



GFO-25-607 Pre-Application Workshop

Hydrogen Infrastructure Project Opportunity (HIPO)

Fuels and Transportation Division

April 23, 2026 | 2:00 pm



Workshop Agenda

- Welcome and Introductions
 - Diversity Survey
 - Empower Innovation
 - Clean Transportation Program
- Solicitation Overview
 - Process
 - Purpose
 - Eligibility and Requirements
- Application Components
- Application Evaluation
- Application Submittal
- Questions & Answers
- Next Steps
- Adjourn



[This Photo](#) by Unknown author is licensed under [CC BY-SA](#).



Housekeeping

- Workshop is recorded on Zoom
- Grant Funding Opportunity Webpage:
<https://www.energy.ca.gov/solicitations/2026-04/gfo-25-607-clean-transportation-program-hydrogen-infrastructure-project>
- Virtual Participation via Zoom or telephone during the Q&A period
- Written Questions to Commission Agreement Officer:
Carissa Peri, email: Carissa.Peri@energy.ca.gov
Subject: GFO-25-607
Q&A Deadline: Thursday, May 7, 2026, by 5:00 PM



Commitment to Diversity

The CEC adopted a resolution strengthening its commitment to diversity in our funding programs. The CEC continues to encourage disadvantaged and underrepresented businesses and communities to engage in and benefit from our many programs.

To meet this comment, CEC staff conducts activities to:

- Engage with disadvantaged and underrepresented groups throughout the state;
- Notify potential new applicants about the CEC's funding opportunities;
- Assist applicants in understanding how to apply for funding from the CEC's programs;
- Survey participants to measure progress in diversity outreach efforts.



Diversity Survey



Scan the code on a phone or tablet with a QR reader to access the survey.

One Minute Survey

The information supplied will be used for public reporting purposes to display anonymous overall attendance of diverse groups

Zoom Participants, please use the link in the chat to access the survey or scan the QR code on the left of the screen with a phone or table to access the survey

Survey will be closed at the end of the day

Survey Link: <https://forms.cloud.microsoft/pages/responsepage.aspx?id=RBI6rPQT9k6NG7qicUgZTtQ-G7GrbGJFmZJPv38ckjJURVhQVkhFUUpZUjNSTkpSQzZONEYxU0xBWC4u&route=shorturl>



Find Partners on EmpowerInnovation.net

Empower Innovation aims to accelerate your clean tech journey with easy access to funding opportunities from the Energy Commission and others, resources and events, and connections to people and organizations.

www.empowerinnovation.net

FIND A PARTNER

Announce your interest in funding opportunities and message potential project partners directly.

RESOURCES & TOOLS

Browse the collection of resources including Resource Libraries, Funding Sources, Tools, and Databases.



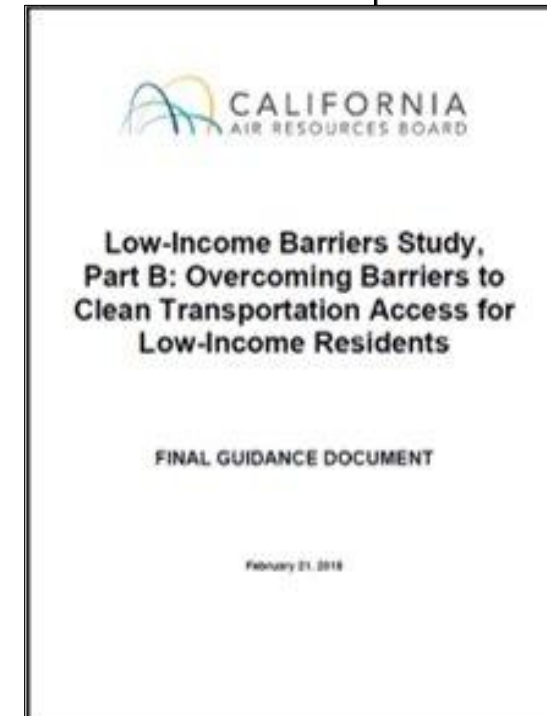
EmpowerInnovation.net





Policy Drivers

- 2025-2026 Investment Plan Update for the Clean Transportation Program
- Senate Bill 350 Low-Income Barriers Study, Part B: Overcoming Barriers to Clean Transportation Access for Low-Income Residents
- Executive Order N-79-20



Solicitation Overview

GFO-25-607 Hydrogen Infrastructure Project Opportunity (HIPO)





Solicitation Process





Purpose of Solicitation

- Competitive grant solicitation
- The purpose of the solicitation is to provide grant funds for projects that will fund the deployment of hydrogen refueling light-, medium-, and/or heavy-duty on-road fuel cell electric vehicles (FCEVs).

- **Solicitation Manual p. 1**



Solicitation Objectives

- The solicitation objectives are to:
 - Deploy new hydrogen refueling infrastructure for light-duty (LD) vehicles, as well as medium-duty (MD) vehicles, or for heavy-duty (HD) uses including drayage, transit, and port operations. New hydrogen refueling infrastructure can also be a combination of the infrastructure types (mixed-use) listed above.
 - Reopen temporarily non-operational (TNO) stations that would otherwise not return to open retail status.
 - Provide additional funding for stations awarded under CEC Grant Funding Opportunity (GFO)-19-602 which are fully permitted and lacking capital to finish construction.
 - Provide operations and maintenance (O&M) funding for the projects listed above once the station becomes open retail.
- **Solicitation Manual p. 1**



Available Funding and Minimum/Maximum Award

- A total of \$45 million is available under this solicitation
- The maximum grant award per project is \$15 million
- The minimum award amount per application is \$2 million



- **Solicitation Manual p. 4-5**



Available Funding and Minimum/Maximum Award, Continued

- New Infrastructure
 - Applicants shall apply for a minimum of two fueling positions per station and are eligible for an additional \$1 million per additional fueling position.
- Reopening TNO stations
 - Maximum Award Amount per station: \$2 million
- Supplement GFO-19-602 stations
 - Maximum Award Amount per station: \$500,000
- Operations and Maintenance (O&M)
 - Maximum Award Amount per station: \$500,000
- **Solicitation Manual p. 4-5**



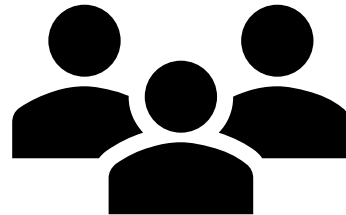
Applications and Awards

- Applicants are only eligible to submit one application under this solicitation.
- The CEC will screen and score applications.
- The projects with the highest overall ranking and at least the minimum passing score will be recommended for funding until all funds available under this solicitation are exhausted.
- If remaining solicitation funds are insufficient to fully fund a grant proposal, the CEC reserves the right to recommend partially funding that proposal.



Eligible Applicants

- All public and private entities.
- Applicants must accept the Terms and Conditions, without negotiation.
- Applicants are required to register with the California Secretary of State and be in good standing to enter into an agreement with the CEC.



Solicitation manual pp. 8-10



Eligible Projects

Applicants may propose projects for one or more of the following:

- i. Installation of new hydrogen refueling infrastructure for light-duty (LD) vehicles, with an emphasis on stations located in Santa Monica/West Los Angeles, San Francisco, Sacramento, and San Diego to alleviate market stress due to station demand, as well as medium-duty (MD) vehicles, or for heavy-duty (HD) uses including drayage, transit, and port operations. New hydrogen refueling infrastructure can also be a combination of the infrastructure types (mixed-use).
- ii. Re-opening temporarily non-operational (TNO) stations that would otherwise not return to open-retail status. Applicants shall describe why funding is needed to provide additional Cap-X to return the TNO station back to open-retail status.

Solicitation Manual p. 10-11



Eligible Projects, Continued

- iii. Additional funding for hydrogen refueling stations awarded under GFO-19-602.
- iv. Operations and maintenance (O&M) activities only if they are in addition to one of the projects above. Stations that received O&M funding under GFO-24-601 are not eligible for additional O&M funding.

Must propose projects that deploy infrastructure within California to support vehicles that operate in the state at least 51% of the time.

Solicitation Manual p. 10-11



Infrastructure Accessibility Requirements

- All LD stations must be Public Access
- If MDHD station Applicants are private entities, they may choose any of the following accessibility types for their projects:
 - Public Access – Open and accessible to the general public without restriction.
 - Private Access – Available to one dedicated MDHD fleet. Infrastructure is not shared with another fleet and not open to the public.
 - Shared Access – Available to more than one MDHD fleet, but not open to the public.

Solicitation Manual p. 11-12



Infrastructure Accessibility Requirements, Continued

- For infrastructure supporting fleets of California public entities, applicants must propose infrastructure with at least 25 percent of the hydrogen refueling positions available as Public Access during normal operating hours. The remaining infrastructure may be Public, Shared, or Private Access.
- Public Access requirements apply to all public entity Applicants, with the following exceptions:
 - If the Applicant is a school district and the proposed project is solely for refueling school buses, there is no Public Access requirement for their project.
 - If the Applicant is a transit agency and the proposed project is solely for refueling transit buses, there is no Public Access requirement for their project.

Solicitation Manual p. 11-12



Vehicle Deployment Requirements

- If proposing a Private Access infrastructure project the MDHD fleet(s) that is being supported must commit to at least 5 MDHD FCEVs per hydrogen refueling position proposed for CEC funding. For projects proposing new hydrogen refueling infrastructure, a minimum of two (2) refueling positions per station is required. This would equate to a minimum of ten (10) MDHD FCEVs
- The MDHD FCEVs being supported must either be new vehicles being procured or existing vehicles that were not able to be used due to a lack of infrastructure. New vehicles procured as part of a resulting grant agreement may be eligible for match funding.

Solicitation Manual p. 12-13



Vehicle Deployment Requirements, Continued

- If proposing a Shared Access infrastructure project, the application must demonstrate that at least two fleets are being supported by the proposed infrastructure.
- Shared and Public Access infrastructure projects are not required to meet the vehicle deployment requirements; however, applications will be scored on the degree to which proposed projects maximizes vehicle deployment and market growth.
- If a project is a combination of Public or Shared Access with Private Access infrastructure, then the portion of the infrastructure with Private Access must meet the minimum FCEV commitment numbers

Solicitation Manual p. 12-13



Infrastructure Deployment Requirements

- Hydrogen refueling positions can be either 350-bar or 700-bar refueling position, whichever is compatible with FCEVs that the Applicant plans to use. If installing multiple refueling positions, they must be capable of simultaneous refueling.
- Projects proposing to install new hydrogen refueling infrastructure must include a minimum of two (2) fueling positions per station.
- Proposed projects to upgrade existing Open Retail hydrogen refueling stations are not eligible for this solicitation. However, projects that expand existing Open Retail stations, such as installing additional equipment rather than replacing, are eligible. Projects proposing to expand existing Open Retail stations must include a minimum of two (2) new fueling positions per station.

Solicitation Manual p. 13-14



Infrastructure Deployment Requirements, Continued

- Proposed projects must meet the Minimum Technical Requirements for Hydrogen Refueling Stations described in Section II.C.
- The Applicant or a key project partner must operate each proposed station for a minimum of six (6) years.
- A project proposing to expand an existing hydrogen refueling station must operate above its expanded capacity for a minimum of six (6) years.



Infrastructure Deployment Requirements, Continued

- If applicable, the Applicant shall contact the vehicle manufacturer(s) to determine the right size of the infrastructure to propose in the application. The Applicant must provide the CEC proof of having this contact by submitting in its project narrative (Attachment 1) the date, names of the manufacturer representatives, a summary of the discussion, and the sizing of the proposed infrastructure based on the discussion. If the Applicant already owns the same type of FCEVs and infrastructure, the Applicant may submit information that shows how the existing infrastructure meets the duty cycle of the FCEVs and certify that the planned FCEVs and infrastructure will be the same.
- All equipment must be able to withstand extreme weather conditions associated with the deployment area.

Solicitation Manual p. 13-14



Fund Stacking

- A project that receives incentive funding from another CEC grant funding opportunity (GFO) or block grant incentive project is not eligible for this GFO, with the exceptions of reopening TNO stations funded through CEC GFOs or applicants seeking additional funding for GFO-19-602 awarded stations.

Solicitation Manual p. 14



Priority Populations

- At least 50% of the locations in the application must directly benefit or serve residents of disadvantaged and low-income communities and low-income Californians in accordance with the map provided at [Priority Populations — California Climate Investments](https://www.caclimateinvestments.ca.gov/priority-populations)
<https://www.caclimateinvestments.ca.gov/priority-populations>.



Data Collection

- Applications that result in proposed awards and executed agreements will be required to collect data from the project and perform recordkeeping and reporting on operations and reliability as specified in the Scope of Work (Attachment 2). Applicants should familiarize themselves with these requirements and ensure they have systems in place to comply.



Letter of Intent to Place a Purchase Order

- Applicants of Private Access infrastructure projects must submit a Letter of Intent to Place a Purchase Order within three (3) months of agreement execution.
- If an Applicant cannot place a purchase order within three (3) months of agreement execution, the CEC reserves the right, in addition to any other rights it has, to offer funding to the next highest scored eligible Applicant on the NOPA list.
- There is not a firm requirement by when the vehicles must be delivered.
- Applicants who already own FCEVs or have recently placed a purchase order for FCEVs that will use the proposed Private Access infrastructure must submit a letter stating the type(s) and number(s) of FCEVs and explaining the need for the new infrastructure instead of a Letter of Intent to Place a Purchase Order (Attachment 13).



Minimum Technical Requirements

- In summary, stations must:
 1. Conform to SAE International J2719 for hydrogen fuel quality.
 2. Meet CTEP requirements and pass accuracy class tests.
 3. Conform to ANSI/CSA HGV 4.9 (hydrogen refueling stations).
 4. Conform to SAE International J2799 (station communications).
 5. Conform to SAE International J2600 or ISO 17268 for fueling connector, nozzles, and receptacle requirements.
 6. Have a fuel supply and delivery agreement and backup agreement.
 7. For Public Access stations, report availability to the Hydrogen Fuel Cell Partnership Station Operational Status System (SOSS).
 8. Have a guard or cover installed over the emergency shutdown switch.
 9. Conform to National Fire Protection Association (NFPA) 2.

Solicitation Manual p. 15-19



Minimum Technical Requirements, Continued

10. Conform to one or more of the following fueling protocols or an equivalently accepted industry standard:

- SAE International J2601 – 1 LD fueling
- SAE International J2601 – 2 HD fueling
- SAE International J2601 – 5 MC Method for HD fueling
- JPEC-S 0003 Japanese Bus fueling protocol

11. Conform to the California Building Code.

12. Have an energized utility connection.

13. Have all required state, local, county, and city permits to build and operate.



Minimum Technical Requirements, Continued

15. Have a point of sale system that can accept, read, and process the magnetic stripe on commercially available credit cards, debit cards, fueling cards, and gift cards. Each POS system shall also read EMV™ chips embedded in the cards and perform financial payment transactions.
16. Each POS system may also wirelessly transmit, receive, and process near-field communications (NFC) to process the signals from contactless cards or mobile devices, i.e., “smart phones,” or accept payment through a mobile application.
17. Lighting for safety, convenience, and accessibility.
18. Have onsite signage that explains the method of sale requirements, if applicable.
19. If approved by the respective authority: Highway and trailblazer signage is installed.
20. For Public Access Stations, the station is accessible to the public.

Solicitation Manual p. 15-19



Reliability Requirement

- Applicants shall commit to achieving 95% uptime at each eligible hydrogen refueling station included in their application.
- Uptime is defined as the total hours the station is available over the quarter divided by the total possible hours of operation over the quarter.



Hydrogen Safety Plan

- Grant Recipients will be required to develop a Hydrogen Safety Plan for each proposed hydrogen refueling station design for the Hydrogen Safety Panel to review.
- The Hydrogen Safety Plan shall include a detailed description about how the Recipient will:
 1. Adhere to the most recent public guidelines throughout the life of all the stations.
 2. Conform to the NFPA 2, Hydrogen Technologies Code.
 3. Provide ongoing safety training for station personnel.



Inspections

- If awarded under this solicitation, the Recipient shall participate in an in-person review of a representative set of stations reflecting the common station design, and any stations that the CEC designates in the project with the PNNL HSP. The in-person inspection shall occur when the station has been operational for between 6 and 12 months.

Solicitation Manual p. 21-22



Reporting Safety Incidents

- The stations proposed by the Applicant shall conform to the California Health and Safety Code Section 22510(a). Recipients of the funding under this solicitation shall submit report(s) of any unintended hydrogen releases to the Certified Unified Program Agency (CUPA).

Solicitation Manual p. 21-22



Eligible Project Costs

- Costs incurred for the following are eligible for CEC Reimbursement or as the Applicant's Match share:
 - Compressors
 - Cryogenic pumps
 - Dispenser with hose and nozzles
 - Liquid hydrogen storage tanks/cryogenic tanks
 - Shipping
 - Installation costs
 - Point of sale systems
 - Commissioning
 - Equipment maintenance for term of the agreement (O&M funding only)
 - Hydrogen supply (O&M funding only)
 - Cost of electricity/power (O&M funding only)



Project Costs Eligible for Match Share Only

- The following costs are not eligible for CEC reimbursement but may be included as an Applicant's match share:
 - Renewable hydrogen production equipment
 - Planning and engineering design
 - Warranties for term of the agreement
 - Signage
 - Tests for regulatory compliance
 - Security fencing and other security measures
 - Engagement and outreach



Project Costs Eligible for Match Share Only, Continued

- Project management (i.e., direct labor, fringe benefits, indirect costs, overhead)
- Permitting, insurance, land purchases, and land leases
- Workforce development and training related to hydrogen refueling infrastructure
- Mobile refuelers, renewable energy generation equipment, and temporary power solutions
- On road FCEVs (purchased, rented, or leased) as part of fleet



Ineligible Project Costs

- Costs incurred for the following are ineligible for reimbursement and match share cost. This is not an exhaustive list:
 - Off-site fueling infrastructure
 - Manufacturing-related expenses
 - Vehicle-related expenses
 - Market, literature, or technology surveys, or meta-analysis studies
 - Research and development
 - Marketing and promotional activities
 - Software development
 - Lab-scale research and validation
 - Proof of concept, functions, and prototype development



Ineligible Project Costs, Continued

- Nonrenewable (Distributed Energy Resources) DERs
- Distributed grid or other equipment costs that are otherwise covered by programs or tariff rules of the electric utilities
- Projects that are mandated by any local, regional, state, or federal law, rule, or regulation
- Projects that help the Applicant meet a performance requirement mandated by local, regional, state, or federal law, rule, or regulation
- Paper studies or research projects (e.g., a study which assess the cost and feasibility of refueling station installations along certain corridors)
- Compressed natural gas (CNG) fueling infrastructure or any fueling infrastructure used to support vehicles other than fuel cell electric vehicles.
- Electric vehicle charging infrastructure or any infrastructure used to support battery electric vehicles.



Match Funding

- Match funding requirements:
 - Minimum 25% match of total eligible project costs.
 - Can be cash or in-kind contributions.

Examples of Match Funding

Total Project Cost	Grant Award	Match Funding
\$20,000,000	\$15,000,000	\$5,000,000
\$10,000,000	\$7,500,000	\$2,500,000

Application Components

GFO-25-607 Hydrogen Infrastructure Project Opportunity (HIPO)





Application Organization (p. 30)

Item	Action Needed by Applicant
Project Narrative (Attachment 1)	Complete the attachment
Scope of Work (Attachment 2)	Complete the attachment
Schedule of Products and Due Dates (Attachment 4)	Complete the attachment
Budget Forms (Attachment 5)	Complete the attachment
Resumes (Attachment 6)	Complete the attachment
Contact List (Attachment 7)	Complete the attachment
Letters of Commitment (Attachment 8)	Complete the attachment
Letters of Support (optional) (Attachment 9)	Complete the attachment
CEQA Worksheet (Attachment 10)	Complete the attachment
Past Performance Reference Form(s) (Attachment 11)	Complete the attachment(s)
Applicant Declaration (Attachment 12)	Complete the attachment
Letter of Intent to Place a Purchase Order (if applicable) (Attachment 13)	Complete the attachment
Evaluation Criteria for Priority Populations (Attachment 16)	Complete the attachment
Project Readiness Checklist (Attachment 18)	Complete the attachment

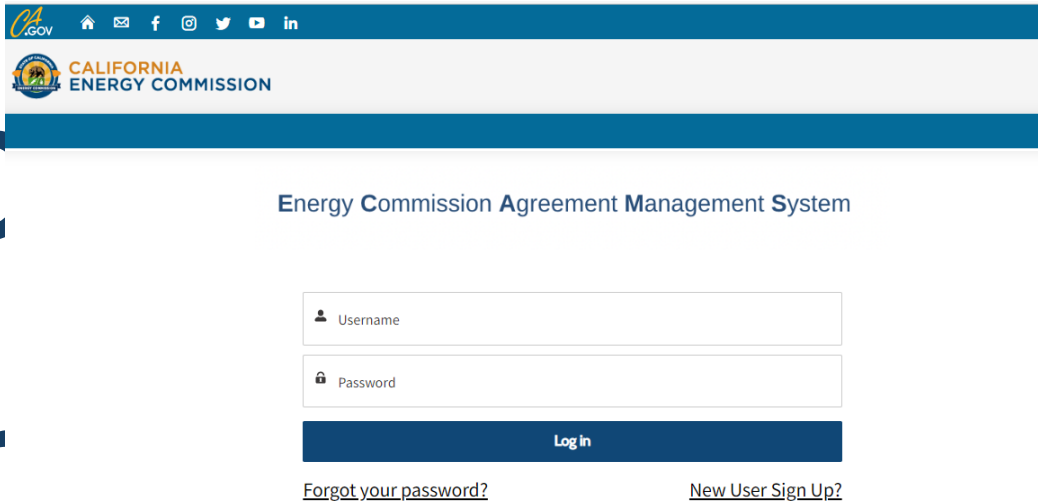


General Application Information

- With the ECAMS

app

App



The screenshot shows the login page for the Energy Commission Agreement Management System (ECAMS). At the top, there is a navigation bar with the CA.gov logo and social media icons. Below that is the California Energy Commission logo. The main heading is "Energy Commission Agreement Management System". There are two input fields: "Username" and "Password". A blue "Log In" button is positioned below the password field. At the bottom of the login area, there are two links: "Forgot your password?" and "New User Sign Up?".

ess,

input application



Project Narrative (Attachment 1)

- **Applicants must submit a project narrative**
- Limited to 20 pages
- Use 11-point font, single-spaced and a blank line between paragraphs
- Include page numbers
- **Project Narrative must address each scoring criterion described in the Evaluation Criteria (pp. 50-52)**

c. **Project Budget**

- 1) Describe how the proposed budget reflects a cost-effective use of CEC funds. Include a clear rationale for the requested funding, supported by calculations of: CEC dollar per refueling position, and CEC dollar per kg of new capacity. Justify these figures by comparing them to similar projects or industry benchmarks, and explain how they align with the project's scope, scale, and technology.

E. EVALUATION CRITERIA

Criterion	Possible Points
1. Team Experience and Qualifications Applications will be evaluated on the degree to which: <ul style="list-style-type: none"> • The project team's qualifications (including relevant expertise, experience, and skill sets) are suitable to the tasks described in the proposed Scope of Work. • The project team demonstrates the ability to meet deadlines and complete milestones for the proposed project. • The project team has verifiable experience working with AHJ(s) and utility personnel to overcome permitting and planning barriers. • The Applicant and project team have demonstrated timely and 	10

Solicitation Manual pp. 31-37



Table of Contents

- The Project Narrative must include Table of Contents
- Table of Contents will not count towards the 20-page limit

Solicitation Manual p. 31

Table of Contents	
I. INTRODUCTION.....	1
A. PURPOSE OF SOLICITATION	1
B. BACKGROUND.....	1
C. COMMITMENT TO DIVERSITY.....	2
D. KEY ACTIVITIES AND DATES.....	2
E. HOW AWARD IS DETERMINED.....	3
F. AVAILABILITY OF FUNDS.....	4
G. MINIMUM AND MAXIMUM AWARD AMOUNTS.....	4
H. MAXIMUM NUMBER OF APPLICATIONS.....	5
I. PRE-APPLICATION WORKSHOP.....	5
J. PARTICIPATION THROUGH ZOOM.....	5
K. QUESTIONS.....	6
L. CONTACT INFORMATION.....	7
M. REFERENCE DOCUMENTS.....	7
II. ELIGIBILITY REQUIREMENTS	8
A. APPLICANT REQUIREMENTS.....	8
B. PROJECT REQUIREMENTS	10
C. MINIMUM TECHNICAL REQUIREMENTS FOR HYDROGEN REFUELING STATIONS.....	15
D. ELIGIBLE PROJECT COSTS.....	22
F. MATCH FUNDING REQUIREMENTS	24
G. UNALLOWABLE COSTS (REIMBURSABLE OR MATCH SHARE)	27
III. APPLICATION FORMAT, REQUIRED DOCUMENTS, AND DELIVERY.....	29
A. REQUIRED FORMAT FOR AN APPLICATION.....	29
B. METHOD FOR DELIVERY	29
C. PAGE LIMITATIONS.....	30
D. APPLICATION CONTENT	30
IV. EVALUATION PROCESS AND CRITERIA	44
A. APPLICATION EVALUATION.....	44
B. NOTICE OF PROPOSED AWARDS.....	48
C. DEBRIEFINGS	48
D. SCORING SCALE.....	48
E. EVALUATION CRITERIA.....	50
F. TIE BREAKERS.....	52
V. ADMINISTRATION	53
A. DEFINITION OF KEY WORDS	53
B. COST OF DEVELOPING APPLICATION.....	55
C. CONFIDENTIAL INFORMATION.....	55
D. SOLICITATION CANCELLATION AND AMENDMENTS.....	55
E. ERRORS	55
F. MODIFYING OR RECALLING AN APPLICATION.....	56
G. IMMATERIAL DEFECT	56



Scope of Work (Attachment 2)

- Applicants must complete Attachment 2.
- Describe exactly what the project will do.
- Identify what will be delivered to the CEC.
- Be sure to include in the technical tasks:
 - At least one product deliverable per task

**Attachment 02
Exhibit A
SCOPE OF WORK**

The information, requirements, and deliverables set forth in this Scope of Work template are provided for preliminary reference only and are subject to revision. CEC reserves the right to modify the Scope of Work at any time during the negotiation and development of a grant agreement.

TECHNICAL TASK LIST

<Insert the Task numbers and Task names for your Agreement. Applicants may leave the CPR column blank.>

Task #	CPR	Task Name
1		Administration
2		Hydrogen Safety Plan
3		<Insert Task Name>
<Etc.>		<Insert Task Name>
<Etc.>		<Insert Task Name>
<Third to Last Task>		Operations and Reliability
<Second to Last Task>		Other Data Collection and Analysis
<Last Task>		Project Fact Sheet

KEY NAME LIST

<Insert the Task numbers and the Key names for each Task in your Project. Include Key names only if the value of the project would significantly change without those personnel, subrecipients, or partners. Add additional lines as needed. Alternatively, you may delete this table if there are no key names.>

Task #	Key Personnel	Key Subrecipient(s)	Key Partner(s)
1	<Name>	<Name>	<Name>
2	<Name>	<Name>	<Name>
3	<Name>	<Name>	<Name>
<Etc.>	<Name>	<Name>	<Name>



Schedule of Products and Due Dates (Attachment 4)

- Applicants must complete Attachment 4.
- Describe exactly what the project will do.
- Identify what will be delivered to the CEC.
- Be sure to include in the technical tasks:
 - At least one product deliverable per task

**Attachment 04
Exhibit A-1
Schedule of Products and Due Dates**

<i>Task Number</i>	<i>Task Name</i>	<i>Product(s)</i>	<i>Due Date</i>
1.1	Attend Kick-off Meeting		
		Updated Schedule of Products	<Insert Date>
		Updated List of Match Funds (Private, Utility,	<Insert Date>
		Updated List of Permits	<Insert Date>
		Written Statement of Match Share Activities	<Insert Date>
		Kick-Off Meeting Agends (CEC)	<Insert Date>
1.2	Critical Project Review Meetings		
	1st CPR	CPR Report	<Insert Date>
		CPR Meeting Agends and List of Expected Participants (CEC)	<Insert Date>
		Schedule for written determination (CEC)	<Insert Date>
		Written determination (CEC)	<Insert Date>
<Add as		<Utilize same products as 1st CPR Meeting>	<Insert Date>
		<Utilize same products as 1st CPR Meeting>	<Insert Date>
1.3	Final Meeting		
		Written documentation of meeting agreements	<Insert Date>
		Schedule for completing closeout activities	<Insert Date>
1.4	Monthly Calls		
		Email to CAM concurring with call summary notes	Within 5 days of
1.5	Quarterly Progress Reports		
		Quarterly Progress Reports	10th calendar day of each January, April, July, and October during the approved term of this Agreement
1.6	Identify and Obtain Match Funds		
		A letter regarding match funds or stating that no match funds are provided	<Insert Date>
		Copy(ies) of each match fund commitment letter(s) (if applicable)	<Insert Date>
		Letter(s) for new match fund commitment (if applicable)	Within 10 days of identifying new match funds
		Written notification that match funds were reduced (if applicable)	Within 10 days of identifying reduced

1 of 3
Schedule of Products

April 2026 GFO-25-607
Hydrogen Infrastructure Project Opportunity



Proposal Budget (ECAMS Entry)

Option 1

- Applicants enter budget information directly into ECAMS for Prime Applicant ONLY and upload Excel Attachment 4 for both Prime and Major Subrecipient(s)
- Identify how CEC funds and match funds will be spent to complete the project
- For more information on the CEC budget forms, visit the [CEC ECAMS Resources](https://www.energy.ca.gov/funding-opportunities/funding-resources/ecams-resources) webpage:
<https://www.energy.ca.gov/funding-opportunities/funding-resources/ecams-resources>

Details Attachments Past Agreements Budget Summary **Direct Labor** Fringe Benefits Travel Equipment Materials & Miscellaneous More

Direct Labor Hourly (0)

JOB CLASSIFICATION	LABOR RATE (\$ PER HOUR)	# OF HOURS	RATE X HOURS	CEC SHARE VALUE	MATCH SHARE VALUE	TOTAL
No data returned						

Direct Labor Monthly (0)

JOB CLASSIFICATION	LABOR RATE (\$ PER MONTH)	# OF MONTHS	RATE X MONTHS	CEC SHARE VALUE	MATCH SHARE VALUE	TOTAL
No data returned						

Direct Labor - Hourly

Job Classification Highest Estimated Labor Rate (\$ per hour) # of Hours

* CEC Share Value * Match Share Value

Include Indirect Cost ⓘ Include Profit ⓘ

Add more Direct Labor



Proposal Budget (Attachment 5)

OPTION 2

- Upload all budgets (Prime and Major Subrecipients) as MS Excel attachments
- Follow Budget Instructions
- Identify how CEC funds and match funds will be spent to complete the project
- For more information on the CEC budget forms, visit the [CEC ECAMS Resources](https://www.energy.ca.gov/funding-opportunities/funding-resources/ecams-resources) webpage:
<https://www.energy.ca.gov/funding-opportunities/funding-resources/ecams-resources>

Solicitation Manual p. 38-39

Template Version 2/17/2023

PROPOSAL BUDGET			
Category Budget			
Grant Funding Number	GFO-25-607		
Name of Organization	ABC company		
Select Recipient or Subrecipient			
Select your organization's California Business Certifications			
Cost Category	CEC Share	Match Share	Total
Direct Labor	\$ -	\$ -	\$ -
Fringe Benefits	\$ -	\$ -	\$ -
Total Labor	\$ -	\$ -	\$ -
Travel	\$ -	\$ -	\$ -
Equipment	\$ -	\$ -	\$ -
Materials/Miscellaneous	\$ -	\$ -	\$ -
Subrecipients/Vendors	\$ -	\$ -	\$ -
Total Other Direct Costs	\$ -	\$ -	\$ -
Indirect Costs	\$ -	\$ -	\$ -
Profit (not allowed for grant recipients)	\$ -	\$ -	\$ -
Total Indirect and Profit	\$ -	\$ -	\$ -
Grand Totals	\$ -	\$ -	\$ -
Total CEC Reimbursable Funds Spent in California or Paid to California-Based Entities (if applicable)	\$ -		
Percentage of CEC Reimbursable Funds Spent in California or Paid to California-Based Entities			



Resumes (Attachment 6)

- Applicants must include résumés for key personnel identified in the application
- Résumés are limited to a maximum of 2 pages each

Solicitation Manual p. 39-40





Contact List (Attachment 7)

- Applicants must complete Attachment 7
- Include the appropriate points of contact under the Recipient column
- The CEC will complete the CEC points of contact during agreement development

Solicitation Manual p. 40

**Attachment 07
CONTACT LIST**

Please complete the information in the "Recipient" column.

California Energy Commission	Recipient
<p>Commission Agreement Manager: <i>(Progress Reports and Non-Confidential Products may be emailed to the CAM or uploaded into ECAMS with Invoice.)</i></p> <p>(TBD by CEC) California Energy Commission 715 P Street, MS-6 Sacramento, CA 95814 Phone: (XXX) XXX-XXXX e-mail:</p>	<p>Project Manager: Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX e-mail:</p>
<p><i>(intentionally left blank)</i></p>	<p>Administrator: Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX e-mail:</p>
<p>Invoices: Please submit electronic invoices in ECAMS: https://ecams.energy.ca.gov/s/login/</p>	<p>Accounting Officer: Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX e-mail:</p>
<p>Legal Notices: Phil Dyer Grants Manager California Energy Commission 715 P Street, MS-1 Sacramento, CA 95814 e-mail: phil.dyer@energy.ca.gov</p>	<p>Recipient Legal Notices: Name Company Name Street Address City, State ZIP Phone: (XXX) XXX -XXXX e-mail:</p>

April 2026
Page 1 of 1
GFO-25-807
Hydrogen Infrastructure
Project Opportunity



Letters of Commitment (Attachment 8)

- Applicants must include a letter of commitment from each match fund source as well as key project partners.
 - Key Project Partners: must demonstrate their ability to fulfill identified roles.
 - Match Share Contributors: must identify intended amount of match committed, the funding sources, and contact information.
- Limit of two pages per letter.

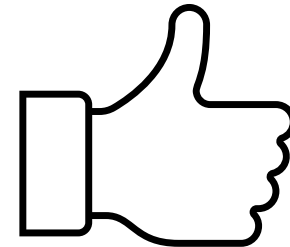


Solicitation Manual p. 40-41



Letters of Support (Attachment 9 - optional)

- Applicants are encouraged to submit letter(s) of support that substantiate the demand and/or benefits of the project
 - Third-party letters of support can be provided by (but are not limited to): air districts, state or federal agencies, local safety officials, potential project users, etc.
- Limit of two pages per letter



Solicitation Manual p. 41



CEQA Worksheet (Attachment 10)

- Applicants must submit Attachment 10
- The CEC requires this information to assist with our CEQA determinations

Solicitation Manual p. 41

ATTACHMENT 10

CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) WORKSHEET

The California Environmental Quality Act (CEQA) (Public Resources Code §§ 21000 et seq.) requires public agencies to identify the significant environmental impacts of their actions and to avoid or mitigate them, if feasible.¹ Under CEQA, an activity that may cause either a direct physical change in the environment, or a reasonably foreseeable indirect physical change in the environment is called a "project." (Public Resources Code § 21065.) Approval of a contract, grant, or loan may be a "project" under CEQA if the activity being funded may cause a direct physical change or a reasonably foreseeable indirect physical change in the environment. Agencies must comply with CEQA before they approve a "project." This can include preparing a Notice of Exemption or conducting an Initial Study and preparing a Negative Declaration, a Mitigated Negative Declaration, or, if there are significant impacts, an Environmental Impact Report.

The Lead Agency is the public agency that has the greatest responsibility for preparing environmental documents under CEQA, and for carrying out, supervising, or approving a project. Where the award recipient is a public agency, the Lead Agency is typically the recipient. Where the award recipient is a private entity, the Lead Agency is the public agency that has greatest responsibility for supervising or approving the project as a whole.² When issuing contracts, grants or loans, the California Energy Commission (CEC) is typically a "Responsible Agency" under CEQA, which means that it must make its own CEQA findings based on review of the Lead Agency's environmental documents. If the CEC is the only public agency with responsibility for approving the project, then the CEC must act as the Lead Agency and prepare its own environmental documents before approving the project.

This worksheet will help the CEC determine what kind of CEQA review, if any, is necessary before it can approve the award, and which agency will be performing that review as a Lead Agency. Please answer all questions as completely as possible. It may also help you to think through the CEQA process necessary for your proposed project. The CEC may request additional information in order to clarify responses provided on this worksheet.

¹ For a brief summary of the CEQA process, please visit <http://ceres.ca.gov/ceqa/summary.html>.

² 14 C.C.R. §§ 15060, 15051. The Lead Agency typically has general governmental powers (such as a city or county), rather than a single or limited purpose (such as an air pollution control district).



Past Performance Reference Form (Attachment 11)

- Applicants must complete Attachment 11 to provide references for:
 - Agreements with the CEC received by the Applicants in the last 10 years
 - The give most recent agreements with other public agencies received by the Applicant within the past 10 years
- References must include a contact person name and phone number or email address/ These persons may be contacted by CEC staff.
- Applicants should fill out a separate Past Performance Reference Form for each agreement reference.

Attachment 11
GFO-25-607
PAST PERFORMANCE REFERENCE FORM

Provide references for California Energy Commission (CEC) agreements (e.g., contracts, grants, or loans) received by the Applicant in the last 10 years, including ongoing agreements, and the 5 most recent agreements with other public agencies within the last 10 years to verify Applicant's past performance. Each reference must include a contact person name and phone number (or email address). If contacted by CEC staff, references should be able to speak to Applicant's ability to successfully complete projects in a timely manner.

In response to Section III. D. 2. a., Team Experience and Qualifications, if the team's experience and qualifications includes a specific project(s) under current or prior agreements with public funding (e.g., contract, grant, or loan), the Applicant must also submit a Past Performance Reference Form(s) for the project(s), even if the team member is not the primary Applicant.

Applicants should fill out a separate Past Performance Reference Form for each reference.

Name of Organization	
Address	
Contact Name	
Contact Title	
Contact Phone Number (or Email)	
Title of Project	
Agreement Number or Other Unique Identifier	
(For projects that did not complete (or timely complete) project objectives) Describe the challenges faced, what led to those challenges and indicate whether those challenges were within the Applicant's control.	
Describe any severe audit findings and how they were ultimately addressed and resolved.	

April 2026 Page 1 of 2 GFO-25-607
Hydrogen Infrastructure
Project Opportunity



Applicant Declaration (Attachment 12)

- Applicants must complete Attachment 12 in order for the application to be considered complete

Solicitation Manual p. 41-42

ATTACHMENT 12
Applicant Declaration

As of the date of the application deadline for Energy Commission solicitation GFO-25-607, the entity submitting this application (Applicant):

- Is not delinquent on any federal, state, or local tax payments; and
- Has not had its California business registration status suspended by the California Franchise Tax Board within the last 7 years; and
- Has not filed for bankruptcy in the last 10 years; and
- Is not currently planning to file for bankruptcy; and
- Is registered to do business in California, which typically means with the California Secretary of State, and such registration is in good standing; and
- Is not currently being sued by any entity (public or private) or individual, and is not aware of any information that reasonably indicates it may be sued by any entity or individual during the proposed agreement term, that in either case might reasonably be expected to materially impact the applicant's ability to perform the proposed project; and
- Is in compliance with the terms of all settlement agreements, if any, entered into with the Energy Commission or another government agency or entity; and
- Is in compliance with all judgments, if any, issued against the Applicant in any lawsuit or other matter to which the Energy Commission or another government agency is a party; and
- Is complying with any demand letter made on the Applicant by the Energy Commission or another government agency; and
- Is not in active litigation with the Energy Commission regarding the Applicant's actions under a current or past contract, grant, or loan with the Energy Commission.

For the Applicant, and having authority to do so, I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct:

(Date)

(Signature)

(Printed Name)

April 2026 Page 1 of 1 GFO-25-607
Hydrogen Infrastructure
Project Opportunity



Letter of Intent to Place a Purchase Order (Attachment 13 – if applicable)

- If applicable, Applicants must complete Attachment 13 in order for the application to be considered complete
 - Required if proposing private access stations
 - Must submit a letter of intent to place a purchase order with their application
 - Must specify the type(s) and number(s) of FCEVs to be procured
 - Justify the need for the proposed infrastructure
 - Must be purchased within 3 months of agreement execution

Solicitation Manual p. 42



Evaluation Criteria for Priority Populations (Attachment 16)

- Applicants must complete and submit an Evaluation Criteria for Priority Populations Form.
- Documentation that verifies that the project provides benefits to residents of disadvantaged communities and low-income communities, defined as “priority populations”.

Solicitation Manual p. 42



Project Readiness Checklist (Attachment 18)

- Applicants must complete and submit a Project Readiness Checklist for each proposed project site.
- The documentation should demonstrate site readiness as it pertains to CEQA, site control, utility provider communication, permitting, and equipment supplier communication.

Solicitation Manual p. 42-43

Application Evaluation

GFO-25-607 Hydrogen Infrastructure Project Opportunity (HIPO)





How Will My Application Be Evaluated?

Stage One: Application Screening

- Administrative Screening Criteria (Pass/Fail)
- Technical Screening Criteria (Pass/Fail)

Stage Two: Application Evaluation

*Applicants must pass ALL screening criteria. Or the application shall be disqualified and eliminated from further evaluation.

Solicitation Manual p. 44-45



Administrative Screening Criteria

Criteria	Pass/Fail
1. The application is received by the due date and time specified in the "Key Activities Schedule" in Section I of this solicitation.	Pass or Fail
2. The Applicant has not included a statement that is contrary to the required authorizations and certifications when submitting in ECAMS.	Pass or Fail



Technical Screening Criteria

Criteria	Pass/Fail
1. The applicant is an eligible applicant.	Pass or Fail
2. The project is an eligible project.	Pass or Fail
3. The applicant meets the minimum match share requirement.	Pass or Fail
4. The applicant passes the past performance screening criterion.	Pass or Fail



Past Performance Screening

- An applicant may be disqualified due to **severe performance issues** characterized by significant negative outcomes under one or more prior or active CEC agreement(s) within the last 10 years.
- Any applicant that does not have an active or prior agreement equates to no severe performance issues and therefore would pass this screening criteria.

Solicitation Manual p. 45



Application Technical Evaluation and Scoring

- The Evaluation Committee applies the scoring scale to the evaluation criteria
- Applications must obtain minimum passing scores in the Project Readiness/Implementation and Project Budget of **70%**.
- Applications must obtain minimum passing scores of **70% or 70 points** in the overall application to advance to the Cost Evaluation portion of the Technical Evaluation.
- Review Section IV of the solicitation manual and ensure the application provides a clear and complete response to all scoring criteria

Solicitation Manual p. 46



Application Evaluation and Scoring

Scoring Criteria	Possible Points
1. Team Experience and Qualifications	10
2. Project Readiness/Implementation (70% Minimum Passing Score)	40
3. Project Budget (70% Minimum Passing Score)	30
4. Economic, Social, and Environmental Benefits	20
Total Possible Points	100
Minimum Points to Pass (70%)	70



Team Experience and Qualifications

Applications will be evaluated on the degree to which:

- The project team's qualifications (including relevant expertise, experience, and skill sets) are suitable to the tasks described in the proposed Scope of Work.
- The project team demonstrates the ability to meet deadlines and complete milestones for the proposed project.
- The project team has verifiable experience working with AHJ(s) and utility personnel to overcome permitting and planning barriers.
- The Applicant and project team have demonstrated timely and exceptional administrative and technical performance under existing or prior funding agreements (CEC and/or other public agencies), if the Applicant or project team worked on such projects.

Solicitation Manual p. 50



Project Readiness/Implementation

Applications will be evaluated on the degree to which:

- Applicable documentation from the Project Readiness Checklist (Attachment 18) is provided for each proposed project site and demonstrates the project's readiness, including but not limited to:
 - The project has achieved compliance under the CEQA.
 - Site control is secured, viable back-up sites are identified, and a sufficient plan for managing site or site host changes is provided.
 - Coordination is underway with the respective utility provider for utility connection to minimize time to energize the site(s).
 - Required permitting for the proposed project has been completed or the permitting schedule ensures successful completion within the timeframes specified in this solicitation.
 - The estimated timeline for obtaining refueling equipment needed for the proposed project is minimized.

Solicitation Manual p. 50-51



Project Readiness/Implementation, Continued

Applications will be evaluated on the degree to which:

- The timeline for installing and commissioning the proposed refueling infrastructure is expedited.
- The LD hydrogen refueling station is proposed in Santa Monica/West Los Angeles, San Francisco, Sacramento, or San Diego (if applicable).
- The timeline for when FCEVs will be in operation to utilize the installed infrastructure is clear and realistic (if applicable). Strategies to expedite this timeline are realistic and reasonable.
- The tasks in the Scope of Work contribute to the successful and timely completion of the proposed project.
- Planned community outreach is appropriate and comprehensive and contributes to the overall success of the proposed project.
- Major risks and barriers to successful project completion are identified and mitigated.

Solicitation Manual p. 50-51



Project Readiness/Implementation, Continued

Applications will be evaluated on the degree to which:

- The proposed infrastructure (the number of refueling positions, capacity, pressures, etc.) is appropriate and justified for the vehicle classification that will use the infrastructure.
- The proposed infrastructure is open to the public.
- The proposed project maximizes FCEV deployment.
- The proposed project will minimize the retail price of fuel.

NOTE: Project Readiness must obtain a minimum passing score of 28 points (70% percent) within this evaluation criterion to be eligible for funding.



Project Budget

Applications will be evaluated on the degree to which:

- The proposed budget maximizes the quantity of proposed refueling positions.
- The proposed budget maximizes aggregate new refueling capacity (kg) across all refueling positions.
- The proposed budget minimizes (1) the cost per refueling positions and (2) cost per kg requested in CEC funding.
- The proposed budget demonstrates a cost-effective use of CEC funds.
- Administrative and overhead expenses are minimized.

Solicitation Manual p. 51-52



Project Budget, Continued

Applications will be evaluated on the degree to which:

- The application provides a clear and well-supported cost rationale for the requested CEC funds, including cost per refueling positions and cost per kg.
- The proposed match funding commitments are documented and verifiable.
- The application demonstrates the need for state funding for the proposed project.

NOTE: Project Budget must obtain a minimum passing score of 21 points (70% percent) within this evaluation criterion to be eligible for funding.



Economic, Social, and Environmental Benefits

Applications will be evaluated on the degree to which:

- The plans to continue operation of the installed infrastructure are reasonable and go beyond the six-year period required by this solicitation.
- The proposed project cost effectively reduces total GHG emissions (metric tons).
- There is a clear and well-substantiated description of expected infrastructure utilization, including projected usage levels and supporting data or rationale.
- The proposed project reduces carbon intensity relative to the relevant fossil fuel baseline as measured in gCO₂e/MJ.

Solicitation Manual p. 52



Economic, Social, and Environmental Benefits

Applications will be evaluated on the degree to which:

- The proposed project will result in high-quality jobs in terms of compensation, duration, and related project payroll, and increase state and local tax revenues.
- The proposed project provides air quality benefits, as well as health and safety, access, education, financial benefits, economic development, and consumer protection to California's priority populations or adjacent communities.
- The proposed project substantiates the use of renewable hydrogen, aligning with environmental and sustainability goals.

Solicitation Manual p. 52



Cost Evaluation

- Applications that receive a minimum passing score of 70% or higher in the Technical Evaluation will advance to the Cost Evaluation.
- Advancement to Cost Evaluation signifies that the project meets the minimum threshold for funding eligibility.
- Projects will be scored based on two cost metrics:
 - Cost per Refueling Position (up to 50 points)
 - Cost per kg of Capacity (up to 50 points)

Solicitation Manual p. 46-47



Cost Evaluation Example

Cost per Capacity Evaluation

Rank	Project Type	Amount Requested	Station Capacity	\$/kg	Points
1	GFO-19-602 Station	\$500,000	1,616 kg/day	\$309/kg	50
2	New Station #1	\$6,000,000	1,200 kg/day	\$1,200/kg	45
3	TNO Station	\$2,000,000	1,616 kg/day	\$1,238/kg	40
4	New Station #2	\$4,000,000	1,616 kg/day	\$2,475/kg	35

Cost per Fueling Position Evaluation

Rank	Project Type	Amount Requested	Fueling Positions	\$/Fueling Position	Points
1	GFO-19-602 Station	\$500,000	4	\$125,000	50
2	TNO Station	\$2,000,000	4	\$500,000	45
3	New Station #1	\$6,000,000	6	\$1,000,000	40
4	New Station #2	\$4,000,000	4	\$1,000,000	40



Cost Evaluation Example, Continued

Total Cost Evaluation Points

Rank	Project Type	Capacity Points	Fueling Position Points	Total Cost Evaluation Points
1	GFO-19-602 Station	50	50	100
2	New Station #1	45	40	85
3	TNO Station	40	45	85
4	New Station #2	35	40	75

Terms and Conditions

GFO-25-607 Hydrogen Infrastructure Project Opportunity (HIPO)





Terms and Conditions

Terms and Conditions

- Can be found on the Funding Resources webpage:
<https://www.energy.ca.gov/funding-opportunities/funding-resources>
- More information is on the ECAMS Resources webpage:
<https://www.energy.ca.gov/funding-opportunities/funding-resources/ecams-resources>

Solicitation Manual p. 8

Application Submittal

GFO-25-607 Hydrogen Infrastructure Project Opportunity (HIPO)





GFO Submission Requirements

- Applications will be submitted through the Energy Commission Agreement Management System (ECAMS), available at: <https://ecams.energy.ca.gov/>
- **Applicants must have or create a user account in order to apply for this solicitation.** To create an account, please see the guidance document titled [User Registration Instructions](#)
- Note: One account manager per organization, but users can be added by account manager

A screenshot of the Energy Commission Agreement Management System (ECAMS) login page. The page features a blue header with the California Energy Commission logo and the text "CALIFORNIA ENERGY COMMISSION". Below the header, the title "Energy Commission Agreement Management System" is displayed. The login form consists of two input fields: "Username" and "Password", followed by a blue "Log In" button. Below the button are two links: "Forgot your password?" and "New User Sign Up?". At the bottom of the page, a black footer contains the links "Back to Top", "Conditions Of Use", "Privacy Policy", and "Contact Us".

Solicitation Manual p. 29



GFO Submission Requirements, Continued

- Application documents should meet formatting requirements and page limits provided in the solicitation manual.
- Applicants will be required to upload all attachments marked “required” in the system for the application to be submitted.

Solicitation Manual p. 29-30



GFO Submission Requirements

- For detailed instructions on how to submit an application, please see the [Applying for a Solicitation](#) guidance document
- Guidance documents are available at <https://www.energy.ca.gov/funding-opportunities/funding-resources> under *General Funding Information*
- Questions about the ECAMS system can be sent to:
- ECAMS.SalesforceSupport@Energy.ca.gov

General Funding Information X

GRANT SOLICITATION SYSTEM (GSS) INFORMATION

- Grant Solicitation System (GSS) Login
- How to Apply - PDF

ENERGY COMMISSION AGREEMENT MANAGEMENT SYSTEM (ECAMS)

- Energy Commission Agreement Management System (ECAMS) Login
- User Registration - PDF
- Applying for a Solicitation

Solicitation Manual p. 29



GFO Submission

Submit applications early!

ECAMS will stop accepting application documents promptly at the deadline of 11:59 p.m. on June 19, 2026.

Applications in the process of being submitted prior to the deadline will NOT be accepted after the deadline.

Solicitation Manual p. 2



Key Dates

Activity	Action Date
Solicitation Release	April 6, 2026
Pre-Application Workshop	April 23, 2026
Deadline for Written Questions by 5:00 p.m.	May 7, 2026
Anticipated Distribution of Question/Answers	Week of May 18, 2026
Deadline to Submit Applications by 11:59 p.m.	June 19, 2026
Anticipated Notice of Proposed Awards Posting	Week of July 20, 2026
Anticipated CEC Business Meeting	October 2026



Questions and Answers

Three ways to ask questions:

- Please state your name and affiliation. Keep questions under 3 minutes to allow time for others.

1. Use the raise hand function in Zoom

Zoom Phone Controls:

- *6 – Toggle mute/unmute
- *9 – Raise hand

2. Type questions in the Zoom Q&A Box

3. Submit written questions

Send written questions to Carissa.Peri@energy.ca.gov
Deadline: May 7, 2026, 5:00 p.m. PST

Note that an official CEC response will be provided in writing and posted on the GFO webpage in mid-May, 2026.



Written Questions

Please send all questions related to GFO-25-607 to:

Carissa Peri

Commission Agreement Officer

715 P Street, MS-1

Sacramento, CA 95814

Carissa.Peri@energy.ca.gov

(Please add subject line: GFO-25-607)

Deadline to submit questions: Thursday, May 7, 2026, 5:00 p.m. PST

Deadline to submit applications: Friday, June 19, 2026, 11:59 p.m. PST



Next Steps

Activity	Action Date
Deadline for Written Questions by 5:00 p.m.	May 7, 2026
Anticipated Distribution of Question/Answers	Week of May 18, 2026
Deadline to Submit Applications by 11:59 p.m.	June 19, 2026
Anticipated Notice of Proposed Awards Posting	Week of July 20, 2026

Updates to solicitation documents will be posted on the [GFO Webpage](https://www.energy.ca.gov/solicitations/2026-04/gfo-25-607-clean-transportation-program-hydrogen-infrastructure-project):
<https://www.energy.ca.gov/solicitations/2026-04/gfo-25-607-clean-transportation-program-hydrogen-infrastructure-project>

Thank you!

**Applications are due June 19, 2026 by
11:59p.m.**

