment 15
GFO-25-603 NEVI 6

Exhibit 13-B(NEVI)
Right of Way Certification

Exhibit 13-B: Right of Way Certification NEVI Project
(off the State Highway System)

NOTE: This form is intended for use on National Electric Vehicle Infrastructure Formula Program (NEVI) projects where federal funds are used and Right of Way (R/W) or rights in real property may be required.

Agency: California Energy Commission R/W Certification No.: 1 or 2

Recipient: _____

Project ID/Project Segment: _____

Project Location (address): _____

Project Description (use description from approved NEPA environmental document):

1. Status of Required Right of Way
(Choose one of the following statements, delete the other)

No acquisition of R/W is required as all proposed work is within existing R/W
(OR)

R/W has been acquired in accordance with applicable policy and procedure covering the acquisition of real property. Recipient of the NEVI Program funding and/or its subcontractors have legal and physical possession and right to enter on all lands as follows:

A. Total Number of Parcels Required: _____

1. Parcels acquired: _____

Parcel Number	Owner	Project R/W Required (choose fee, easement, temporary, or lease)	Closed of Escrow

(This table shall be completed for parcels where property rights were secured via an acquisition of land in fee or easement)

2. Parcels covered by other acquisition documents as follows: _____

Parcel Number or Location / PM	Owner	Project R/W Required	Type of Document	Effective Date	Expiration Date	Payment Terms (monthly, yearly, payment in full in advance)

(This table shall be completed for parcels of land where property rights for use were secured by lease agreement)

2. Status of Access Control
Not applicable to NEVI projects

February 2026 Page 1 of 4
GFO-25-603
California's National Electric Vehicle Infrastructure Program - Solicitation 6 Community Charging



Scope of Work Tasks

- Scope of Work tasks follow the transportation project delivery phases
 - Task 2: Environmental Review and Engineering
 - Task 3: Right of Way
 - Task 4: Site Preparation and Equipment Procurement
 - Task 5: Charging Station Construction and Commissioning
 - Task 6: Operations and Reliability
- **Necessary to get Commission Agreement Manager (CAM) written approval to start work on each task.**

Project Delivery and Federal Requirements – Caltrans

GFO-25-603

California's National Electric Vehicle Infrastructure Formula Program – Solicitation 6
Community Charging



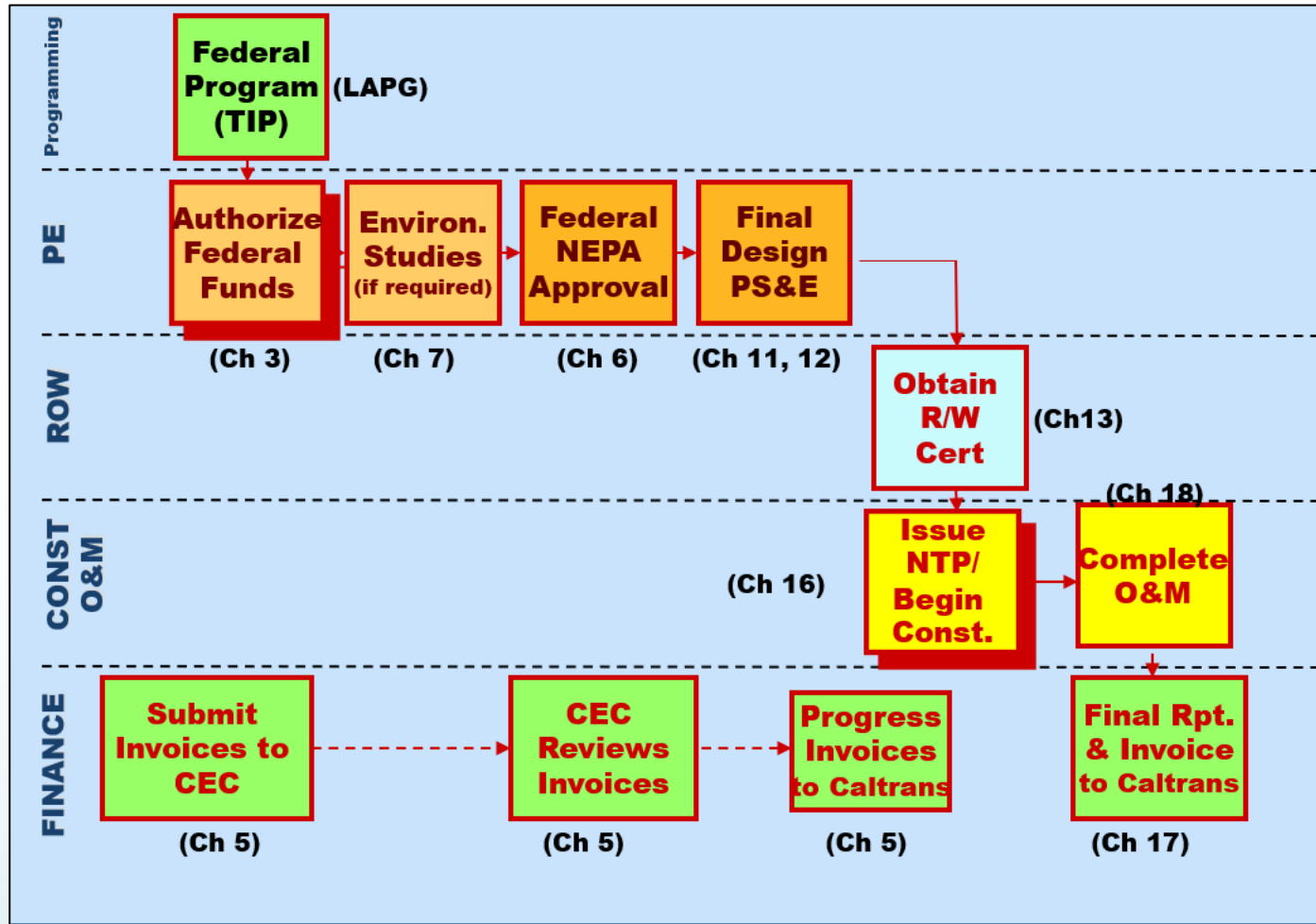
Federal Procedures

- The Federal Highway Administration (FHWA) has the authority and responsibility for implementing and monitoring federal laws, regulations, and executive orders associated with transportation programs utilizing federal funds.
- FHWA delegates certain responsibilities to Caltrans per the FHWA/Caltrans Stewardship and Oversight (S&O) Agreement.
- The Local Assistance Procedures Manual (LAPM) is a document published by Caltrans to guide in project delivery when utilizing federal funds.



Federal Procedures – Caltrans

Programming/E-76 Authorization





Federal Procedures – Right of Way

- Projects must comply with the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970 as amended in 1987 (the Uniform Act).
- Right of Way (R/W) Certification is needed prior to beginning construction and must be consistent with the project's approved PS&E (23 CFR 635.309).
- All projects must follow R/W requirements or federal funds may be in jeopardy.
- Refer to LAPM Chapter 13 for more information.



Federal Procedures - Timelines

Typical Caltrans Review Periods

- Environmental Review: 4 - 6 weeks
- Right of Way Review: 2 - 4 weeks



Resources

- [National Electric Vehicle Infrastructure \(NEVI\) Formula Program | California Energy Commission](#)
- [National Electric Vehicle Infrastructure Program | FHWA](#)
- [Alternative Fuels Data Center: National Electric Vehicle Infrastructure \(NEVI\) Formula Program \(energy.gov\)](#)
- [National Electric Vehicle Infrastructure Formula Program Interim Final Guidance](#)
- [Local Assistance Procedures Manual \(LAPM\)](#)

Application Evaluation

GFO-25-603

California's National Electric Vehicle Infrastructure Formula Program – Solicitation 6
Community Charging



How Will My Application Be Evaluated?

Stage One: Application Screening

- Administrative Screening Criteria (Pass/Fail)
- Technical Screening Criteria (Pass/Fail)

Stage Two: Application Evaluation

- Technical Evaluation
- Cost Evaluation

*Applicants must pass ALL screening criteria, or the application shall be disqualified and eliminated from further evaluation.



Administrative Screening Criteria

Criteria	Pass/Fail
1. The application is received by the due date and time specified in the “Key Activities Schedule” in Section I of this solicitation.	Pass or Fail
2. The Applicant has not included a statement that is contrary to the required authorizations and certifications when submitting in ECAMS.	Pass or Fail



Technical Screening Criteria

Criteria	Pass/Fail
1. The applicant is an eligible applicant.	Pass or Fail
2. The application proposes between one (1) and twenty (20) EV charging stations.	Pass or Fail
3. Each proposed EV charging station has between four (4) and twenty (20) CCS Type 1 ports, each supplying at least 150 kW.	Pass or Fail
3. The project meets the exact match share requirement of 20%.	Pass or Fail
4. The applicant passes the past performance criterion.	Pass or Fail



Past Performance Screening

1. An applicant may be disqualified due to **severe performance issues** characterized by significant negative outcomes under one or more prior or active CEC agreement(s) within the last 10 years.
2. Any applicant that does not have an active or prior agreement equates to no severe performance issues and therefore would pass this screening criteria.



Technical Evaluation and Scoring

- The Evaluation Committee applies the scoring scale (Solicitation Manual pp. 47-48) to the evaluation criteria.
- Each application will be scored in its entirety, rather than each individual charging station within an application receiving a score.
- Applications must obtain a minimum passing scores of **70%** in the **Project Readiness** criterion, the **Project Budget and Finances** criterion, and **overall** to be considered for funding.
- Review Section IV of the solicitation manual and ensure the application provides a clear and complete response to all scoring criteria.



Application Evaluation and Scoring

Scoring Criteria	Possible Points
1. EV Charging Station Siting and Equipment	10
2. Project Readiness*	30
3. Expected Project Benefits	10
4. Project Budget and Finances*	30
5. Operations and Maintenance Plan	10
6. Team Experience and Qualifications	10
Total Possible Points	100
Minimum Points to Pass (70%)	70

**Must receive 70% or 21 or more points per criterion to be eligible for funding*



Cost Evaluation

- Applications that pass Technical Evaluation will be ranked by the cost evaluation for award.
- Ranked in ascending order based on the Cost-per-CCS-Port of the application.
- The Cost-per-CCS-Port = total CEC grant dollars requested for the project divided by the number of ports with a CCS connector proposed for the project.
- Applications will be recommended for funding in order based on their Cost-per-CCS-Port until all funding under the solicitation is awarded.

Terms and Conditions

GFO-25-603

California's National Electric Vehicle Infrastructure Formula Program – Solicitation 6
Community Charging



Terms and Conditions

- NEVI Standard terms and conditions, found at <https://www.energy.ca.gov/media/11964>
- NEVI Special Federal terms and conditions, found at <https://www.energy.ca.gov/media/11963>
- If Applicable, Special Terms and Conditions for California Tribal Organizations with Sovereign Immunity serving California Native American Tribes with Sovereign Immunity, found at <https://www.energy.ca.gov/media/12259>

Application Submittal

GFO-25-603

California's National Electric Vehicle Infrastructure Formula Program – Solicitation 6
Community Charging



GFO Submission Requirements

- Applications will be submitted through the Energy Commission Agreement Management System (ECAMS), available at: <https://ecams.energy.ca.gov/>
- **Applicants must have or create a user account in order to apply for this solicitation.** To create an account, please see the guidance document titled [User Registration Instructions](#)
- Note: One account manager per organization, but users can be added by account manager

A screenshot of the Energy Commission Agreement Management System (ECAMS) login page. The page features a blue header with the California Energy Commission logo and the text "CALIFORNIA ENERGY COMMISSION". Below the header, the title "Energy Commission Agreement Management System" is displayed. The login form consists of two input fields: "Username" and "Password", followed by a blue "Login" button. Below the button, there are two links: "Forgot your password?" and "New User Sign Up?". At the bottom of the page, a black footer contains the links "Back to Top", "Conditions Of Use", "Privacy Policy", and "Contact Us".



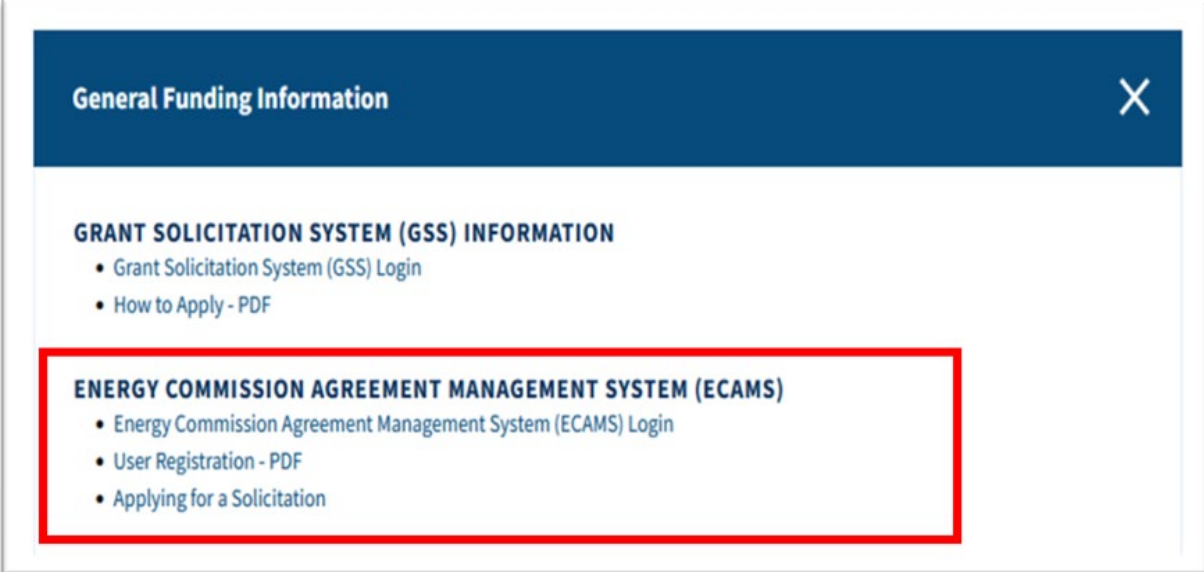
GFO Submission Requirements, Cont.

- Application documents should meet formatting requirements and page limits provided in the solicitation manual.
- Applicants will be required to upload all attachments marked “required” in the system in order for the application to be submitted.



GFO Submission Resources

- For detailed instructions on how to submit an application, please see the [Applying for a Solicitation](#) guidance document
- Guidance documents are available at <https://www.energy.ca.gov/funding-opportunities/funding-resources> under *General Funding Information*
- Questions about the ECAMS system can be sent to:
ECAMS.SalesforceSupport@Energy.ca.gov

A screenshot of a web page titled "General Funding Information" with a close button (X) in the top right corner. The page is divided into two main sections. The first section is "GRANT SOLICITATION SYSTEM (GSS) INFORMATION" and contains two bullet points: "Grant Solicitation System (GSS) Login" and "How to Apply - PDF". The second section is "ENERGY COMMISSION AGREEMENT MANAGEMENT SYSTEM (ECAMS)" and contains three bullet points: "Energy Commission Agreement Management System (ECAMS) Login", "User Registration - PDF", and "Applying for a Solicitation". This second section is highlighted with a red rectangular border.

General Funding Information X

GRANT SOLICITATION SYSTEM (GSS) INFORMATION

- Grant Solicitation System (GSS) Login
- How to Apply - PDF

ENERGY COMMISSION AGREEMENT MANAGEMENT SYSTEM (ECAMS)

- Energy Commission Agreement Management System (ECAMS) Login
- User Registration - PDF
- Applying for a Solicitation



GFO Submission

Submit applications early!

ECAMS will stop accepting application documents promptly at the deadline of 11:59 p.m. on September 25, 2026.

Applications in the process of being submitted prior to the deadline will NOT be accepted after the deadline.



Key Dates

ACTIVITY	ACTION DATE
Solicitation Release	February 23, 2026
Pre-Application Workshop	March 11, 2026
Deadline for Written Questions (Round 1)	April 17, 2026
Anticipated Distribution of Questions/Answers (Round 1)	Week of May 11, 2026
Anticipated Posting of Charging Stations Planned or Built under NEVI 1, 2, and 3	Week of June 8, 2026
CEC Begins Accepting Applications in ECAMS	June 15, 2026



Key Dates

ACTIVITY	ACTION DATE
Deadline for Written Questions (Round 2)	June 22, 2026
Anticipated Distribution of Questions/Answers (Round 2)	Week of July 13, 2026
Support for Application Submission in ECAMS until 5:00 p.m.	Ongoing until September 25, 2026
Deadline to Submit Applications by 11:59 p.m.	September 25, 2026
Anticipated Notice of Proposed Awards Posting	Week of December 7, 2026
Anticipated CEC Business Meeting	February 2027



Questions and Answers

Three ways to ask questions:

Please state your name and affiliation. Keep questions under 3 minutes to allow time for others.

1. Use the raise hand function in Zoom

Zoom Phone Controls:

- *6 – Toggle mute/unmute
- *9 – Raise hand

2. Type questions in the Zoom Q&A Box

3. Submit written questions

Send written questions to Crystal.willis@energy.ca.gov

Deadline: April 17, 2026, 5:00 p.m. PST

Note that an official CEC response will be provided in writing and posted on the GFO webpage the week of May 11, 2026.



Written Questions

Please send all questions related to GFO-25-603 to:

Crystal Willis

Commission Agreement Officer

715 P Street, MS-18

Sacramento, CA 95814

(916) 529-1108

Crystal.willis@energy.ca.gov

(Please add subject line: GFO-25-603)

Deadline to submit questions for written Questions (Round 1): Friday, April 17, 2026, 5:00 p.m. PST

Deadline to submit applications: Friday, September 25, 2026, 11:59 p.m. PST



Next Steps

Activity	Action Date
Deadline for Written Questions (Round 1) by 5:00 p.m.	April 17, 2026
Anticipated Distribution of Question/Answers (Round 1)	Week of May 11, 2026
Anticipated Posting of Charging Stations Planned or Built under NEVI 1, 2, and 3	Week of June 8, 2026
CEC Begins Accepting Applications in ECAMS	June 15, 2026
Deadline for Written Questions (Round 2)	June 22, 2026
Anticipated Distribution of Questions/Answers (Round 2)	Week of July 13, 2026
Deadline to Submit Applications by 11:59 p.m.	September 25, 2026
Anticipated Notice of Proposed Awards Posting	Week of December 7, 2026

Updates to solicitation documents will be posted on the [GFO Webpage](https://www.energy.ca.gov/solicitations/2026-02/gfo-25-603-californias-national-electric-vehicle-infrastructure-formula):
<https://www.energy.ca.gov/solicitations/2026-02/gfo-25-603-californias-national-electric-vehicle-infrastructure-formula>



Next Steps - Reminder

- List of Charging Stations Planned or Built under NEVI 1, 2, and 3 will be posted the week of June 8, 2026.
- CEC begins accepting applications in ECAMS on June 15, 2026.
- Deadline for second round of written Questions is June 22, 2026.

Thank You!

Applications are due September 25, 2026, by 11:59 p.m.

